

Decision _____

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Reform the Commission's Energy Efficiency Risk/Reward Incentive Mechanism	R.12-01-005 (Filed January 12, 2012)
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INTERVENOR COMPENSATION CLAIM OF **THE UTILITY REFORM NETWORK**
AND DECISION ON INTERVENOR COMPENSATION CLAIM OF **THE UTILITY REFORM NETWORK**

Claimant: The Utility Reform Network	For contribution to Decision: 13-09-023
Claimed (\$): \$66 ,562.63	Awarded (\$):
Assigned Commissioner: Mark J. Ferron	Assigned ALJ: Thomas R. Pulsifer
I hereby certify that the information I have set forth in Parts I, II, and III of this Claim is true to my best knowledge, information and belief. I further certify that, in conformance with the Rules of Practice and Procedure, this Claim has been served this day upon all required persons (as set forth in the Certificate of Service attached as Attachment 1).	
Signature:	/s/
Date: November 12, 2013	Printed Name: Marcel Hawiger

PART I: PROCEDURAL ISSUES (to be completed by Claimant except where indicated)

A. Brief Description of Decision:	D.13-09-023: This decision adopted a new Efficiency Savings and Performance Incentive (ESPI) mechanism for energy efficiency activities for the 2013-2014 program cycle and beyond. The ESPI includes four separate performance elements intended to reward utilities for achieving net energy savings, complying with <i>ex ante</i> verification activities, promoting codes and standards and managing non-resource programs.
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B. Claimant must satisfy intervenor compensation requirements set forth in Public Utilities Code §§ 1801-1812:

	Claimant	CPUC Verified
Timely filing of notice of intent to claim compensation (NOI) (§ 1804(a)):		
1. Date of Prehearing Conference:		
2. Other Specified Date for NOI:	See Note	
3. Date NOI Filed:	2/21/12	
4. Was the NOI timely filed?		
Showing of customer or customer-related status (§ 1802(b)):		
5. Based on ALJ ruling issued in proceeding number:	R.09-01-019	
6. Date of ALJ ruling:	6/24/2009	
7. Based on another CPUC determination (specify):		
8. Has the Claimant demonstrated customer or customer-related status?		
Showing of "significant financial hardship" (§ 1802(g)):		
9. Based on ALJ ruling issued in proceeding number:	R.09-01-091	
10. Date of ALJ ruling:	6/24/09	
11. Based on another CPUC determination (specify):		
12. Has the Claimant demonstrated significant financial hardship?		
Timely request for compensation (§ 1804(c)):		
13. Identify Final Decision:	D.13-09-023	
14. Date of Issuance of Final Order or Decision:	09/11/2013	
15. File date of compensation request:	November 12, 2013	
16. Was the request for compensation timely?		

C. Additional Comments on Part I (use line reference # as appropriate):

#	Claimant	CPUC	Comment
2			The OIR held that a party found eligible for compensation in R.09-01-019 remains eligible in this proceeding and need not file an NOI unless an amendment is necessary. (OIR 12-01-005, p. 17) TURN filed an NOI amendment in R.12-01-005 on February 21, 2012. TURN previously filed a compensation request in R.12-01-005 on February 26, 2013.
15			The 60-day deadline falls on November 11, 2013, a CPUC Holiday, so TURN files on November 12, 2013 pursuant to Rule 3.2.

PART II: SUBSTANTIAL CONTRIBUTION (to be completed by Claimant except where indicated)

A. In the fields below, describe in a concise manner Claimant’s contribution to the final decision (see § 1802(i), § 1803(a) & D.98-04-059). (For each contribution, support with specific reference to the record.)

Contribution	Specific References to Claimant’s Presentations and to Decision	Showing Accepted by CPUC
<p>1. D.13-09-023: Use of Multiple Performance Metrics</p> <p>TURN has long argued against using a PEB mechanism and for using a management fee model. In response to the Commission’s requests, TURN also proposed different performance metrics designed to promote targeting residential EE programs to hot climate zones.</p> <p>The Commission did not adopt TURN’s specific performance metric, but the Commission agreed that the mechanism should consist of multiple parts, not based on the PEB and using a management fee for non-resource and C&S programs.</p>	<p>TURN Comments, July 16, 2012, Sec. 3 and 4; TURN Post-Workshop Comments, October 1, 2012, p. 6-11; TURN Comments, April 26, 2013, Sec. 2.</p> <p>D.13-09-023, p 17 (summarizing TURN position).</p> <p>D.13-09-023, p. 14 (“while we continue to recognize the importance of incentives, we conclude that the PEB shared savings model needs to be replaced with a different methodology.”)</p> <p>D.13-09-023, p. 19-20 (“Our adopted ESPI mechanism is designed to address various problems encountered in administering incentive mechanisms utilized during previous cycles while still maintaining the core principles of having an incentive mechanisms for EE, as outlined above.”)</p> <p>D. 13-09-023, p. 35: “our adopted ESPI mechanism differs from the prior approach by placing greater emphasis on capturing deeper, more comprehensive, and longer lasting energy savings. This objective reflects a shift from the previous priority to maximize net economic benefits.”)</p>	
<p>2. D.10-12-049: Potential Earnings Cap</p> <p>TURN recommended that the maximum earnings cap be based on a comparison to</p>	<p>TURN Comments, July 16, 2012, Sec. 2.2.4; TURN Post-Workshop Comments,</p>	

<p>other states, as well as to other performance incentive mechanisms in California. TURN argued that a proper comparison to other states indicates sharing rates equivalent to about 7.1% of spending.</p> <p>The Proposed Decision agreed with TURN's analysis and adopted a maximum cap of 9.1% of budget (\$150 million), based in part on a comparison to earnings in other states.</p> <p>The final decision modified this language and adopted a cap of 10.85% (\$178 million) of budget based on several factors and judgment. The Decision rejected requests by the IOUs and NRDC to set the earnings potential at higher levels of \$188 million (NRDC) or \$250 million (PG&E).</p>	<p>October 1, 2012, p. 5-6.</p> <p>13-09-023, p. 22-23 (discussing TURN position).</p> <p>Proposed Decision, 7/26/13, p. 28-29.</p> <p>D.13-09-023, p. 20-22.</p> <p>D.13-09-023, p. 27 (“Based on target performance goals, and the management fees described below, we conclude that the two-year ESPI incentive earnings potential equal to 10.85% of the EE portfolio budget is appropriate.”)</p>	
<p>3. D.13-09-023: Earnings Cap and Supply-side Equivalence</p> <p>TURN had long argued that supply-side equivalence should not be used as the basis for setting potential earnings for energy efficiency.</p> <p>The Commission agreed supply-side investments were fundamentally different from demand side investments and should not be used as the basis for setting the potential earnings cap.</p>	<p>TURN Comments, July 16, 2012, Sec. 2.</p> <p>D.13-09-023, p. 22 (“TURN argues that incentive earnings potential should be significantly reduced from prior cycles and not be based on a ‘supply-side equivalence’ model. TURN argues there is no theoretical or practical basis for basing EE shareholder incentives on avoided supply side investments and estimates of shared energy resource savings.”)</p> <p>D.13-09-023, p. 29-31 (On balance, however, we conclude that overall incentive earnings potential should be lower compared with the maximum potential originally offered through the RRIM. ... We conclude that basing ESPI earnings potential based on supply-side equivalent resources, at best, would offer limited usefulness.”)</p>	
<p>4. D.13-09-023: Use of Lifecycle Net Goals</p>		

<p>TURN supported the use of lifecycle goals to promote long-term savings, and argued that using net goals is appropriate to reward utilities for savings due to their performance.</p> <p>The Commission agreed and rejected attempts to use gross goals or lower EUL or NTG values.</p>	<p>D.13-09-023, p. 38-39 (“TURN supports the use of the target EULs and NTG values presented in the ACR for calculating the incentive formulas. TURN argues that the use of the target EULs and NTG ratio is critical to promoting longer-lived energy savings and shifting to measures that have not been already adopted in the marketplace.”)</p> <p>D.13-09-023, p. 36 (“By adjusting goals on a net basis, ratepayers only fund shareholder incentives for EE program efforts that exclude the effects of free riders.”)</p>	
<p>5. D.10-12-049: Use of <i>Ex Post</i> Metrics</p> <p>TURN originally strongly supported use of <i>ex post</i> parameters, though TURN agreed that using <i>ex ante</i> parameters may be practical as long as potential earnings are reduced. TURN argued that shifting to <i>ex ante</i> parameters may not ultimately reduce administrative burdens.</p> <p>The Commission agreed that there are valid policy reasons for rewarding utility performance based on <i>ex post</i> verification of measures with a high degree of uncertainty, and rejected the arguments against using <i>ex post</i> verification. The Commission adopted a two-part process for measuring performance for the resource savings portion of the mechanism.</p>	<p>Various pleadings submitted previously. See, for example, TURN RRIM Proposal, May 22, 2009; TURN Comments, June 12, 2009; TURN Post-Workshop Comments, August 7, 2009, Sec. 2.</p> <p>D.13-09-023, p. 46-47 (“TURN originally supported the use of <i>ex post</i> measures as the basis for incentive payments, so that profits would only be paid for actual results.”)</p> <p>D.13-09-023, p. 47-50.</p>	
<p>6. D.13-09-023: Cost Effectiveness Multiplier</p> <p>TURN recommended against the proposed cost effectiveness multiplier, and instead suggested a different multiplier based on achieving reducing non-incentive costs.</p> <p>The Commission agreed with TURN and other parties that the cost-effectiveness multiplier was unnecessary. The</p>	<p>D.13-09-023, p. 67.</p> <p>D.13-09-023, p. 68.</p>	

Commission did not opine on TURN's recommended multiplier.		
<p>7. D.13-09-023: Management Fee for C&S Advocacy</p> <p>TURN strongly supported the use of a management fee for C&S advocacy, rather than incorporating the forecast savings in the resource savings portion of the mechanism.</p> <p>The Commission agreed that a management fee is appropriate for C&S advocacy.</p>	<p>TURN Comments, April 26, 2013, Sec. 2.1. D.13-09-023, p. 77.</p> <p>D.13-09-023, p. 77-78.</p>	

B. Duplication of Effort (§§ 1801.3(f) & 1802.5):

	Claimant	CPUC Verified
a. Was the Division of Ratepayer Advocates (DRA) a party to the proceeding?	Yes	
b. Were there other parties to the proceeding with positions similar to yours?	Yes	
<p>c. If so, provide name of other parties:</p> <p>The primary intervenor with positions similar to TURN's was WEM.</p> <p>TURN and NRDC agreed on several technical issues but had very different positions on many substantive issues in this proceeding.</p>		
<p>d. Describe how you coordinated with DRA and other parties to avoid duplication or how your participation supplemented, complemented, or contributed to that of another party:</p> <p>TURN's compensation in this proceeding should not be reduced for duplication of the showings of other parties. In a proceeding involving multiple participants, it is virtually impossible for TURN to completely avoid some duplication of the work of other parties. In this case, TURN took all reasonable steps to keep such duplication to a minimum, and to ensure that when it did happen, our work served to complement and assist the showings of the other parties.</p> <p>In this proceeding TURN communicated with DRA to prevent unnecessary duplication and to coordinate briefing on certain issues.</p> <p>Any incidental duplication that may have occurred here was more than offset by TURN's unique contribution to the proceeding. Under these circumstances, no reduction to our compensation due to duplication is warranted given the standard adopted by the Commission in D.03-03-031.</p>		

C. Additional Comments on Part II (use line reference # or letter as appropriate):

#	Claimant	CPUC	Comment
All			<p>Contribution to Decisions in R.09-01-019:</p> <p>The OIR stated that a party may submit a request for compensation for work in R.09-01-019 in this Rulemaking. (OIR 12-01-005, p. 17-18)</p>
All			<p>Citations to TURN's positions</p> <p>Due to the large number of filings in these this docket, and the fact that multiple filings addressed similar issues, TURN does not attempt to provide citations to all of our filings regarding each issue, especially if TURN's position is adequately summarized in the Decision.</p>
All			<p>Partial Contribution</p> <p>While TURN did not prevail on all issues in each of the decisions in these dockets, TURN suggests that the extent of our substantial contribution on a number of key issues justifies awarding compensation for all of our hours and expenses in these proceedings. For example, while the Commission did use energy savings as a basis for one portion of the mechanism, the Commission also adopted a management fee model for two components of the mechanism.</p> <p>The Commission has interpreted the Section 1802 definition, in conjunction with Section 1801.3, so as to effectuate the legislature's intent to encourage effective and efficient intervenor participation. The statutory provision of "in whole or in part," as interpreted by multiple Commission decisions on intervenor compensation requests, has established as a general proposition that when a party makes a substantial contribution in a multi-issue proceeding, it is entitled to compensation for time and expenses even if it does not prevail on some of the issues. See, for example, D.98-04-028 (awarding TURN full compensation in CTC proceeding, even though TURN did not prevail on all issues); D.98-08-016, pp. 6, 12 (awarding TURN full compensation in SoCalGas PBR proceeding); D.00-02-008, pp. 4-7, 10 (awarding TURN full compensation even though we unsuccessfully opposed settlement).</p>
2			<p>Contribution to Proposed Decision:</p> <p>The Commission has repeatedly held that an intervenor's contribution to a final decision may be supported by contributions to a proposed decision, even where the Commission's final decision does not adopt the proposed decision's position on a particular issue. See, for example, D.92-08-030, <i>mimeo.</i> at 4; D.96-08-023, <i>mimeo.</i> at 4; D.96-09-024, <i>mimeo.</i> at 19; D.99-11-006, pp. 9-10 (citing D.99-04-004 and D.96-08-023); D.01-06-063, pp. 6-7.</p> <p>In this proceeding, the Proposed Decision had adopted TURN's</p>

		recommendation on the maximum potential earnings cap and associated sharing rate, but the final decision modified those numbers to result in a higher cap.
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PART III: REASONABLENESS OF REQUESTED COMPENSATION (to be completed by Claimant except where indicated)

A. General Claim of Reasonableness (§§ 1801 & 1806):

<p>a. Concise explanation as to how the cost of Claimant’s participation bears a reasonable relationship with benefits realized through participation (include references to record, where appropriate)</p> <p>TURN’s participation benefited ratepayers by reducing the amount of money allocated as profits to utility shareholders due to expensed energy efficiency activities. The final cap of \$178 million for two-years’ incentives was \$10 to \$70 million less than the cap proposed by NRDC or PG&E.</p> <p>Additionally, TURN’s participation indirectly benefitted ratepayers by advancing policies that promote the transparency and integrity of the incentive mechanism, such as the use of a simplified management fee model for C&S advocacy, the use of verified parameters from EM&V studies, and rejecting unnecessary restrictions on Energy Division staff activities.</p>	<p>CPUC Verified</p>
<p>b. Reasonableness of Hours Claimed.</p> <p>This Request for Compensation includes nearly 270 hours for TURN’s attorneys and consultants covering work that spanned over three years, though was primarily focused in 2012-2013. The number of hours is substantial, and reflects the importance and contentiousness of the issues of shareholder profits for IOU energy efficiency activities, and the fact that the Commission requested multiple rounds of proposals and comments for an incentive mechanism to replace the RRIM adopted for 2006-2008.</p> <p>TURN provides additional details concerning the activities of individual attorneys and expert consultants below.</p> <p><u>TURN Attorney Hours</u></p> <p>TURN attorneys devoted approximately 91 hours in proceedings R.09-01-019 and R.12-01-005 addressing issues related to an incentive mechanism after the 20102-12 RRIM. Attachment 2 details the work performed. The time sheets include approximately 30 hours of work related to applications for rehearing filed in R.09-01-019. TURN does not include those hours in this request.</p>	

The majority of the time was spent by TURN's lead attorney Marcel Hawiger. Mr. Hawiger prepared the substantive pleadings, conducted research concerning incentive mechanisms in other states, participated in settlement meetings, and worked with TURN's consultants to craft TURN's position on alternative incentive mechanism design.

A limited number of hours were also recorded by attorneys Hayley Goodson and Nina Suetake. Ms. Goodson, who is TURN's lead on energy efficiency program design, consulted on issues concerning the impact of incentive mechanisms on program design. Ms. Suetake had taken the lead on incentive issues in 2011-12 and worked jointly with Mr. Hawiger for two months (June-July 2012) to assist in the transition of staff responsibilities.

As shown on the docket card, TURN filed approximately 20 substantive pleadings in R.09-01-019 and approximately 8 substantive pleadings in R.12-01-005 (excluding pleadings such as ex parte notices). Various of these pleadings concerned general incentive mechanism policy issues that related to the 2013-2014 incentive mechanism. Four of the filings in 2012-2013 exclusively addressed the 2013-2014 mechanism.

TURN suggests that the 90 hours of attorney time devoted to these proceedings is entirely reasonable and warrants compensation in full based on the outcomes achieved in D.13-09-023.

TURN Consultant Hours

As detailed in Attachment 3, TURN consultants devoted approximately 175 hours to proceedings R.09-01-019 and R.12-01-005, related exclusively to issues related to a long-term post-2012 incentive mechanism.

TURN retained the services of Energy Economics, Inc. to provide expert witness analysis and support for work related to an incentive mechanism, starting with the issuance of R.09-01-019. The work was conducted by principal Cynthia Mitchell and analyst Gill Court. TURN has used the services of Energy Economics, Inc. as experts concerning energy efficiency programs, incentives and EM&V since approximately 2002.

While there was no opportunity for expert testimony, the Commission requested on at least two different occasions that parties provide detailed proposals on an incentive mechanism for post-2012. Ms. Mitchell and Ms. Court conducted extensive research on energy efficiency incentive mechanisms in other states and analyzed utility performance, primarily during 2010-2012, using the outcomes of various EM&V studies and CPUC evaluation reports. Using these data, Ms. Mitchell and Ms. Court

developed the details of TURN's proposed incentive mechanism to align incentives with TURN's program goals of promoting deep savings through HVAC and whole house retrofits in hot climate zones. They provided the primary analytical work that resulted in TURN's proposals submitted in pleadings on October 2012 and April 2013.

Ms. Cynthia Mitchell was the primary lead in designing TURN's alternative mechanism, in aligning TURN's policies and analyses concerning energy efficiency programs and EM&V with TURN's positions concerning utility incentives.

Ms. Gill Court conducted the primary analysis of data concerning utility performance for 2010-2012 in order to inform TURN's proposal for 2013-2014. Ms. Court also conducted research on incentive mechanisms in other states. Ms. Court conducted analysis and tables to provide specific numerical data in support of TURN's proposal for a 2013-2014 incentive mechanism.

For these reasons, the Commission should find the number of hours for each firm member reasonable and award compensation for the full amount of requested hours.

Meetings

A small number of hourly entries reflect meetings and phone calls attended by TURN's attorney and consultant, or by more than one TURN attorney or consultant. TURN submits that these hours do not reflect internal duplication. Rather, such participation was essential to TURN's development and implementation of its strategy for this proceeding.

Attendance by multiple staff at internal meetings is necessary to develop a coordinated strategy, especially given that incentive issues relate to issues addressed in other energy efficiency proceedings (program design, funding, EM&V). Internal meetings were also necessary when other attorneys had to cover pleadings or meetings due to work load issues.

Attendance of multiple staff (generally both attorney and expert) at external meetings was vital when the meeting required both legal and expert input. Such meetings generally include multi-party settlement meetings and workshops, such as the August 20, 2012 workshop. Such meetings are an essential part of an intervenor's effective advocacy before the Commission, and as such, intervenor compensation can and should be awarded for the time of all participants where each participant is needed to advance advocacy efforts.

In some cases, TURN has included the hours of only one attorney or consultant, even where the meeting description includes the participation of

more than one TURN representative.

Travel Time

TURN does not request any compensation for travel time or meals, even though Ms. Mitchell traveled from Reno to San Francisco for the 8/20/12 workshop. TURN does request compensation for Ms. Mitchell's travel expenses. Since Ms. Mitchell was able to combine the trip with other work at the CPUC, TURN has allocated only 50% of the cost to this proceeding.

Overlap with Prior Compensation Request

TURN submitted a prior compensation request in this docket on February 26, 2013, for contributions to previous decisions in R.12-01-005 and R.09-01-019. All of the hours claimed in this request are incremental to that prior request. However, TURN notes that some of the issues that informed positions and analyses related to the ESPI were also addressed in pleadings that were part of work related to the 2010-2012 RRIM. In other words, there are a number of policy issues concerning incentives that cannot easily be segregated based on the issues and topics addressed in D.13-09-023 versus the prior decisions in this docket. TURN does not seek any duplicative hours in this compensation request.

Compensation Request

TURN's request also includes about 10 hours devoted to the preparation of this request for compensation. Consistent with Commission direction, TURN bills all of this time at ½ of the customary hourly rate.

Summary

TURN submits that the Commission should find the hours requested here to be reasonable under the circumstances, and that TURN's showing supports that conclusion. However, should the Commission believe that more information is needed or that a different approach to discussing the reasonableness of the requested hours is warranted here, TURN requests the opportunity to supplement this section of the request.

c. Allocation of Hours by Issue

The scope of work in R.09-01-019 and R.12-01-005 covered three broad issues – the second interim payment for 2006-2008; the true-up for 2006-2008 incentive payment; the design of an incentive mechanism for 2010-2012. However, these issues were not clearly delineated at the outset of OIR 09-01-019 and 12-01-005. Moreover, with the passage of time, the additional issue of post-2012 incentive mechanism was added. Some of the work on different issues had overlapping subject matter. For example, the issue of risk reduction due to use of *ex ante* versus *ex post* parameters was relevant to both the 2006-2008 true-up, as well as to any forward-looking incentive mechanism based on a shared savings model. Thus, many

pleadings addressed the issue of “parameter verification” (essentially using *ex ante* versus *ex post*) in the context of both the 2006-2008 true-up as well as in the context of future incentive mechanisms.

Since TURN already submitted a compensation request for prior work in R.12-01-005 and R.09-01-019, TURN’s request in this pleading only covers incremental work related to the post-2012 incentive mechanism. TURN thus does not attempt to allocate hours by issue. Some of the attorney hours reflect work related to settlement discussions for a 2013-14 incentive mechanism.

B. Specific Claim:

CLAIMED						CPUCA WARD		
ATTORNEY, EXPERT, AND ADVOCATE FEES								
Item	Year	Hours	Rate	Basis for Rate*	Total \$	Hours	Rate	Total \$
Marcel Hawiger	2012	46.50	\$375	D.13-08-022	\$17,437.50			
Marcel Hawiger	2013	33.75	\$400	Res. ALJ-287 (2% increase) + 5% step (requested in A.10-12-005/006)	\$13,500.00			
		4.00		D.13-08-022, and Res. ALJ-287 + 5% step (requested in A.11-06-007)	\$1,360.00			
Hayley Goodson	2013		\$340					
Nina Suetake	2012	7.00	\$315	D.13-08-022, p. 34.	\$2,205.00			
Cynthia Mitchell	2012	69.5	\$180	D.11-06-012	\$12,510.00			
Cynthia Mitchell	2013	17.00	\$200	Requested	\$3,400.00			
Gil Court	2012	76.25	\$150	D.11-06-012	\$11,437.50			
Gil Court	2013	15.50	\$150	D.11-06-012	\$2,325.00			
				Subtotal:	\$64,175.00			
OTHER FEES								
Describe here what OTHER HOURLY FEES you are Claiming (paralegal, travel **, etc.):								
Item	Year	Hours	Rate	Basis for Rate*	Total \$	Hours	Rate	Total \$
				Subtotal:	\$		Subtotal:	
INTERVENOR COMPENSATION CLAIM PREPARATION **								

Item	Year	Hours	Rate	Basis for Rate*	Total \$	Hours	Rate	Total \$
Marcel Hawiger	2013	9.75	\$187.5	1/2 of 2012 authorized rate	\$1,828.13			
Subtotal:					\$1,828.13	Subtotal:		

COSTS

#	Item	Detail	Amount	Amount	
	Travel	Consultant Air Travel Reno to Oakland for 8/20/12 workshop (split between two proceedings)	\$196.57		
	Copying	Xerox pleadings for necessary hard copies	\$73.50		
	Lodging	Consultant Lodging (split between two proceedings)	\$205.20		
	Postage	Postage for mailing pleadings	\$31.32		
	Phone	Long distance phone	\$53.04		
Subtotal:			\$559.63	Subtotal:	
TOTAL REQUEST \$:			\$66,562.76	TOTAL AWARD \$:	

When entering items, type over bracketed text; add additional rows as necessary.

*If hourly rate based on CPUC decision, provide decision number; otherwise, attach rationale.

**Travel and Reasonable Claim preparation time typically compensated at 1/2 of preparer's normal hourly rate.

Attorney	Date Admitted to CA BAR ¹	Member Number	Actions Affecting Eligibility (Yes/No?) If "Yes", attach explanation
Marcel Hawiger	1/23/1998	194244	N

¹This information may be obtained at: <http://www.calbar.ca.gov/>.

C. Attachments Documenting Specific Claim and Comments on Part III (Claimant completes; attachments not attached to final Decision):

Attachment or Comment #	Description/Comment
Attachment 1	Certificate of Service
Attachment 2	Daily coded time entries of all attorney hours
Attachment 3	Daily coded time entries of all consultant hours
Attachment 4	Itemized expenses
Comments 1: Time Keeping	TURN's attorneys and consultants maintained detailed contemporaneous time records indicating the number of hours devoted to work on this case. In preparing this compensation request, Mr. Hawiger reviewed all of the recorded hours devoted to this proceeding and included only those that were reasonable and relevant to the issues addressed in D.13-09-023.
Comment 2: Hourly Rates - Attorneys	<p>All of the hourly rates used in this request have either been previously authorized by the Commission, or have been requested in other proceedings and are based on escalation rates authorized in Resolutions ALJ-281 and ALJ-287.</p> <p>Should the Commission require substantiation of the requested rates for Mr. Hawiger for 2013 or Ms. Goodson for 2013 in this proceeding, TURN requests the opportunity to provide the supporting information which has been previously submitted in compensation requests submitted in A.10-12-005 and A.11-06-007.</p>
Comment 2: Hourly Rates - Expert Witness	<p><u>Rates for Gill Court</u></p> <p>The Commission authorized the 2011 hourly rate for Ms. Court in D.12-02-012. Ms. Court's billing rate has not changed since 2011, so TURN uses the same billing rate in this request for 2012 and 2013.</p> <p><u>Rates for Cynthia Mitchell</u></p> <p>The Commission authorized the 2011 hourly rate for Ms. Mitchell in D.12-02-012. Ms. Mitchell billed at the same hourly rate for 2012.</p> <p>Ms. Mitchell increased her actual billing rate for 2013 to \$200, and TURN requests that the Commission authorize \$200 as the reasonable billing rate for Ms. Mitchell in this proceeding, based on Ms. Mitchell's extensive experience and the criteria adopted by the Commission for setting appropriate market rates for expert witnesses.</p> <p>Ms. Mitchell's prior 2011 billing rate of \$180 was based on her extensive experience as an expert in utility demand-side management activities. Ms. Mitchell has worked for over 35 years in the energy and utility industry. She has held positions in government and consulting. Ms. Mitchell was the energy specialist for Utah Community Action Association on utility rate issues for seniors and low income, and the chief economist for the Nevada Attorney General's Bureau of Consumer Protection. As a consultant</p>

Ms. Mitchell has served as the expert witness to state public utility commissions and consumer advocate offices in twelve states and the District of Columbia. Ms. Mitchell's experience includes analysis on traditional utility rate making and regulatory matters with emphasis on cost allocation and rate design; integrated resource planning (IRP), and demand-side management activities. She has consulted for NASUCA and the DOE on integrated resource planning practices.

It is reasonable to authorize a rate of \$200 for Ms. Mitchell services for 2013. Ms. Mitchell has not increased her billing rate of \$180 since 2009. If her rate were simply escalated based on the COLA adjustments for 2012 and 2013 authorized in Resolutions ALJ-281 and ALJ-287, her 2013 rate should be \$187 ($180 \times 1.022 \times 1.02$), which results in a rate of \$190 when rounded up. TURN also requests that the Commission authorize a 5% step increase for Ms. Mitchell, as allowed under both Resolution ALJ-281 and 287, which would then result in an hourly rate of \$199.50 (190×1.05), or \$200 when rounded. TURN has not requested a 5% step increase previously for Ms. Mitchell. The same rate would result if TURN had requested a 5% step in 2012 ($180 \times 1.022 \times 1.05 \times 1.02 = 197$).

Ms. Mitchell has consistently maintained her billing rate for non-profits such as TURN near the lowest endpoint of the range of rates for experts with over 13 years of experience. For example, Table 1 of Res. ALJ-281 shows that the lowest billing rate for an expert with 13+ years of experience is \$155, while the highest rates are at about \$390. Based on her experience of more than 30 years, Ms. Mitchell's billing rate should be closer to the upper end of the range; however, Ms. Mitchell has consistently maintained her rates at an affordable level. The Commission should, however, recognize that Ms. Mitchell's services justify a rate of \$200 based on the factors considered in setting expert hourly rates.

D. CPUC Disallowances, Adjustments, and Comments (CPUC completes):

19

#	Reason

PART IV: OPPOSITIONS AND COMMENTS
 Within 30 days after service of this Claim, Commission Staff
 or any other party may file a response to the Claim (see § 1804(c))

(CPUC completes the remainder of this form)

A. Opposition: Did any party oppose the Claim?	
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If so:

Party	Reason for Opposition	CPUC Disposition

B. Comment Period: Was the 30-day comment period waived (see Rule 14.6(2)(6))?	
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If not:

Party	Comment	CPUC Disposition

FINDINGS OF FACT

1. Claimant [has/has not] made a substantial contribution to Decision (D.) _____.
2. The requested hourly rates for Claimant’s representatives [,as adjusted herein,] are comparable to market rates paid to experts and advocates having comparable training and experience and offering similar services.
3. The claimed costs and expenses [,as adjusted herein,] are reasonable and commensurate with the work performed.
4. The total of reasonable contribution is \$_____.

CONCLUSION OF LAW

1. The Claim, with any adjustment set forth above, [satisfies/fails to satisfy] all requirements of Public Utilities Code §§ 1801-1812.

ORDER

1. Claimant is awarded \$_____.

2. Within 30 days of the effective date of this decision, _____ shall pay Claimant the total award. [for multiple utilities: “Within 30 days of the effective date of this decision, ^, ^, and ^ shall pay Claimant their respective shares of the award, based on their California-jurisdictional [industry type, for example, electric] revenues for the ^ calendar year, to reflect the year in which the proceeding was primarily litigated.”] Payment of the award shall include interest at the rate earned on prime, three-month commercial paper as reported in Federal Reserve Statistical Release H.15, beginning _____, 200___, the 75th day after the filing of Claimant’s request, and continuing until full payment is made.
3. The comment period for today’s decision [is/is not] waived.
4. This decision is effective today.

Dated _____, at San Francisco, California.

Attachment 1

Certificate of Service

(Filed electronically as a separate document pursuant to Rule 1.13(b)(iii))

(Served electronically as a separate document pursuant to Rule 1.10(c))

Attachment 2

Daily Time Records of Attorneys

Date	Atty	Case	Task	Description	Time Spent
<u>Attorney: MH</u>					
4/20/2009	MH	R09-01-019	AFR	Read Application for rehearing of OIR; Read application for rehearing of D.08-12-059	1.25
1/26/2010	MH	R09-01-019	AFR	Review SCE comments to APD re issue of NTG; review NTG data in DEER; review SCE and SDG&E comments on second verification report - for AFR of D.09-12-045 on two revisions added to Bohn APD	2.50
1/27/2010	MH	R09-01-019	AFR	Write AFR on adjustment in Bohn APD	3.00
1/28/2010	MH	R09-01-019	AFR	Write AFR	7.50
2/4/2010	MH	R09-01-019	AFR	T/C mtg w/ Bob and Diana re potential DRA response to TURN AFR	0.75
2/16/2010	MH	R09-01-019	AFR	Read PG&E response to TURN AFR	0.25
1/7/2011	MH	R09-01-019	AFR	TC w/ DRA to discuss applic for rehrg of incentives decision	0.25
1/19/2011	MH	R09-01-019	AFR	Write applic for rehearing re NTG and utility ability to respond to changed parameters	3.50
1/20/2011	MH	R09-01-019	AFR	Write AFR re NTG timeliness, standard of review	1.50
1/24/2011	MH	R09-01-019	AFR	Finalize AFR re NTG, write section re incentives and cost effectiveness	3.00
1/25/2011	MH	R09-01-019	AFR	Review and edit DRA portion of AFR	0.75
1/26/2011	MH	R09-01-019	AFR	Review final draft from DRA; Legal researcy re substantial evidence standard; TC w Diana to go over final edits to AFR	0.75
6/18/2012	MH	R12-01-005	2013-14	TC mtg w/ Nina and Cynthia to discuss potential proposal for RRIM based on new metrics	1.50
6/18/2012	MH	R12-01-005	2013-14	Read ALJ Ruling re comments on incentive mechanism for 2013-14	0.50
6/18/2012	MH	R12-01-005	2013-14	Read draft incentives straw proposal from Cynthia	0.50
6/20/2012	MH	R12-01-005	2013-14	Review Cynthia's revised RRIM metrics proposal	0.50
6/21/2012	MH	R12-01-005	2013-14	TC mtg w/ Nina and Gill (E3) to discuss metrics for new RRIM proposal	1.00
6/29/2012	MH	R12-01-005	2013-14	Review emails from Gill Court re metrics for RRIM	0.25

Date	Atty	Case	Task	Description	Time Spent
7/10/2012	MH	R12-01-005	2013-14	TC mtg w/ Nina, Gill and Cynthia to discuss TURN proposed RRIM mechanism	1.50
7/11/2012	MH	R12-01-005	2013-14	Write comments on RRIM reform (review prior pleadings and decisions, write draft on supply-side equivalence, management incentives, etc.)	6.50
7/12/2012	MH	R12-01-005	2013-14	Continue writing draft (shared savings, new mechanism description)	4.00
7/13/2012	MH	R12-01-005	2013-14	Write comments on RRIM for 2013-14 (focus on new mechanism, TC and emails with Cynthia and Gill)	3.50
7/13/2012	MH	R12-01-005	2013-14	TC w/ Cynthia to discuss details re HVAC metrics, proposal	0.75
7/16/2012	MH	R12-01-005	2013-14	Write comments on RRIM (research re PBR mechanisms, finalize write up of all issues)	6.00
7/18/2012	MH	R12-01-005	2013-14	Read NRDC comments on RRIM for 2013-014	0.75
7/20/2012	MH	R12-01-005	2013-14	Read SCE comments on RRIM for 2013-14	0.25
7/23/2012	MH	R12-01-005	2013-14	Respond to email question from PG&E re EUC metric	0.50
8/8/2012	MH	R12-01-005	2013-14	Skim PG&E comments on 2012-13 RRIM	0.25
8/20/2012	MH	R12-01-005	2013-14	Attend workshop mtg to discuss RRIM proposal for 2013-14 among parties	6.00
8/20/2012	MH	R12-01-005	2013-14	Mtg w/ Cynthia to discuss details of TURN's RRIM 2013-14 proposal	0.75
8/21/2012	MH	R12-01-005	2013-14	Read emails from week of 8/13 re RRIM workshop	0.50
8/30/2012	MH	R12-01-005	2013-14	Read TURN protest in A.12-07-001 to evaluate programs for RRIM incentives	0.50
9/27/2012	MH	R12-01-005	2013-14	Review and edit cynthia's draft of RRIM 2 proposal and comments	1.25
10/1/2012	MH	R12-01-005	2013-14	Finalize post-workshop comments	1.25
7/2/2012	MH	R12-01-005	Sett 2013-14	Review draft NRDC proposal; write internal email memo re NRDC proposal and shared savings	0.50
7/3/2012	MH	R12-01-005	Sett 2013-14	Prep for mtg w/ NRDC - read NRDC draft proposal; review prior TURN pleadings on shared savings and risk adjustment	0.50

Date	Atty	Case	Task	Description	Time Spent
7/3/2012	MH	R12-01-005	Sett 2013-14	TC mtg w/ NRDC to discuss potential RRIM mechanism adjustments for 2013-14	1.00
7/9/2012	MH	R12-01-005	Sett 2013-14	TC mtg w/ Sempra (GW and TR) to discuss elements of common RRIM position	1.00
8/29/2012	MH	R12-01-005	Sett 2013-14	Emails with Cynthia re RRIM proposal; revise TURN straw proposal for settlement purposes	1.25
8/30/2012	MH	R12-01-005	Sett 2013-14	All-party sett TC mtg to discuss TURN and PG&E proposals	1.75
8/30/2012	MH	R12-01-005	Sett 2013-14	Review PG&E draft term sheet; internal email to CK and DRA	0.25
9/4/2012	MH	R12-01-005	Sett 2013-14	Review Cynthia response to PG&E incentive sett proposal; draft response email	0.75
9/5/2012	MH	R12-01-005	Sett 2013-14	Send email memo re TURN response to sett counter	0.50
9/6/2012	MH	R12-01-005	Sett 2013-14	TC w/ Ted Reguly re sett talks	0.25
10/4/2012	MH	R12-01-005	2013-14	TC w/ ED re proposed RRIM	0.25
3/29/2013	MH	R12-01-005	2013-14	Provide comments on draft CPI report on california RRIM (bill 1/2 time)	0.75
4/5/2013	MH	R12-01-005	2013-14	Read ACR Ruling re proposed ESPI mechanism for 2013-14	0.50
4/10/2013	MH	R12-01-005	2013-14	TC mtg w/ Cynthia re comments on ACR proposal for 2013-14	1.50
4/16/2013	MH	R12-01-005	2013-14	TC w/ Cynthia and Gill to discuss revised proposal and data	0.75
4/16/2013	MH	R12-01-005	2013-14	Write comments in response to ACR	1.25
4/17/2013	MH	R12-01-005	2013-14	Write comments in response to ACR (discuss C&S; locational adder)	1.50
4/19/2013	MH	R12-01-005	2013-14	Emails w/ cynthia re adder; read D.12-05- re residential programs	0.75
4/19/2013	MH	R12-01-005	2013-14	read D.12-11-035 re 2013-14 programs and budgets (res programs, C&S, incentives \$, etc.)	0.75
4/22/2013	MH	R12-01-005	2013-14	Emails with Cynthia and Gill re ESPI components	0.25
4/22/2013	MH	R12-01-005	Coord	TC mtg w/ DRA (Mitchell, Peck, Mikhaela) re comments on ACR	1.00
4/22/2013	MH	R12-01-005	Coord	TC mtg w/ NRDC	0.75
4/23/2013	MH	R12-01-005	2013-14	Write comments re ACR (1.25); mtg w/ Hayley re adder (.25); emails with Cynthia (.25)	1.75
4/24/2013	MH	R12-01-005	2013-14	Write comments on ACR re adder	0.75

Date	Atty	Case	Task	Description	Time Spent
4/25/2013	MH	R12-01-005	2013-14	Write comments on ACR	1.50
4/26/2013	MH	R12-01-005	2013-14	Finish comments on ACR - write answers; research prior pleadings; research decisions; etc.	6.00
5/2/2013	MH	R12-01-005	2013-14	Skim opening comments of NRDC, PG&E, DRA, SDG&E	0.75
5/3/2013	MH	R12-01-005	2013-14	Write reply comments	1.75
8/13/2013	MH	R12-01-005	2013-14	Read Pulsifer PD	1.50
8/14/2013	MH	R12-01-005	2013-14	Finish reading Pulsifer PD and attachments	1.00
8/14/2013	MH	R12-01-005	2013-14	Write comments on PD	1.50
8/14/2013	MH	R12-01-005	2013-14	Mtg w/ Hayley to discuss ESPI and EM&V and program issues	0.50
8/15/2013	MH	R12-01-005	2013-14	Finalize comments on PD	0.25
8/16/2013	MH	R12-01-005	2013-14	Read comments on PD of NRDC, PG&E, SCE, Sempra (1.5); Research ACEEE data (.5); Write reply comments re ACEEE (1)	3.00
8/20/2013	MH	R12-01-005	2013-14	Write reply comments	1.75
8/21/2013	MH	R12-01-005	2013-14	Mtg w/ K.Wu of ED re incentive mechanism issues	0.50
10/31/2013	MH	R12-01-005	Comp	Review and code attn hours for 2013-14 phase	1.75
11/4/2013	MH	R12-01-005	Comp	Prepare comp request	1.50
11/10/2013		R12-01-005	GP	Read final D.13-09-023	1.50
11/12/2013	MH	R12-01-005	Comp	Write comp request (code hours, write request)	6.50

Total: MH

115.00

Attorney: NS

6/21/2012	NS	R12-01-005	2013-14	Conf. call w/ MH and Gill re: TURN position on EERRIM	1.00
6/29/2012	NS	R12-01-005	2013-14	Read email re: preliminary baseline and metrics	0.25
7/2/2012	NS	R12-01-005	2013-14	Review NRDC draft proposal and related emails	0.75
7/2/2012	NS	R12-01-005	GP	Read ruling calling for comments on incentive reform issues	0.75
7/3/2012	NS	R12-01-005	Sett 2013-14	Conf. call w/ NRDC to discuss NRDC position on EE incentives	1.00
7/3/2012	NS	R12-01-005	13-14	Review outline for comments	0.25
7/9/2012	NS	R12-01-005	Sett 2013-14	Conf. call w/ SDG&E re: EE incentives	1.00
7/9/2012	NS	R12-01-005	2013-14	Review notes from Cynthia on draft outline	0.25

Date	Atty	Case	Task	Description	Time Spent
7/10/2012	NS	R12-01-005	2013-14	Conf. call w/ Cynthia and Gill re: TURN position on EE incentives	1.00
7/10/2012	NS	R12-01-005	2013-14	Review new notes from Cynthia and Gill re: TURN proposal	0.25
7/11/2012	NS	R12-01-005	2013-14	Read emails re: EE savings	0.25
7/12/2012	NS	R12-01-005	2013-14	Read emails re: TURN proposed EE incentive mechanism	0.25
Total: NS					7.00
<u>Attorney: BF</u>					
3/5/2009	BF	R09-01-019	AFR	Review app rhg of OIR	0.75
1/20/2010	BF	R09-01-019	AFR	Discuss potential App Rhg w/ CKM; e-mails to CKM and MH re: same	0.75
1/26/2010	BF	R09-01-019	AFR	Discuss app rhg w/ MH	0.50
1/27/2010	BF	R09-01-019	AFR	Discuss app rhg strategy w/ MH	0.50
1/28/2010	BF	R09-01-019	AFR	Review and edit app rhg	0.75
1/29/2010	BF	R09-01-019	AFR	Discuss app rhg strategy w/ MH	0.25
Total BF					3.50
<u>Attorney: HG</u>					
1/28/2010	HG	R09-01-019	AFR	discuss CPUC present w/ Marcel, review, edit Marcel's app rh D.09-12-045	1.00
4/8/2013	HG	R12-01-005	2013-14	skim rulings about 2013-2014 incentive mechanism	0.25
4/10/2013	HG	R12-01-005	2013-14	discuss Ferron's proposed 2013-2014 incentive mechanism with Marcel	0.25
4/23/2013	HG	R12-01-005	2013-14	discuss TURN's 2013-2014 shareholder incentives proposal w/ Marcel, particularly link to program issues	0.50
8/14/2013	HG	R12-01-005	PD	discuss PD with Marcel	0.50
Total HG					2.50
Grand Total					128.00

Attachment 3

Daily Time Records of Consultants

Date	Atty	Case	Task	Description	Time Spent
<u>C. Mitchell</u>					
6/7/2012	C Mitchell	R12-01-005	RRIM 2013-14	review ALJ Ruling dated 5/16/2012, Scoping Memo and Procedural Ruling (0.50); discussion w/ G. Court re. data research and analysis needed for possible TURN alternate RRIM mechanism (0.25)	0.75
6/14/2012	C Mitchell	R12-01-005	RRIM 2013-14	begin draft TURN strawdog incentive mechanism proposal for 2013-2014 for internal TURN staff consideration	1.00
6/15/2012	C Mitchell	R12-01-005	RRIM 2013-14	complete draft TURN strawdog incentive mechanism proposal for 2013-2014 TURN staff consideration	3.50
6/18/2012	C Mitchell	R12-01-005	RRIM 2013-14	review ALJ Ruling dated 6/15/2012 Calling for Comments on Incentive Reform Issues; discussion w/ M Hawiger & N Suetake re. TURN draft RRIM proposal for 2013-2014	1.50
6/19/2012	C Mitchell	R12-01-005	RRIM 2013-14	provide direction to G Court re. additional data research and analysis needed for TURN proposed alternative incentive mechanism	0.50
6/20/2012	C Mitchell	R12-01-005	RRIM 2013-14	direction G Court re. possible incentive metrics re. residential retrofit, Energy Upgrade California	0.25
6/27/2012	C Mitchell	R12-01-005	RRIM 2013-14	review G Court preliminary research and analysis on metrics for EUC and HVAC components of TURN incentive mechanism; comments back to G Court re. additional work needed	0.50
6/29/2012	C Mitchell	R12-01-005	RRIM 2013-14	review 2nd round of G Court draft proposal TURN incentive mechanism EUC and HVAC components; comments back to Gill re. additional work, email to M Hawiger and N Suetake TURN re. same	1.50
7/10/2012	C Mitchell	R12-01-005	RRIM 2013-2014	review G Court documents to date re. TURN incentive proposal and review email exchanges between M Hawiger and G Court and NRDC (2.0); meeting with G Court re. use of IOUs Application data to TURN RRIM proposal (1.00); discussion with M Hawiger and N. Suetake, TURN, and G Court, re. metrics and data for metric analysis (1.0); begin additional analysis (1.5)	5.50
7/11/2012	C Mitchell	R12-01-005	RRIM 2013-2014	begin drafting TURN incentive mechanism proposal including additional analysis of EUC and HVAC metrics	4.00

Date	Atty	Case	Task	Description	Time Spent
7/12/2012	C Mitchell	R12-01-005	RRIM 2013-2014	review G Court revised RRIM tables and direct additional research and analysis for TURN mechnism; continue drafting TURN incentive mechanism proposal	4.00
7/13/2012	C Mitchell	R12-01-005	RRIM 2013-2014	review G Court new data and incorporate into analysis and final draft incentive mechanism, submit to M Hawiger	4.75
7/14/2012	C Mitchell	R12-01-005	RRIM 2013-2014	review G Court research on incentive mechanisms in other states	0.25
7/16/2012	C Mitchell	R12-01-005	RRIM 2013-2014	work with M Hawiger on final text, edits, to TURN Comments including incentive mechanism proposal	1.50
8/14/2012	C Mitchell	R12-01-005	RRIM 2013-2014	Preparation for RRIM workshop on 8/20/2012	2.00
8/17/2012	C Mitchell	R12-01-005	RRIM 2013-2014	more prepartion for RRIM workshop	2.75
8/20/2012	C Mitchell	R12-01-005	RRIM 2013-2014	Participate in ED workshop on alternatives to current RRIM for 2013-2014 EE Applications for TURN with M Hawiger representing and explaining TURN's proposed alternative mechanism; post workshop discussions with SCE and ED re. possible alternative incentive metrics	7.00
8/22/2012	C Mitchell	R12-01-005	RRIM 2013-2014	develop possible modifications and additions to TURN proposed incentive mechanism for discussion with IOUs, NRDC, and DRA; submit to M Hawiger	1.50
8/23/2012	C Mitchell	R12-01-005	RRIM 2013-2014	conf call settlement discussion re. TURN modifications to proposed incentive mechanism, with TURN, DRA, IOUs, NRDC	1.75
8/24/2012	C Mitchell	R12-01-005	RRIM 2013-2014	additional modifications to TURN v2 incentive mechanism proposal per settlement discussion, submit to M Hawiger	1.25
8/28/2012	C Mitchell	R12-01-005	RRIM 2013-2014	conduct additional research and analysis on other states'per ACEEE report provided to TURN by PG&E on ""hard caps"" on EE incentive payouts as a percentage of utility EE budgets and provide results to M Hawiger	1.50
8/28/2012	C Mitchell	R12-01-005	RRIM 2013-2014	discussion D Wang NRDC re. TURN possible incentive metric based on Energy Useful Life (EUL) and NRDC proposed lifecycle energy savings to see if any possible consensus TURN and NRDC	1.50

Date	Atty	Case	Task	Description	Time Spent
8/28/2012	C Mitchell	R12-01-005	RRIM 2013-2014	participate with M Hawiger TURN in DRA-TURN conf call to develop consensus position and agreed on metrics re. TURN proposed alternative incentive mechanism	1.00
8/29/2012	C Mitchell	R12-01-005	RRIM 2013-2014	write-up with additional analysis and tables of TURN v2 incentive mechanism and provide to M Hawiger for review and distribution to IOUs, NRD, and DRA for conf call meeting 30th	2.25
8/30/2012	C Mitchell	R12-01-005	RRIM 2013-2014	participate in conf call 2nd settlement discussion re. TURN v2 incentive mechanism proposal (1.); post-call discussion w/ M Hawiger to determine TURN next steps, begin work on such as directed by M Hawiger (0.50); develop revisions to TURN proposal responsive to PG&E proposal and provide to M Hawiger	2.00
9/4/2012	C Mitchell	R12-01-005	RRIM 2013-2014	work with G Court on possible TURN incentive metric pertaining to EE savings based on EE measure Energy Useful Life (EUL) weighted by lifecycle savings; develop worksheet for G Court to try and populate with EE data from DEER re. two EE lighting measures for TURN illustrative example	1.00
9/4/2012	C Mitchell	R12-01-005	RRIM 2013-2014	complete TURN response to PG&E proposed alternate incentive mechanism, modify TURN v2 incentive mechanism to include additional performance metrics for small businesses and water-energy, write up text and revised worksheet TURN Tables summarizing v3 mechanism, submit to M Hawiger TURN with explanatory email	1.25
9/7/2012	C Mitchell	R12-01-005	RRIM 2013-2014	additional revision TURN spreadsheet incentive mechanism	0.25
9/11/2012	C Mitchell	R12-01-005	RRIM 2013-2014	limited discussion M. Hawinger re. TURN Oct 1st Post-Wkshp Alternative EE Incentive Mechanism	0.25
9/13/2012	C Mitchell	R12-01-005	RRIM 2013-2014	emails C Ungson DRA re. TURN alternative incentive mechanism for possible DRA modifications, support	0.50
9/20/2012	C Mitchell	R12-01-005	RRIM 2013-2014	work with Nils Strindberg ED re. additional data and information needed to more fully develop the HVAC incentive element of TURN's proposed incentive mechanism	3.25

Date	Atty	Case	Task	Description	Time Spent
9/21/2012	C Mitchell	R12-01-005	RRIM 2013-2014	continue work with N Strindberg ED on HVAC incentive element; conduct additional analysis based on new data and information	1.00
9/24/2012	C Mitchell	R12-01-005	RRIM 2013-2014	begin work on the financing incentive element of TURN's mechanism	0.50
9/26/2012	C Mitchell	R12-01-005	RRIM 2013-2014	review prior ED documents including consultant reports on appropriate leveraging ratios for credit enhancements for TURN financing element, determine portion of financing budgets for credit enhancements; write-up TURN position on 5% cap per the ACEEE and other national data	4.75
9/27/2012	C Mitchell	R12-01-005	RRIM 2013-2014	Complete draft including finalize tables for M Hawiger for TURN Oct 1st filing	1.50
10/3/2012	C Mitchell	R12-01-005	RRIM 2013-2014	review post-workshop comments other parties	1.25
1/4/2013	C Mitchell	R12-01-005	RRIM 2013-2014	review NRDC July and Oct proposals, analyze and critique, prepare short file and send to M Hawiger, TURN	1.50
4/8/2013	C Mitchell	R12-01-005	ESPI	begin review of ruling proposing new incentive mechanism 2013-2014	1.00
4/9/2013	C Mitchell	R12-01-005	ESPI	continue review and analysis	1.00
4/10/2013	C Mitchell	R12-01-005	ESPI	analysis and write-up M Hawiger TURN 2.5, discussion same 1.5 , response to request to discuss M Flag ED 0.5	4.50
4/11/2013	C Mitchell	R12-01-005	ESPI	additional analysis	1.00
4/12/2013	C Mitchell	R12-01-005	ESPI	work with G Court on additional analysis needed for TURN openign comments on new mechanism; continue independent work on additional analysis, information and data needed TURN opening comments	0.50
4/13/2013	C Mitchell	R12-01-005	ESPI	email R Aslin PG&E re. ESPI proposed adders, possible work with TURN on developing locational retrofit adder	0.25
4/15/2013	C Mitchell	R12-01-005	ESPI	discussion G Court & M Hawiger re. TURN comments and revised proposal (0.25); continued discussions and emails w/ M Hawiger re. same, drafting out TURN revised proposal (1.)	1.25
4/17/2013	C Mitchell	R12-01-005	ESPI	per M Hawiger direction, develop TURN possible residential retrofit bonus mechanism	1.00

Date	Atty	Case	Task	Description	Time Spent
4/20/2013	C Mitchell	R12-01-005	ESPI	email and discussion G Court re. calculation of Direct Implementation Non-Incentive Budgets for TURN alternative mechanism adjustment ; email to M Hawiger re. review and approval of G Court work	1.00
4/22/2013	C Mitchell	R12-01-005	ESPI	conf call DRA and conf call NRDC w/ M Hawiger TURN, re. TURN and DRA and NRDC's issues and interests ESPI, define common areas	2.00
4/25/2013	C Mitchell	R12-01-005	ESPI	work with M Hawiger on TURN comments	1.00
5/13/2013	C Mitchell	R12-01-005	ESPI	review opening comments, highlight issues for reply comments and provide to M Hawiger TURN	1.00
Total: C Mitchell					86.50
6/7/2012	G Court	R12-01-005	RRIM 2013-14	Per C Mitchell direction, review and assess May RRIM Ruling; note changes from previous rulings to inform design of TURN alternate incentive mechanism	1.00
6/7/2012	G Court	R12-01-005	RRIM 2013-14	Per C Mitchell direction, review and assess May RRIM Ruling; note changes from previous rulings to inform design of TURN alternate incentive mechanism	1.00
6/11/2012	G Court	R12-01-005	RRIM 2013-14	Update data on performance metrics in other states: Connecticut and Vermont. Research incentive systems in Hawaii, Delaware, and DC. Provide comparison with current RRIM in CA.	2.25
6/11/2012	G Court	R12-01-005	RRIM 2013-14	Update data on performance metrics in other states: Connecticut and Vermont. Research incentive systems in Hawaii, Delaware, and DC. Provide comparison with current RRIM in CA.	2.25
6/12/2012	G Court	R12-01-005	RRIM 2013-14	Research performance fee approaches in other states and assess details of shared-savings mechanisms in other states.	1.50
6/12/2012	G Court	R12-01-005	RRIM 2013-14	Research performance fee approaches in other states and assess details of shared-savings mechanisms in other states.	1.50
6/18/2012	G Court	R12-01-005	RRIM 2013-14	Draft details of performance mechanism for Hawaii Energy.	1.50
6/18/2012	G Court	R12-01-005	RRIM 2013-14	Draft details of performance mechanism for Hawaii Energy.	1.50

Date	Atty	Case	Task	Description	Time Spent
6/19/2012	G Court	R12-01-005	RRIM 2013-14	Continued discussion C Mitchell re potential metrics for new incentive mechanism	0.50
6/19/2012	G Court	R12-01-005	RRIM 2013-14	Continued discussion C Mitchell re potential metrics for new incentive mechanism	0.50
6/20/2012	G Court	R12-01-005	RRIM 2013-14	Discussion C Mitchell re Energy Upgrade California and metrics for evaluating	0.25
6/20/2012	G Court	R12-01-005	RRIM 2013-14	Review C Mitchell outline of new incentive mechanism and metrics required. Research potential baseline and performance metrics.	1.50
6/20/2012	G Court	R12-01-005	RRIM 2013-14	Discussion C Mitchell re Energy Upgrade California and metrics for evaluating	0.25
6/20/2012	G Court	R12-01-005	RRIM 2013-14	Review C Mitchell outline of new incentive mechanism and metrics required. Research potential baseline and performance metrics.	1.50
6/21/2012	G Court	R12-01-005	RRIM 2013-14	Draft and send email to M Hawiger and N Suetke (TURN) providing details of 2010-2012 non-resource programs and IOU building permit requirements for HVAC.	0.50
6/21/2012	G Court	R12-01-005	RRIM 2013-14	Phone call M Hawiger and N Suetke (TURN) re proposed new incentive mechanism.	0.75
6/21/2012	G Court	R12-01-005	RRIM 2013-14	Review Energy Upgrade California materials and performance metrics for whole house programs, HVAC programs.	3.00
6/21/2012	G Court	R12-01-005	RRIM 2013-14	Draft and send email to M Hawiger and N Suetke (TURN) providing details of 2010-2012 non-resource programs and IOU building permit requirements for HVAC.	0.50
6/21/2012	G Court	R12-01-005	RRIM 2013-14	Phone call M Hawiger and N Suetke (TURN) re proposed new incentive mechanism.	0.75
6/21/2012	G Court	R12-01-005	RRIM 2013-14	Review Energy Upgrade California materials and performance metrics for whole house programs, HVAC programs.	3.00
6/22/2012	G Court	R12-01-005	RRIM 2013-14	Respond to email from M Hawiger re building permits: research issue and email reply	0.50
6/22/2012	G Court	R12-01-005	RRIM 2013-14	Respond to email from M Hawiger re building permits: research issue and email reply	0.50
6/25/2012	G Court	R12-01-005	RRIM 2013-14	Research baseline metrics for whole house programs (EUC) for 2010-2012 by IOU and subprogram.	5.00
6/25/2012	G Court	R12-01-005	RRIM 2013-14	Research baseline metrics for whole house programs (EUC) for 2010-2012 by IOU and subprogram.	5.00
6/26/2012	G Court	R12-01-005	RRIM 2013-14	Email C Mitchell with summary of progress on baseline and performance metrics for new incentive mechanism.	0.25

Date	Atty	Case	Task	Description	Time Spent
6/26/2012	G Court	R12-01-005	RRIM 2013-14	Review potential baseline and performance metrics for HVAC. Assess impact of new dual baselines for HVAC.	4.25
6/26/2012	G Court	R12-01-005	RRIM 2013-14	Email C Mitchell with summary of progress on baseline and performance metrics for new incentive mechanism.	0.25
6/26/2012	G Court	R12-01-005	RRIM 2013-14	Review potential baseline and performance metrics for HVAC. Assess impact of new dual baselines for HVAC.	4.25
6/27/2012	G Court	R12-01-005	RRIM 2013-14	Email C Fogel (ED) regarding data on Energy Upgrade California by IOUs for TURN alternate incentive mechanism	0.25
6/27/2012	G Court	R12-01-005	RRIM 2013-14	Draft details of potential HVAC baseline and performance metrics for proposed incentive mechanism.	2.50
6/28/2012	G Court	R12-01-005	RRIM 2013-14	Draft details of potential baseline and performance metrics for EUC. Research data by climate zone and types of measures in EUC.	5.00
6/29/2012	G Court	R12-01-005	RRIM 2013-14	Research information on the number of HVAC contractors in 2011 for additional baseline data.	5.25
6/29/2012	G Court	R12-01-005	RRIM 2013-14	Email J London regarding potential metrics for measuring baseline and success for Local Government programs.	0.25
6/29/2012	G Court	R12-01-005	RRIM 2013-14	Phone call M Hawiger re progress on incentive mechanism baseline data and performance metrics.	0.25
7/2/2012	G Court	R12-01-005	RRIM 2013-2014	Review and assess NRDC Draft Proposals in preparation for phone conference.	0.50
7/3/2012	G Court	R12-01-005	RRIM 2013-2014	Review C Mitchell notes and comments on NRDC proposal prior to phone conference.	0.50
7/3/2012	G Court	R12-01-005	RRIM 2013-2014	Phone conference with NRDC, M Hawiger and N. Suetke, TURN	1.00
7/10/2012	G Court	R12-01-005	RRIM 2013-2014	Phone call C Mitchell, M Hawiger and N Suetke re final details of RRIM proposal	1.00
7/10/2012	G Court	R12-01-005	RRIM 2013-2014	Meeting with C Mitchell regarding use of IOU 2013-14 Application data to the RRIM proposals	0.75
7/10/2012	G Court	R12-01-005	RRIM 2013-2014	Add Applications incentive details data to RRIM proposal	1.00
7/10/2012	G Court	R12-01-005	RRIM 2013-2014	Phone call C Mitchell re use of incentive budget data in the Applications for RRIM proposal	0.25
7/12/2012	G Court	R12-01-005	RRIM 2013-2014	Create table on electricity use by IOU 2010 for allocation of HVAC units by IOU	0.75

Date	Atty	Case	Task	Description	Time Spent
7/12/2012	G Court	R12-01-005	RRIM 2013-2014	Extract data from IOU Applications on the number of homes projected to be treated in the EUC program and HVAC units.	1.75
7/12/2012	G Court	R12-01-005	RRIM 2013-2014	Revise RRIM tables and email to C Mitchell	0.50
7/13/2012	G Court	R12-01-005	RRIM 2013-2014	Create graphs of TURN proposed RRIM mechanism	2.00
7/13/2012	G Court	R12-01-005	RRIM 2013-2014	Write email to C Mitchell re new data analysis	0.25
7/13/2012	G Court	R12-01-005	RRIM 2013-2014	Assess IOUs' data on 2011 Whole House program savings and number of homes treated and projections for 2013-2014	1.25
7/14/2012	G Court	R12-01-005	RRIM 2013-2014	Write up details of EE performance management approaches used by Hawaii, Connecticut, and Vermont.	1.75
7/14/2012	G Court	R12-01-005	RRIM 2013-2014	Email M Hawiger and C Mitchell file and table with other states approaches to EE.	0.25
7/16/2012	G Court	R12-01-005	RRIM 2013-2014	Review draft TURN proposal	0.50
7/16/2012	G Court	R12-01-005	RRIM 2013-2014	Revise text for HVAC incentive and revise graphs showing incentives	0.50
7/16/2012	G Court	R12-01-005	RRIM 2013-2014	Provide more details on financing programs (in particular Direct Implementation costs) in the IOUs' Applications for RRIM proposal	1.00
7/19/2012	G Court	R12-01-005	RRIM 2013-2014	Respond to C Mitchell and M Hawiger re PG&E request for clarification on TURN RRIM proposal.	0.50
9/4/2012	G Court	R12-01-005	RRIM 2013-2014	Review calculations for long term savings and EUL: search DEER and E3s for input data on LED lights and linear fluorescents	1.25
4/12/2013	G Court	R12-01-005	ESPI	Meeting C Mitchell to discuss TURN Comments on ESPI	0.50
4/12/2013	G Court	R12-01-005	ESPI	Begin analysis of proposed incentives and TURN alternatives	0.50
4/15/2013	G Court	R12-01-005	ESPI	Budget and resource tables for TURN comments on ESPI	5.00
4/16/2013	G Court	R12-01-005	ESPI	Phone call with M Hawiger (TURN) on TURN ESPI Comments	0.50
4/17/2013	G Court	R12-01-005	ESPI	TURN ESPI Comments - finalize data for TURN tables using IOUs' Application Tables placemats; email C Mitchell and M Hawiger (TURN) with revised and completed tables.	4.00
4/22/2013	G Court	R12-01-005	ESPI	Phone call with NRDC on ESPI approach	0.50

Date	Atty	Case	Task	Description	Time Spent
4/22/2013	G Court	R12-01-005	ESPI	Find data on Codes and Standards savings and goals - net vs. gross savings. Email C Mitchell, M Hawiger, M Flagg with findings.	2.00
4/26/2013	G Court	R12-01-005	ESPI	Use ED template to create Tables 12a and 12b for TURN ESPI Comments; address questions from M Hawiger (TURN) on Codes and Standards issues for Comments	2.50
<u>G. Court</u>					
Total: G Court					91.75
<hr/>					
Grand Total					178.25
<hr/>					

Attachment 4

Expense Detail

Date	Atty	Case	Task	Description	Amount
<u>Activity:</u>					
<u>\$Cons Travel</u>					
8/15/2012	C Mitchell	R12-01-005	\$Cons Travel	Travel to/from SF to attend PHC in A.12-07-001 on 8/16/12 and Workshop in R.12-01-005 on 8/20/12 -- all travel-related costs split 50/50 between the two proceedings; airfare Reno-Oakland (total cost \$246.60)	\$123.30
8/15/2012	C Mitchell	R12-01-005	\$Cons Travel	Travel to/from SF to attend PHC in A.12-07-001 on 8/16/12 and Workshop in R.12-01-005 on 8/20/12 -- all travel-related costs split 50/50 between the two proceedings; taxi - Powell Bart to Grove Inn (total cost \$20)	\$10.00
8/20/2012	C Mitchell	R12-01-005	\$Cons Travel	Travel to/from SF to attend PHC in A.12-07-001 on 8/16/12 and Workshop in R.12-01-005 on 8/20/12 -- all travel-related costs split 50/50 between the two proceedings; Return drive SF - Reno 228 mi. @ 0.555 (total cost \$126.54)	\$63.27
Total: \$Cons Travel					\$196.57
<u>Activity:</u>					
<u>\$Copies</u>					
2/2/2012	MH	R12-01-005	\$Copies	Copies of Initial Comments of The Utility Reform Network on Order Instituting Investigation and in Response to the December 16, 2011 Assigned Commissioner's Ruling for the Commissioner and ALJ	\$9.20
2/16/2012	MH	R12-01-005	\$Copies	Copies of Reply Comments of The Utility Reform Network for the Commissioner and ALJ	\$2.40
2/21/2012	MH	R12-01-005	\$Copies	Copies of Amendment of The Utility Reform Network to Notice of Intent for the Commissioner and ALJ	\$1.20
7/16/2012	MH	R12-01-005	\$Copies	Copies of Comments of The Utility Reform Network on Reforms to the Energy Efficiency Incentive Mechanism for 2013-2014 for the Commissioner and ALJ	\$15.60
10/1/2012	MH	R12-01-005	\$Copies	Copies of Post-Workshop Comments of The Utility Reform Network on the Energy Efficiency Incentive Mechanism for 2013-2014 for the Commissioner and ALJ	\$4.80
10/5/2012	MH	R12-01-005	\$Copies	Copies of Comments of The Utility Reform Network on New Methodology for an Energy Efficiency Incentive Mechanism for 2010-2012 for the Commissioner and ALJ	\$2.80
12/4/2012	rap	R12-01-005	\$Copies	Copies for Comments Filing sent to ALJ and Commissioner.	\$3.20
12/10/2012	rap	R12-01-005	\$Copies	Copies for reply comments sent to ALJ and Commissioner.	\$2.40
12/10/2012	rap	R12-01-005	\$Copies	Copies for Reply Comments Filing sent to ALJ and Commissioner.	\$2.40
12/14/2012	rap	R12-01-005	\$Copies	Copies for Ex parte sent to ALJ and Commissioner.	\$0.80
12/17/2012	rap	R12-01-005	\$Copies	Copies for Ex Parte sent to ALJ and Commissioner.	\$0.80

2/26/2013 JG	R12-01-005	\$Copies	Copies for Intervenor Compensation Claim of TURN sent to ALJ and Commissioner and Icomp Coordinator.	\$24.90
4/26/2013 JG	R12-01-005	\$Copies	Copies for Comments Of TURN sent to ALJ and Commissioner.	\$1.70
8/15/2013 JG	R12-01-005	\$Copies	Copies of Comments Of TURN On The Proposed Decision Adopting An Efficiency Savings And Performance Incentive Mechanism sent to ALJ (omitted from being sent to Commissioner Mark Ferron per his request to not receive any paper mailings).	\$0.40
8/20/2013 JG	R12-01-005	\$Copies	Copies of Reply Comments of TURN on proposed decision adopting an efficiency savings and performance incentive mechanism sent to ALJ.	\$0.90

Total:
\$Copies

\$73.50

Activity:
\$Lodging

8/15/2012 C Mitchell	R12-01-005	\$Lodging	Lodging in SF to attend PHC in A.12-07-001 on 8/16/12 and Workshop in R.12-01-005 on 8/20/12 -- all travel-related costs split 50/50 between the two proceedings; Lodging at Grove Inn for 3 nights, 8/15/12, 8/16/12, and 8/19/12 (total cost \$410.40)	\$205.20
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Total:
\$Lodging

\$205.20

Activity:
\$Phone

7/15/2012 **	R12-01-005	\$Phone	Sprint Invoice 07/15/12	\$15.18
8/15/2012 **	R12-01-005	\$Phone	Sprint Invoice 08/15/12	\$0.04
9/15/2012 **	R12-01-005	\$Phone	Sprint Invoice 09/15/2012	\$20.18
10/15/2012 **	R12-01-005	\$Phone	Sprint Invoice 10/15/12	\$0.84
12/15/2012 **	R12-01-005	\$Phone	Sprint Invoice 12/15/12	\$2.80
4/15/2013 **	R12-01-005	\$Phone	Sprint Invoice 04/15/2013	\$5.92
5/15/2013 **	R12-01-005	\$Phone	Sprint Invoice 05/15/2013	\$3.75
8/15/2013 **	R12-01-005	\$Phone	Sprint Invoice 08/15/2014	\$2.88
9/15/2013 **	R12-01-005	\$Phone	Sprint Invoice 09/15/2013	\$1.45

Total: \$Phone

\$53.04

Activity:
\$Postage

2/2/2012 MH	R12-01-005	\$Postage	Postage to mail copies of Initial Comments of The Utility Reform Network on Order Instituting Investigation and in Response to the December 16, 2011 Assigned Commissioner's Ruling to the Commissioner and ALJ	\$2.20
2/16/2012 MH	R12-01-005	\$Postage	Postage to mail copies of Reply Comments of The Utility Reform Network to the Commissioner and ALJ	\$2.20
2/21/2012 MH	R12-01-005	\$Postage	Postage to mail copies of Amendment of The Utility Reform Network to Notice of Intent to the Commissioner and ALJ	\$2.20

7/16/2012 MH	R12-01-005	\$Postage	Postage to mail copies of Comments of The Utility Reform Network on Reforms to the Energy Efficiency Incentive Mechanism for 2013-2014 to the Commissioner and ALJ	\$3.00
10/1/2012 MH	R12-01-005	\$Postage	Postage to mail copies of Post-Workshop Comments of The Utility Reform Network on the Energy Efficiency Incentive Mechanism for 2013-2014 to the Commissioner and ALJ	\$2.20
10/5/2012 MH	R12-01-005	\$Postage	Postage to mail copies of Comments of The Utility Reform Network on New Methodology for an Energy Efficiency Incentive Mechanism for 2010-2012 to the Commissioner and ALJ	\$2.20
12/4/2012 rap	R12-01-005	\$Postage	Postage for Comments Filing sent to ALJ and Commissioner.	\$2.20
12/10/2012 rap	R12-01-005	\$Postage	Postage for Reply Comments Filing sent to ALJ and Commissioner.	\$2.20
12/14/2012 rap	R12-01-005	\$Postage	Postage for ex parte sent to ALJ and Commissioner.	\$0.80
12/17/2012 rap	R12-01-005	\$Postage	Postage for Ex Parte filing mailed to ALJ and Commissioner	\$1.80
2/26/2013 JG	R12-01-005	\$Postage	Postage for Intervenor Compensation Claim of TURN sent to ALJ and Commissioner and Icomp Coordinator.	\$6.96
4/26/2013 JG	R12-01-005	\$Postage	Postage for Comments Of TURN sent to ALJ and Commissioner.	\$1.32
8/15/2013 JG	R12-01-005	\$Postage	Postage for Comments Of TURN On The Proposed Decision Adopting An Efficiency Savings And Performance Incentive Mechanism sent to ALJ (omitted from being sent to Commissioner Mark Ferron per his request to not receive any paper mailings).	\$0.92
8/20/2013 JG	R12-01-005	\$Postage	Postage for Reply Comments of TURN on proposed decision adopting an efficiency savings and performance incentive mechanism sent to ALJ.	\$1.12
Total: \$Postage				\$31.32
Grand Total				\$559.63

Itemization of Calls

ACCOUNTING CODE: 61
 ORIGINATING NUMBER: 415 953-5037

A 12 07 - 001

Nbr	Date	Time	*	Called Location	Called Nbr	Minutes	Charges
1	8/16/12	9:17 AM	D	RENO NV	775 848-6798	1.6	\$.11
2	9/04/12	2:38 PM	D	RENO NV	775 324-5300	47.3	3.17
TOTAL FOR 415 953-5037						48.9	\$3.28
TOTAL FOR 61						48.9	\$3.28

ACCOUNTING CODE: 68
 ORIGINATING NUMBER: 415 953-5037

R 12-06-013

3	8/22/12	3:52 PM	D	SCRM MAIN CA	916 372-0534	1.1	\$.05
TOTAL FOR 415 953-5037						1.1	\$.05
TOTAL FOR 68						1.1	\$.05

ACCOUNTING CODE: 84
 ORIGINATING NUMBER: 415 953-5037

R 12-01-005

4	8/23/12	9:31 AM	D	LSAN DA 05 CA	323 780-5500	111.0	\$4.67
5	8/24/12	10:36 AM	D	RENO NV	775 324-5300	21.3	1.43
6	8/24/12	4:37 PM	D	SCRM MAIN CA	916 372-0534	.6	.03
7	8/29/12	2:05 PM	D	RENO NV	775 324-5300	4.6	.31
8	8/30/12	10:02 AM	D	LSAN DA 05 CA	323 780-5500	104.0	4.37
9	8/30/12	1:21 PM	D	RENO NV	775 324-5300	28.8	1.93
10	9/11/12	1:16 PM	D	RENO NV	775 324-5300	111.0	7.44
TOTAL FOR 415 953-5037						381.3	\$20.18
TOTAL FOR 84						381.3	\$20.18

ACCOUNTING CODE: 94
 ORIGINATING NUMBER: 415 953-5037

R 09-11-014

11	9/06/12	4:31 PM	D	RENO NV	775 342-5300	.3	\$.03
12	9/06/12	4:32 PM	D	RENO NV	775 324-5300	8.5	.57
TOTAL FOR 415 953-5037						8.8	\$.60
TOTAL FOR 94						8.8	\$.60

ACCOUNTING CODE: 99
 ORIGINATING NUMBER: 415 953-5037

Consumer Advocacy

13	8/21/12	10:04 AM	D	DINUBA CA	559 397-8486	3.8	\$.16
14	8/21/12	10:24 AM	D	DINUBA CA	559 397-8486	4.8	.21
15	8/21/12	1:31 PM	D	DINUBA CA	559 397-8486	5.4	.23
16	8/23/12	10:56 AM	D	DINUBA CA	559 397-8486	11.4	.48
17	8/23/12	11:47 AM	D	DINUBA CA	559 397-8486	1.1	.05
18	8/27/12	10:34 AM	D	DINUBA CA	559 397-8486	.3	.02
19	8/27/12	10:34 AM	D	DINUBA CA	559 397-8486	.3	.02
20	8/27/12	10:35 AM	D	ALHAMBRA CA	626 302-0295	4.3	.19
21	8/27/12	10:58 AM	D	DINUBA CA	559 397-8486	.3	.02
22	8/27/12	11:17 AM	D	LSAN DA 09 CA	323 751-3440	12.2	.52
23	8/27/12	11:42 AM	D	SAN MONICA CA	310 451-2983	18.3	.77
24	8/27/12	1:01 PM	D	SANTA ROSA CA	707 584-5855	.6	.03
25	8/27/12	1:03 PM	D	SNDG SNDG CA	619 719-2438	.6	.03
26	8/27/12	2:30 PM	D	SNDG SNDG CA	619 719-2438	.9	.04
27	8/27/12	2:59 PM	D	DINUBA CA	559 397-8486	.6	.03

Cynthia Mitchell ENERGY ECONOMICS INC

~~Feb-12~~ 8-2012

type of you	case #	Purpose	description	date	amount
travel	C Mitchell	A 12-07-001	2013-2014 EE Applications PHC Thursday August 16, 2012	airfare Reno-Oakland 08/15/12 taxi - Powell Bart to Grove Inn 08/15/12 Grove Inn 3 nights 8/15 & 16;	246.60 ✓ 20.00 ✓
		R.12-01-005	RRIM 2013-2014 Workshop Monday August 20, 2012	Food 8/19/2012 8/15 & 16; 8/19/2012 private car SF - Reno 228 mi. @ 0.555 8/20/2012	410.40 ✓ 83.92 ✓ 126.54 ✓
					\$887.46

Food	17.25
	9.69
	2.17
	7.45
	3.67
	13.72
	10
	2.17
	5.5
	12.3
50.4	\$ 83.92

W 7:20
15th

Cynthia Mitchell

From: Southwest Airlines <SouthwestAirlines@luv.southwest.com>
Sent: Monday, August 06, 2012 7:09 PM
To: CYNTHIAKMITCHELL@GMAIL.COM
Subject: Southwest Airlines Confirmation-MITCHELL/CYNTHIA-Confirmation: 47HEEO

Click here to go to the site



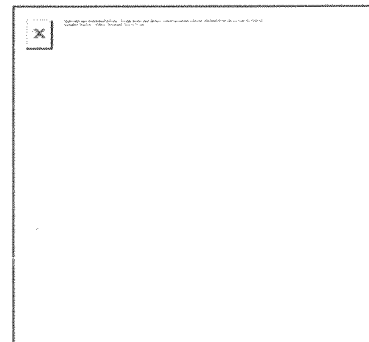
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AIR Itinerary

AIR Confirmation: 47HEEO

Confirmation Date: 08/06/2012

Passenger(s)	Rapid Rewards #	Ticket #	Expiration	Est. Points Earned
MITCHELL/CYNTHIA A	00000088153855	5262459953748	Dec 28, 2012	1350

Date	Flight	Departure/Arrival
Wed Aug 15	3484	Depart RENO TAHOE NV (RNO) at 7:20 PM Arrive in OAKLAND CA (OAK) at 8:15 PM Travel Time 0 hrs 55 mins Wanna Get Away
Thu Aug 16	1971	Depart OAKLAND CA (OAK) at 7:00 PM Arrive in RENO TAHOE NV (RNO) at 7:50 PM Travel Time 0 hrs 50 mins Wanna Get Away

Air Cost: 246.60

Carry-on Items: 1 Bag + small personal item are free see full details. Checked Items: First and second bags are free, size and weight limits apply

Fare Rule(s): 5262459953748: NONREF/NONTRANSFERABLE/STANDBY REQ UPGRADE TO YL

Valid only on Southwest Airlines. All travel involving funds from this Confirmation Number must be completed by the expiration date. Unused travel funds may only be applied toward the purchase of future travel for the individual named on the ticket. Any changes to this itinerary may result in a fare increase.



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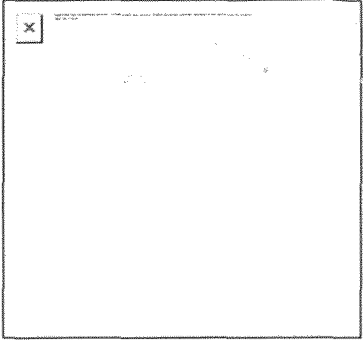


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Be sure to arrive at the departure gate with your boarding pass at least 10 minutes before your scheduled departure time. Otherwise, your reserved space may be cancelled and you won't be eligible for denied booking compensation.



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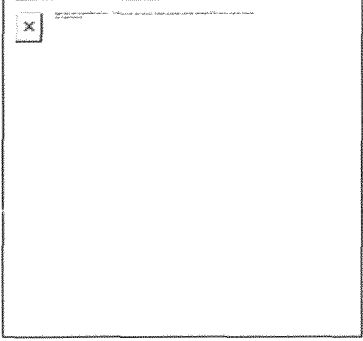
47HEEO

Base Fare	\$ 209.31
Excise Taxes	\$ 15.69
Segment Fee	\$ 7.60
Passenger Facility Charge	\$ 9.00
September 11th Security Fee	\$ 5.00
Total Air Cost	\$ 246.60

Payment Information

Payment Type: Visa XXXXXXXXXXXXX2062
 Date: Aug 6, 2012
 Payment Amount: \$14.00

Payment Type: Ticket Exchange
 Date: Aug 6, 2012
 Payment Amount: \$232.60



Exchange Detail

Jul 26, 2012 From ticket # 5262456995353 to ticket # 5262459953748

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Cynthia Mitchell

From: Grov Inn <grovinn@jps.net>
Sent: Friday, August 24, 2012 9:55 AM
To: 'Cynthia Mitchell'
Subject: Invoice for Lodging August 15 to August 20th. nightly rate is \$ 120.00 plus tax

Invoice

Room with priv. bath from August 15 to August 20th.o12 = 5 Nights @ \$ 120.00 = \$ 600.00

14 % hotel tax = \$ 84.00
Parking = \$ 30.00

Total is \$ \$ 714.00

Paid in full with credit card

Thank you, Klaus Zimmermann, proprietor

*TURN Cost: 3 nights.
360
148x 50.4
\$410.4*

THE GROVE INN
890 GROVE ST.
SAN FRANCISCO, CA 941

C 08/16 Y 10:53 23
sa1
Transaction #
with code
purpose:

CUSTOMER COPY
THANK YOU