BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 5, 2011)

3 Phases Renewables, LLC

2012 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS Program

PUBLIC (REDACTED)

August 1, 2013 Name: Michael Mazur Title: Principal

Email: info@3phasesrenewables.com

Phone: (310) 939-1283 Fax: (310) 939-1284

Address: 2100 N. Sepulveda Blvd., Suite 37

Manhattan Beach, CA 90266

RPS Compliance Report: Summary

2011 Annual Summary
1-Aug-13

	2011		
RPS Summary Report	MWh	% of Total Retail Sales	
Total Retail Sales	57,432	n/a	
Annual RPS Target	11,486	20.0%	
Total RPS Eligible RECs Procured	6,071	10.6%	
Total RPS Eligible RECs Retired for Compliance	0	0.0%	

RPS Procurement Resource Mix

	2011		
RPS Procurement	MWh	% of Total RPS	
KP3 Procurement	1010011	Procurement	
Biomass	0	0.0%	
Digester Gas	0	0.0%	
Biodiesel	0	0.0%	
Landfill Gas	71	1.2%	
Muni Solid Waste	0	0.0%	
Biopower Subtotal	71	1.2%	
Geothermal	0	0.0%	
Small Hydro	0	0.0%	
Conduit Hydro	0	0.0%	
Solar PV	0	0.0%	
Solar Thermal	0	0.0%	
Wind	6,000	98.8%	
Ocean/Tidal	0	0.0%	
Fuel Cells	0	0.0%	
Total RPS Eligible Procurement	6,071		

Claimed Portfolio Content Category of RPS Procurement

	2011	
Portfolio Content Category	MWh	% of Total RPS
	1010011	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	71	1.2%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	6,000	98.8%
	6,071	

RPS Compliance Report: Summary

2012 Annual Summary
1-Aug-13

	2012	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales		n/a
Annual RPS Target		20.0%
Total RPS Eligible RECs Procured	20,825	
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

	2012		
RPS Procurement	MWh	% of Total RPS Procurement	
KPS Procurement	IVIVVII		
Biomass	0	0.0%	
Digester Gas	0	0.0%	
Biodiesel	0	0.0%	
Landfill Gas	1,544	7.4%	
Muni Solid Waste	0	0.0%	
Biopower Subtotal	1,544	7.4%	
Geothermal	5,803	27.9%	
Small Hydro	0	0.0%	
Conduit Hydro	0	0.0%	
Solar PV	0	0.0%	
Solar Thermal	0	0.0%	
Wind	13,478	64.7%	
Ocean/Tidal	0	0.0%	
Fuel Cells	0	0.0%	
Total RPS Eligible Procurement	20,825	_	

Claimed Portfolio Content Category of RPS Procurement

	2012	
Portfolio Content Category	MWh	% of Total RPS
	IVIVVII	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	7,347	35 <i>.</i> 3%
RECs Procured from PCC 2 Eligible Resources	1,490	7.2%
RECs Procured from PCC 3 Eligible Resources	11,988	57.6%
	20,825	

RPS Compliance Report: Summary

2011-13 Compliance Period				
1-Aug-13				

	2011	2012	2013	CP TOTAL		
RPS Summary Report	MWh	MWh	MWh	MWh	% of Total Retail Sales	This total
Total Retail Sales	57,432				n/a	requ
Annual RPS Targets and Compliance Period Procurement Requirement	11,486				20.0%	
Total RPS Eligible RECs Procured	6,071	20,825	9,501	36,397		This
Total RPS Eligible RECs Retired	0	0	0	0	0.0%	
						quar

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

	2011	2012	2013	CP TOTAL	
RPS Procurement	MWh	MWh	MWh	MWh	% of Total RPS Procurement
Biomass	0	0	0	0	0.0%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	71	1,544	0	1,615	4.4%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	71	1,544	0	1,615	4.4%
Geothermal	0	5,803	0	5,803	15.9%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	6,000	13,478	9,501	28,979	79.6%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	6,071	20,825	9,501	36,397	

Claimed Portfolio Content Category of RPS Procurement

	2011	2012	2013	CP TOTAL			
Portfolio Content Category	MWh	MWh MWh MWh	MANA	MWh	BAIA/h BAIA/h BAIA/h	MWh	% of Total RPS
Portiono Content Category		1010011	101 00 11	IVIVVII	Procurement		
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%		
RECs Procured from PCC 1 Eligible Resources	71	7,347	0	7,418	20.4%		
RECs Procured from PCC 2 Eligible Resources	0	1,490	9,501	10,991	30.2%		
RECs Procured from PCC 3 Eligible Resources	6,000	11,988	0	17,988	49.4%		
Total	6,071	20,825	9,501	36,397	_		

Data Reported by: 3 Phases Renewables, LLC August 1, 2013

Compliance Summary and Charts

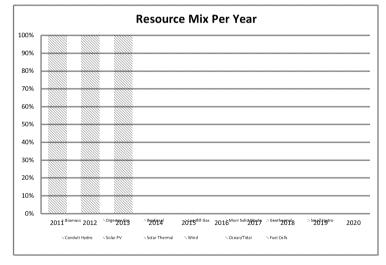
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	57,432						0	0	0	0
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	11,486						0	0	0	0
Procurement Quantity Requirement								()	

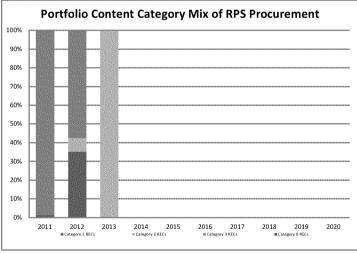
Resource Mix

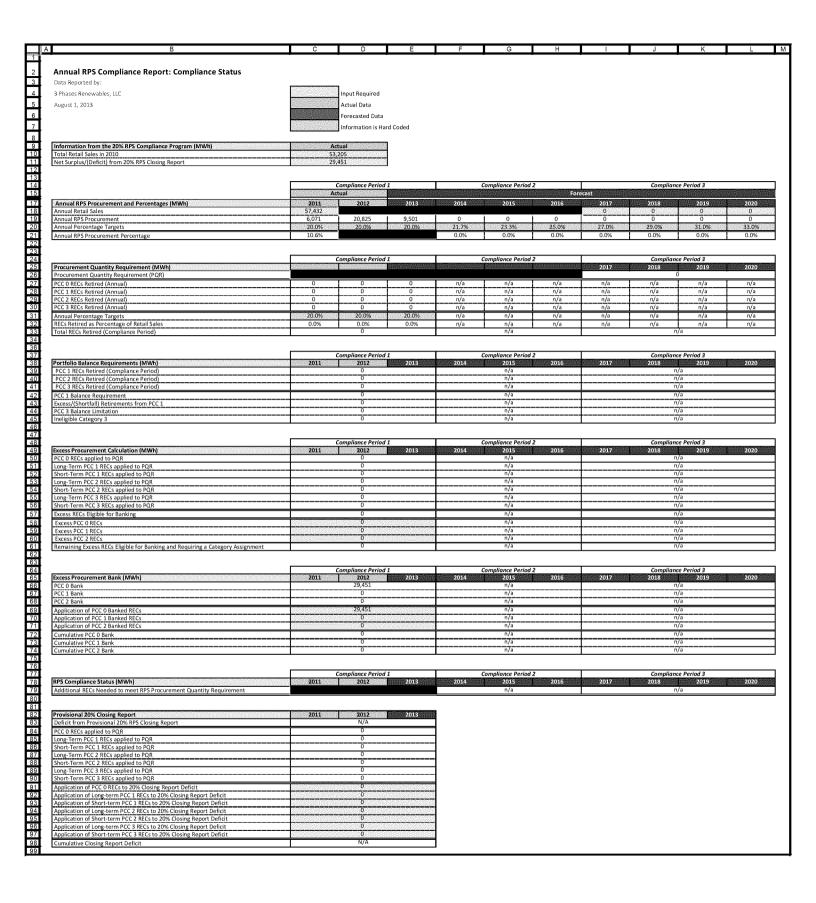
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	6,071	20,825	9,501	0	0	0	0	0	0	0
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	71	1,544	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	71	1,544	0	0	0	0	0	0	0	0
Geothermal	0	5,803	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	6,000	13,478	9,501	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	71	7,347	0	0	0	0	0	0	0	0
Category 2 RECs	0	1,490	9,501	0	0	0	0	0	0	0
Category 3 RECs	6,000	11,988	0	0	0	0	0	0	0	0







Annual RPS Compli	iance Report: Procure	nent Detail																				
Data Reported by: 3 Phasis Renewable Averag 1, 2017			Input Req Activit Dat Formation																			
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Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by: 3 Phases Renewables, LLC August 1, 2013

Input Required
Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise If RECs of different vintage's (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

сриств	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule	MWh REC Quantity Retired

Annual RPS Compliance Report: (2012) 36 Month Retirement

Data Reported by: 3 Phases Renewables, LLC August 1, 2013

Input Required
Information is Hard Coded (No Input Required)

Note: Piease create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage's (e.g., June 2013 and July 2013) are retired on the same date, please include one line per vintage.

сриств	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule	MWh REC Quantity Retired

3 Phases Renewables, LLC 2012 Preliminary Annual 33% RPS Compliance Report Narrative Reporting Requirements

- 1. To date, 3 Phases has not entered into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commercial on-line dates.
- 2. 3 Phases procured the following RECs produced by RPS-eligible facilities located outside of California in 2012.

Facility Name	<u>Location</u>	<u>Amount</u>
White Creek Wind I	Roosevelt, WA	6,000
Juniper Canyon Wind Power	Bickleton, WA	1,490
Juniper Canyon Wind Power	Bickleton, WA	11,988
	TOTAL	19.478

3. 3 Phases procured the following unbundled RECs in 2012:

Facility Name	<u>Location</u>	<u>Amount</u>
White Creek Wind I	Roosevelt, WA	6,000
Juniper Canyon Wind Power	Bickleton, WA	11,988
	TOTAL	17,988

4. 3 Phases has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 1, 2013 at Manhattan Beach, CA.

M. Mofen

(Signature and Title of Corporate Officer)