

Supplemental Filing of SAN DIEGO GAS &  
ELECTRIC COMPANY (U 902 M) For Phase 2  
Interim Rate Changes.

Rulemaking 12-06-013 Phase 2  
Exhibit No.: (SDG&E-102)

**PREPARED DIRECT TESTIMONY OF**  
**CYNTHIA FANG**  
**CHAPTER 2**  
**ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**  
**BEFORE THE PUBLIC UTILITIES COMMISSION**  
**OF THE STATE OF CALIFORNIA**

**November 22, 2013**



**TABLE OF CONTENTS**

**I. OVERVIEW AND PURPOSE..... 1**

**II. SDG&E’S PENDING RATE DESIGN PROCEEDINGS..... 5**

**A. SDG&E’s 2012 General Rate Case Phase 2 ..... 5**

        1. Consolidation of Tiers 3 and 4 ..... 8

        2. Basic Service Fee Under SB 695 ..... 8

        3. Remove Freeze on CARE Tier 3 Rates ..... 8

        4. Allocation of CARE Rate Subsidies ..... 9

**B. SDG&E’s 2015 Rate Design Window ..... 9**

**III. TIERRED RATES..... 9**

**IV. CARE RATE SUBSIDIES - RESIDENTIAL ..... 12**

**A. Structure of CARE Discount ..... 12**

        1. Family Electric Rate Assistance Program ..... 16

        2. Medical Baseline..... 17

**V. CARE RATE SUBSIDIES – NON-RESIDENTIAL ..... 18**

**VI. IMPLEMENTATION OF FUTURE REVENUE REQUIREMENT CHANGES ... 19**

**VII. SUMMARY AND CONCLUSION ..... 20**

**VIII. STATEMENT OF QUALIFICATIONS ..... 21**

1 **PREPARED DIRECT TESTIMONY OF**

2 **CYNTHIA FANG**

3 **(CHAPTER 2)**

4 **I. OVERVIEW AND PURPOSE**

5 On October 25, 2013, Commissioner Peevey issued an Assigned Commissioner’s Ruling  
6 (“ACR”) inviting the Investor-Owned Utilities (“IOUs”) to file applications for interim rate relief  
7 in Rulemaking (“R.”) 12-06-013, *Order Instituting Rulemaking on the Commission’s Own*  
8 *Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities’*  
9 *Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other*  
10 *Statutory Obligations* (“RROIR”). On May 29, 2013, San Diego Gas & Electric Company  
11 (“SDG&E”) submitted its Optimal Residential Rate Design proposal pursuant to the Ruling of  
12 Administrative Law Judge (“ALJ”) McKinney and the November 26, 2012 Scoping Memo and  
13 Ruling of Assigned Commissioner (“Scoping Memo”). SDG&E believes that an Optimal  
14 Residential Rate Design is one that meets the following criteria:

- 15  Utilities charge for the services they provide;
- 16  Rates are designed to recover costs on the same basis as they are incurred; and,
- 17  Incentives or subsidies that have been deemed necessary to further public policy  
18 objectives are separately and transparently identified.

19 This Supplemental Filing for Interim Rate Relief (“Supplemental Filing”) presents  
20 SDG&E’s electric rate design proposals to implement residential tiered rate reform and  
21 California Alternate Rates for Energy Program (“CARE”) reform that provides near-term  
22 movement towards SDG&E’s Optimal Rate Design now permitted under Assembly Bill (“AB”)  
23 327. Specifically, effective January 1, 2014, AB 327:

- 1           □ Removes the caps on Tier 1 (rate applied to usage up to baseline) and Tier 2 (rates
- 2                           applied to usage 101-130% of baseline) rates;
- 3           □ Residential rates structures are only required to have two tiers; and
- 4           □ CARE rates can be restructured but should have an average effective discount of
- 5                           30-35 percent.

6           In addition, the following guidelines were provided in the ACR for these Supplemental  
7 Filings:

- 8           1. To prevent further disparity in lower and upper tiers, any rate increase resulting from
- 9                           increased revenue requirements should be applied first to the lower tiers.
- 10           2. To avoid rate shock, and in compliance with statute, Tier 1 and Tier 2 rates should not
- 11                           be increased by an excessive amount.
- 12           3. To prevent future rate shock, Tier 1 and Tier 2 rates changes should begin to increase
- 13                           in 2014.
- 14           4. Rates should be adjusted as necessary to prevent CARE rates from increasing beyond
- 15                           the statutory effective CARE discount rate of 35%.
- 16           5. If the effective CARE discount rate is already above 35%, CARE rates should be
- 17                           adjusted on a glidepath towards the 35% effective discount limit without reducing the
- 18                           discount more than a reasonable percentage annually.<sup>1</sup>

19           In accordance with this direction, my testimony will present:

- 20           □ SDG&E's rate design proposals guided by the policy objectives described in the
- 21                           prepared direct testimony of SDG&E witness Chris Yunker (Chapter 1) for increases
- 22                           to lower tier rates to provide relief to upper tier rates in response to Guidelines 1
- 23                           through 3 above;

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<sup>1</sup> ACR, at p. 5.

- 1           □ SDG&E’s proposal to move CARE subsidies from rates to a line item discount on the  
2           bill in response to Guideline 4 above;
- 3           □ SDG&E’s proposal for a transition path to bring the average effective CARE discount  
4           within 30-35 percent in response to Guideline 5 above;
- 5           □ A discussion of the implications of pending rate design proceedings;
- 6           □ SDG&E’s proposal for the implementation of revenue requirement changes; and
- 7           □ SDG&E’s proposal for the timing of rate design implementation, with a start date  
8           effective May 1, 2014.

9           SDG&E’s rates are comprised of the following components: (1) Transmission<sup>2</sup>, (2)  
10       Distribution<sup>3</sup>, (3) Public Purpose Program (“PPP”) Charges<sup>4</sup>, (4) Nuclear Decommissioning  
11       (“ND”) Charge<sup>5</sup>, (5) Ongoing Competition Transition Charges (“CTC”) <sup>6</sup>, (6) Reliability  
12       Services (“RS”) <sup>7</sup>, (7) the Total Rate Adjustment Component (“TRAC”) <sup>8</sup>, (8) Department of  
13       Water Resources Bond Charge (“DWR-BC”) <sup>9</sup>, and (9) Commodity (see Attachment A for more  
14       details on SDG&E’s current rate offerings).<sup>10</sup>

15           In this proceeding, SDG&E proposes rate design changes limited to: (1) residential tiered  
16       rates, and (2) the structure and recovery of CARE subsidies. No changes are proposed in this  
17       filing for Distribution, CTC, ND, DWR-BC, and Commodity rate components or for

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<sup>2</sup> Transmission – charges for costs to deliver high-voltage electricity from power plants to distribution system.

<sup>3</sup> Distribution – charges for costs to distribute electricity to customer premises.

<sup>4</sup> PPP – charges to pay for state-mandated programs such as low-income and energy efficiency programs.

<sup>5</sup> ND – charges to pay for the retirement of nuclear power plants.

<sup>6</sup> CTC – charges to pay the above market costs for long-term power contracts.

<sup>7</sup> RS – charges for services provided by generating facilities to maintain system reliability.

<sup>8</sup> TRAC – charges/credits applied to handle the capping of residential tiered rates pursuant to AB1X/SB695.

<sup>9</sup> DWR-BC – charges to pay bonds issued by DWR to cover the cost of purchasing power during the 2000-2001 energy crisis.

<sup>10</sup> Commodity – charges for electricity which includes charges for energy provided by SDG&E and DWR.

1 Transmission and RS rates that are subject to Federal Energy Regulatory Commission (“FERC”)  
2 jurisdiction. In addition, while no structural changes are being proposed for TRAC, because the  
3 TRAC rate component was designed to maintain total residential rates consistent with rate caps  
4 previously required under Senate Bill (“SB”) 695, under AB 327 TRAC rates will continue to  
5 change as a result of SDG&E’s rate design proposals associated with tiered residential rates in  
6 this proceeding, as explained below. Finally, the rate design proposals and customer bill impacts  
7 presented in this filing are compared against current rates effective September 1, 2013,<sup>11</sup> and the  
8 proposed revenues and rate levels are revenue-neutral to current effective rates on a system  
9 level.<sup>12</sup> In compliance with the ACR,<sup>13</sup> SDG&E includes of the following rate impacts:

- 10 a) Rate impacts excluding other pending rate changes, isolating the rate impacts of this  
11 specific proposal; and  
12 b) Additional rate impacts illustrating the combined impacts of this proposal with other  
13 pending rate change applications.

14 My testimony is organized as follows:

- 15  **Section II** – Pending Rate Design Proceedings;  
16  **Section III** – Tiered Rate Design;  
17  **Section IV** – CARE Rate Subsidies - Residential;  
18  **Section V** – CARE Rate Subsidies – Non-Residential;  
19  **Section VI** – Implementation of Revenue Requirement Changes;  
20  **Section VII** – Summary and Conclusion; and  
21  **Section VIII** - Statement of Qualifications.

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<sup>11</sup> SDG&E Advice Letter 2513-E.

<sup>12</sup> Slight differences in the presentation of class average rates or revenues are due to present revenues being calculated based on current rates and proposed sales whereas proposed rates are developed off of present revenues using proposed sales.

<sup>13</sup> ACR, at pp. 5-6.

1 My testimony also contains the following attachments:

- 2  **Attachment A** – Total Present Residential Rates;
- 3  **Attachment B** –Total Proposed Residential Rates;
- 4  **Attachment C** –Comparison of Total Residential Rates;
- 5  **Attachment D** –Residential Bill Impacts;
- 6  **Attachment E** –Description of Pending Proceedings;
- 7  **Attachment F** – Total Proposed Residential Rates including Pending Proceedings;
- 8  **Attachment G** – Comparison of Total Residential Rates including Pending
- 9 Proceedings;
- 10  **Attachment H** –. Residential Bill Impacts including Pending Proceedings; and
- 11  **Attachment I**—Medical Baseline Impacts.

## 12 **II. SDG&E’S PENDING RATE DESIGN PROCEEDINGS**

### 13 **A. SDG&E’s 2012 General Rate Case Phase 2**

14 SDG&E’s Test Year 2012 General Rate Case Phase 2 (“2012 GRC P2”) was initially  
15 filed October 3, 2011, and addressed the traditional elements of a GRC P2 proceeding as  
16 described below:

- 17  Marginal Cost Studies:
  - 18  Marginal Distribution Costs (Marginal Customer and Marginal Distribution
  - 19 Demand Costs); and
  - 20  Marginal Commodity Costs (Marginal Energy and Marginal Generation
  - 21 Capacity Costs);
- 22  Revenue Allocation: Distribution, Commodity, and CTC; and
- 23  Rate Design.

1 In addition, SDG&E's 2012 GRC P2 included an update for 2012 test-year determinants. Two  
2 partial settlements were reached:

- 3       □ The October 5, 2012 Settlement Agreement<sup>14</sup> resolved issues that had been raised  
4 with respect to the following issues before the California Public Utilities  
5 Commission ("Commission") in this proceeding: (1) revenue allocation related to  
6 Distribution, Commodity and CTC; (2) treatment of Rate Schedule PA-T-1;<sup>15</sup> (3)  
7 rate design for small commercial customers; (4) rate design for agricultural  
8 customers; and, (5) certain rate design items for Medium and Large Commercial  
9 and Industrial ("M/L C&I") customers, specifically Basic Service Fee ("BSF")  
10 and rate design related to Schedule A6-TOU<sup>16</sup> and Secondary Substation, Primary  
11 Substation, and Transmission service voltage levels as well as Dynamic Pricing  
12 rate design.  
13

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<sup>14</sup> The Settling Parties to the October 5, 2012 Settlement Agreement are SDG&E; Division of Ratepayer Advocates ("DRA"); San Diego Consumers Action Network ("SDCAN"); The City of San Diego ("City"); California Farm Bureau Federation ("CFBF"); Federal Executive Agencies ("FEA"); California City-County Street Light Association ("CAL-SLA"); and Solar Energy Industries Association ("SEIA"). Wal-Mart Stores, Inc. & Sam's West, Inc., ("Wal-Mart") and City of Chula Vista are not signatories to, but did not oppose, either the Settlement Agreement or this motion.

<sup>15</sup> Schedule PA-T-1, Experimental Power - Agricultural - Optional Time-Of-Use: optionally available, on an experimental basis, to agricultural and water pumping customers whose maximum monthly demand is expected to be above 500 kW and who are classified with one or more of the North American Industry Classification (NAICS) Codes identified in the tariff. This schedule is also available to those agricultural and water pumping customers whose maximum demand is less than 500 kW who are installing or have installed facilities or procedures to reduce their annual on-peak energy consumption by 1,500 kWhrs and are also classified by the one of the identified NAICS Codes.

<sup>16</sup> Schedule A6-TOU, General Service – Time Metered Optional: optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, as defined in Rule 1, whose maximum demand in any time period is 500 kW or greater.



- 1           □     The October 19, 2012 Settlement Agreement<sup>17</sup> resolved issues that had been  
2                     raised with respect to distribution demand charges to M/L C&I customers  
3                     including the rate design and treatment of customers on Schedule DG-R<sup>18</sup> to  
4                     coincide with the implementation of the Transmission rate design change upon a  
5                     final decision from the FERC.

6     In addition, certain issues related to residential rate design and the allocation of CARE rate  
7     subsidies were not resolved through settlements. Specifically:

- 8           □     SDG&E’s proposal to consolidate residential Tier 3 and 4 rates which would  
9                     move SDG&E non-CARE residential tiered rates from a 4-tiered rates structure to  
10                    a 3-tiered rate structure;
- 11          □     SDG&E’s proposal for a residential BSF of \$3 per month to replace the current  
12                     minimum bill charge of \$0.17 per day structured to comply with SB 695 by  
13                     reducing Tier 1 rate levels;
- 14          □     SDG&E’s proposal to remove the freeze on CARE Tier 3 rates; and
- 15          □     SDG&E’s current allocation of rate subsidies for CARE customers which are in  
16                     addition to the 20% line item discount and exemptions.

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<sup>17</sup> The Settling Parties of the October 19, 2012 Settlement are SDG&E; City of San Diego; Solar Energy Industries Association; City of Chula Vista; and San Diego Solar Coalition (“SDSC”); (referred to hereinafter collectively as “Settling Parties” or individually as “Party”). Counsel for San Diego County Public Agencies (“SDCPA”) has authorized the undersigned to state the following: that SDCPA actively participated in discussions leading to this settlement, but, because of the required approval process, their clients cannot authorize execution of the Settlement Agreement in time for the scheduled hearings. SDCPA may state whether they support the settlement in comments to be submitted later in this proceeding.

<sup>18</sup> Schedule DG-R, Distributed Generation Renewable – Time Metered: optionally available to all metered non-residential customers whose peak annual load is equal to or less than 2 MW, and who have operational distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual load. Distributed generation that qualifies for service under this schedule is limited to solar, fuel cells (regardless of fuel source), and other renewable distributed generation, as more fully defined in Special Condition 17, fueled with gas derived from biomass, digester gas, or landfill gas. This schedule is not applicable to residential customers.

1                   **1.       Consolidation of Tiers 3 and 4**

2                   In the event SDG&E does not receive approval for the consolidation of Tiers 3 and 4 in  
3 its 2012 GRC P2, SDG&E proposes in this proceeding to consolidate Tiers 3 and 4. SDG&E’s  
4 current Tier 3 and 4 differential is two cents and the greater simplification of fewer tiers becomes  
5 increasingly important as SDG&E moves towards the adoption of more commodity options that  
6 provide customers with more accurate price signals related to time of use. Reducing the number  
7 of upper tiers will make it easier to adopt price signals that more accurately reflect the time value  
8 of energy and make it easier for customers to understand and respond to those price signals.

9                   **2.       Basic Service Fee Under SB 695**

10                  In SDG&E’s pending 2012 GRC P2, SDG&E proposed a BSF for residential customers  
11 on tiered rate schedules where the introduction of the monthly BSF would reduce the residential  
12 Tier 1 energy rates to ensure compliance with the rate cap required by Section 739 of the  
13 California Public Utilities Code. AB 327 removes prior restrictions to Tier 1 and 2 rates under  
14 AB 1X and SB 695 and permits the adoption of a BSF beginning January 1, 2015.<sup>19</sup> With the  
15 removal of capping restrictions on Tier 1 rates, the compensating reduction in Tier 1 rates is no  
16 longer required under AB 327. SDG&E is not proposing the adoption of a BSF in this  
17 Supplemental Filing, but instead plans on proposing a BSF consistent with the provisions of AB  
18 327 in a subsequent filing addressing the residential rate reform items that are not in scope of this  
19 Phase 2 Supplemental Filing.

20                  **3.       Remove Freeze on CARE Tier 3 Rates**

21                  Decision (“D.”) 09-09-036 adopted the Settlement in SDG&E’s 2009 Rate Design  
22 Window (“RDW”) (A.08-11-014), which froze the Tier 3 rates for SDG&E’s residential CARE  
23 customers. SDG&E proposed to remove the freeze on CARE Tier 3 rates.

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<sup>19</sup> Public Utilities Code Section 739.9.

1                                   **4.       Allocation of CARE Rate Subsidies**

2                   CARE customers, in addition to 20% line item discount and exemptions to California  
3 Solar Initiative (“CSI”), DWR-BC, and CARE surcharge, receive additional rate subsidies, i.e.,  
4 lower electric rates prior to these discounts and exemptions. These rate subsidies are captured in  
5 SDG&E’s TRAC rate component, which retains residential rate subsidies within the residential  
6 class. Under AB 327, “[t]he entire discount provided CARE customers shall be provided in the  
7 form of a reduction in the overall bill for the eligible CARE customer.”<sup>20</sup> Currently, the 20%  
8 line item discount for CARE customers is recovered through PPP rates by all non-CARE  
9 customers. With this new legislative authority, SDG&E proposes that the entire CARE subsidy,  
10 with the exception of the exemption from paying CSI and DWR-BC, be moved from rates to a  
11 line item discount and recovered through PPP rates by all non-CARE customers. A more  
12 detailed discussion of SDG&E’s CARE proposal in this Supplemental Filing is presented in  
13 Sections IV and V below.

14                                   **B.       SDG&E’s 2015 Rate Design Window**

15                   SDG&E has received approval for a request for extension filed on November 4, 2013,  
16 seeking authority to file its 2015 RDW on December 13, 2013.

17                   Further discussion of pending proceedings is included in Attachment E.

18                                   **III.     TIERED RATES**

19                   Consistent with the Rate Design Principles previously developed in Phase 1 of this  
20 proceeding as well as the provisions of AB327, the ACR provides the following guidance for the  
21 IOUs’ proposals requesting interim relief specific to the structure of residential tiered rates:

- 22                   1. To prevent further disparity in lower and upper tiers, any rate increase resulting from  
23                   increased revenue requirements should be applied first to the lower tiers.

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<sup>20</sup> Section 739.1(c)(3) of the Public Utilities Code, as amended by AB 327.

1 2. To avoid rate shock, and in compliance with statute, Tier 1 and Tier 2 rates should not  
2 be increased by an excessive amount.

3 3. To prevent future rate shock, Tier 1 and Tier 2 rate changes should begin to increase in  
4 2014.<sup>21</sup>

5 AB 327 removes the caps that previously applied to Tier 1 and Tier 2 rates (for  
6 residential usage up to 130% of baseline usage) pursuant to AB 1X and SB 695 while continuing  
7 to maintain baseline.<sup>22</sup> As noted in the ACR, as of January 1, 2014, residential rate structure will  
8 only be required to have two tiers pursuant to AB 327.<sup>23</sup>

9 SDG&E proposes to adopt a two-tiered rate structure, with usage up to 130% of baseline  
10 paying a lower rate and usage above 130% of baseline paying a higher rate. Movement to a two-  
11 tiered rate structure creates more accurate price signals and simplifies the rate structure to more  
12 easily allow for the adoption of commodity options that will more effectively encourage  
13 economically efficient conservation and demand response in the future, while preserving the  
14 policy protections associated with baseline. SDG&E's proposal will reduce the current cross  
15 subsidies that exist within current tiered rates, move residential rate design in a path consistent  
16 with SDG&E's Optimal Rate Design, and continue to support policy objectives associated with  
17 baseline usage, specifically ensuring access to the amount of electricity necessary to meet basic  
18 needs at an affordable rate.

19 SDG&E currently has a 4-tiered rate structure with a two cent differential between Tier 3  
20 and Tier 4 rates and slightly over two cent differential between Tier 1 and 2 rates. Pending  
21 before the Commission in SDG&E's 2012 GRC P2 proceeding is SDG&E's proposal to

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<sup>21</sup> ACR, at p. 5.

<sup>22</sup> Electric baseline represent the daily quantity of electricity adopted by the Commission for residential customers that is considered necessary to supply a significant portion of basic electricity needs such as heating, cooking, lighting, and refrigeration for the average residential customer.

<sup>23</sup> ACR, at p. 4.

1 consolidate Tier 3 and Tier 4 rates. The current differential between Tier 2 and Tier 3 is  
2 approximately 16.5 cents on average<sup>24</sup>, representing approximately 80% of the total differential  
3 between Tier 1 and Tier 4 rates. Given the order of magnitude of current rate differentials  
4 between upper and lower tier rates and the comparatively small differential between the lower  
5 two tiers and the upper two tiers, SDG&E effectively has a two-tier rate structure. In this  
6 proceeding, SDG&E proposes movement towards a two-tiered system by increasing Tier 1 rates  
7 up to Tier 2 rate levels and consolidating Tier 3 and Tier 4 rates. The resulting two-tiered rate  
8 would have one lower tier rate apply to usage up to 130% of baseline at current Tier 2 rate levels  
9 and one upper tier rate apply to usage above 130% of baseline. Increasing Tier 1 rates up to Tier  
10 2 levels is consistent with AB 327 as well as Guideline #1 of the ACR and results in a reduction  
11 of approximately 6.4 cents/kWh<sup>25</sup> in the upper tier rate. This constitutes an increase of  
12 approximately 2.3 cents/kWh, or 16%, of the Tier 1 rate.

13 SDG&E has an existing tiered time-of-use (“TOU”) rates schedule, Schedule DR-TOU,  
14 which has a 4-tiered 2-TOU structure. Consistent with SDG&E’s tiered rate proposal above,  
15 SDG&E proposes to increase Tier 1 rates to Tier 2 rate levels and consolidate Tier 3 and Tier 4  
16 and maintain the current on and off peak relationship.

17 In addition, SDG&E has residential TOU and Dynamic Pricing options pending before  
18 the Commission in its application for dynamic pricing rates for small non-residential and  
19 residential customers (“Dynamic Pricing Application” or “DPA”), Application (“A.”) 10-07-009.  
20 D.12-12-004 adopted two optional TOU rates for residential customers consisting of both a  
21 standard TOU rate and dynamic pricing rate (critical peak pricing). The specific rates for both of

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<sup>24</sup> SDG&E’s rates are seasonally differentiated. The Tier 2 and 3 differential for summer rates is approximately 17.5 cents/kWh and for winter is approximately 15.7 cents/kWh.

<sup>25</sup> Summer Tier 3 decrease of approximately 5.5 cents/kWh, summer Tier 4 decrease of approximately 7.5 cents/kWh, winter Tier 3 decrease of approximately 5.4 cents/kWh and winter Tier 4 of approximately 7.4 cents/kWh

1 the residential and non-residential dynamic rate structures are still pending in SDG&E's 2012  
2 GRC P2 filing.

3 The rate structure for these TOU rates reflects a non-tiered structure with two line-item  
4 bill credits, a credit for baseline usage and a credit for usage from baseline up to 130% of  
5 baseline, to provide customers with equivalent AB 1X/SB 695 rate protection. In this proceeding  
6 SDG&E is proposing a two tiered rate structure for residential customers with the Tier 1 rate  
7 being set equal to Tier 2 rate. SDG&E does not propose a change to the credit structure for  
8 residential dynamic rate options. SDG&E's proposal in this proceeding to set the Tier 1 rate  
9 equal to Tier 2 rate levels will result in the same credit level being applied to baseline and usage  
10 101-130% of baseline for these residential dynamic rate options.

#### 11 **IV. CARE RATE SUBSIDIES - RESIDENTIAL**

12 The ACR provides the following guidance specific to CARE:

13 4. Rates should be adjusted as necessary to prevent CARE rates from increasing beyond  
14 the statutory effective CARE discount rate of 35%.

15 5. If the effective CARE discount rate is already above 35%, CARE rates should be  
16 adjusted on a glidepath towards the 35% effective discount limit without reducing the  
17 discount more than a reasonable percentage annually.<sup>26</sup>

##### 18 **A. Structure of CARE Discount**

19 CARE customers currently receive a discount on their electricity bill that consists of a  
20 20% line item CARE discount, exemption from the CARE surcharge, exemption from the DWR-  
21 BC, exemption from CSI Surcharge when applicable, and lower tiered rates pursuant to SB 695  
22 and D.09-09-036 which adopted the settlement in SDG&E's 2009 RDW to freeze CARE Tier 3  
23 rates. In 2001, the discount for CARE customers consisted of only the line item CARE discount

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<sup>26</sup> ACR, at p. 5.

1 (which was 15% until the Commission increased it to 20% in 2002) and the exemption from the  
2 CARE Surcharge. Since 2001, the effective CARE electric discount has increased significantly  
3 due to the various Commission and legislative requirements described below:

- 4       □     **D.01-09-059:** Pursuant to AB1X, this decision adopted recovery of higher DWR  
5 generation costs from customers and the residential tiered rate structure, effective  
6 October 1, 2001. In addition to exempting residential Tier 1 and Tier 2 usage  
7 (usage up to 130% of baseline) from paying DWR costs in accordance with AB  
8 1X, this decision also exempted CARE usage above 130% from paying DWR  
9 costs. This decision initiated the practice of providing CARE customers with an  
10 additional discount from paying lower tiered rates (difference between CARE and  
11 non-CARE tiered rates), a practice that continues today based on various  
12 Commission decisions that have adopted lower CARE rates such as D.09-09-036  
13 that approved the Settlement that froze CARE Tier 3 rates.
- 14       □     **D.02-10-063:** This decision adopted the DWR-BC, including the exemption of  
15 CARE customers from paying the DWR-BC. The DWR-BC was implemented on  
16 November 15, 2002, increasing the effective discount provided to CARE  
17 customers due to their exemption from paying the DWR-BC.
- 18       □     **D.06-01-024:** This decision adopted recovery of CSI program costs from  
19 customers, including the exemption of CARE customers from paying these costs.  
20 SDG&E is not recovering CSI costs from its customers in 2013. When a CSI rate  
21 is reintroduced, the exemption of CARE customers from paying this rate will  
22 increase the effective discount provided to CARE customers.
- 23       □     **D.09-09-036:** This decision approved the Settlement in SDG&E's 2009 RDW  
24 (A.08-11-014) that froze the Tier 3 rates for SDG&E's residential CARE  
25 customers.
- 26       □     **D.09-12-048:** This decision authorized non-CARE Tier 1 and Tier 2 rate increases  
27 effective January 1, 2010 pursuant to SB 695, along with future annual changes to  
28 these rates based on methodology adopted in SB 695. The non-CARE Tier 1 and  
29 Tier 2 rates were increased again on January 1, 2011, January 1, 2012, and  
30 January 1, 2013. While CARE Tier 1 and Tier 2 rates are also allowed to be  
31 increased based on methodology stated in SB 695, to date, no increase has  
32 occurred to CARE Tier 1 and Tier 2 rates. For this reason, the increase to non-  
33 CARE Tier 1 and Tier 2 rates has resulted in significant increases to the effective  
34 CARE discount because most CARE usage is in Tier 1 and Tier 2. In addition,  
35  
36

37

- CARE Tier 1, Tier 2, and Tier 3 effective rates must not exceed 80 percent of the corresponding proposed non-CARE rates excluding the DWR-BC, the CARE surcharge, and any applicable CSI charges;<sup>27</sup> and
- CARE rates shall not have more than three tiers.<sup>28</sup>

**Table CF-1: CARE Effective Discount**

CARE Effective Discount								
Jan-09	Jan-10	Jan-11	Jan-12	Sep-12	Jan-13	Sep-13	Dec-13*	Mid-14**
27%	29%	32%	31%	33%	34%	39%	40%	43%

\* December 2013 assumes implementation of SDG&E's 2013 ERRa Forecast proceeding (D.13-10-053 approving A.12-10-002).

\*\* Mid 2014 assumes impacts of SDG&E's pending 2014 ERRa Forecast (A.13-09-017) and pending ERRa Trigger proceeding (A.13-04-017).

AB 327 will now require that, “[t]he average effective CARE discount shall not be less than 30 percent or more than 35 percent of the revenues that would have been produced for the same billed usage by non-CARE customers.”<sup>29</sup> In addition, AB 327 specifies that:

- If an electrical corporation provides an average effective CARE discount in excess of the maximum percentage specified in paragraph (1), the electrical corporation shall not reduce, on an annual basis, the average effective CARE discount by more than a reasonable percentage decrease below the discount in effect on January 1, 2013,<sup>30</sup> or that the electrical corporation had been authorized to place in effect by that date; and
- The entire discount shall be provided in the form of a reduction in the overall bill for the eligible CARE customer.<sup>31</sup>

<sup>27</sup> Section 739.1(b)(4) of the Public Utilities Code, as amended by SB 695.

<sup>28</sup> Section 739.1(b)(5) of the Public Utilities Code, as amended by SB 695.

<sup>29</sup> Section 739.1(c)(1) of the Public Utilities Code, as amended by AB 327.

<sup>30</sup> Section 739.1(c)(2) of the Public Utilities Code, as amended by AB 327.

<sup>31</sup> Section 739.1(c)(3) of the Public Utilities Code, as amended by AB 327.



SDG&E proposes to hold the average effective CARE discount at the current level of 39%<sup>32</sup> and remove all CARE subsidies with the exclusion of the exemption to DWR-BC and CSI from the rates and provide them through a line item discount. The removal of the CARE discount from the rates into a line item discount is critical to limit further unintended expansion of the CARE discount percentage and create greater price transparency. Currently, the CARE Tier 3 rate receives the largest effective discount. The table below presents the current effective discount levels by tier. CARE Tier 1 and Tier 2 rates receive an effective discount level of 33% and 32% while CARE Tier 3 rates receive an effective discount of 49 -53%. By moving the discount to a line item bill discount, all tiers will receive a more equitable discount level.

**Table CF-2: Effective CARE Rate After the Discount**

<b>Effective CARE Rate After the Discount</b>			
	<b>Total Rates DR (cents/kWh)</b>	<b>Total Rates CARE (cents/kWh)</b>	<b>Percent Discount (%)</b>
<b>Summer</b>			
Tier 1	14.764	9.946	33%
Tier 2	17.077	11.607	32%
Tier 3	34.59	17.544	49%
Tier 4	36.59	17.544	52%
<b>Winter</b>			
Tier 1	14.764	9.946	33%
Tier 2	17.077	11.607	32%
Tier 3	32.737	16.404	50%
Tier 4	34.737	16.404	53%

In addition, to keep the CARE discount at the current average effective discount level of 39%, SDG&E further proposes to reduce the average effective CARE discount annually by 2.5% beginning January 1, 2016 until the discount rate reaches 34%, the effective CARE discount rate

<sup>32</sup> At the time of this filing, SDG&E's CARE average effective discount is 39%. However, a rate changes such as the one expected to occur on December 1, 2013, will also affect the effective CARE discount going forward.

1 as of January 1, 2013. This combination of actions will create a smooth transition consistent  
2 with the requirements of AB 327 and the guidance provided in the ACR.

3 SDG&E proposes that the existing rate subsidies, defined as the difference between non-  
4 CARE and CARE rates with the exclusion of the exemptions to DWR-BC and CSI, be removed  
5 from rates to be applied as a line item discount for CARE customers. In order to create an  
6 effective CARE discount level of 39% (after consideration of the exemptions to DWR-BC,  
7 CARE surcharge, and CSI), the line item discount would be increased from 20% to 35%.  
8 Further, consistent with the existing 20% line item discount, SDG&E proposes that this higher  
9 discount level be recovered through PPP rates by all non-CARE customers. The impacts to the  
10 other customer classes are presented in the table below:

11 **Table CF-3: Class Average Rate Impact**

Class	Current Total Rate (cents/kWh)	Proposed Total Rate (cents/kWh)	Total Rate Change (cents/kWh)	Total Rate Change (%)
Residential	20.599	20.165	(0.433)	-2.10%
Small Commercial	19.648	19.910	0.262	1.33%
Med&Lg C&I	15.413	15.675	0.262	1.70%
Agriculture	19.087	19.350	0.262	1.37%
Lighting	16.199	16.199	0.000	0.00%
System Total	17.770	17.770	0.000	0.00%

12 **1. Family Electric Rate Assistance Program**

13 For customers that do not meet the qualifications for CARE, the Family Electric Rate  
14 Assistance Program (“FERA”) provides another option for assistance for customers meeting  
15 eligibility requirements including income guidelines.<sup>33</sup> Customers eligible for FERA are billed  
16 Tier 2 rates for Tier 3 usage. Under SDG&E’s proposal, FERA customers will continue to be  
17 billed Tier 2 rates for Tier 3 usage; however, as with all residential customers on tiered rates,  
18 their Tier 1 rate will increase to Tier 2 levels.

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<sup>33</sup> [http://regarchive.sdge.com/tm2/pdf/ELEC\\_ELEC-SCHEDS\\_FERA.pdf](http://regarchive.sdge.com/tm2/pdf/ELEC_ELEC-SCHEDS_FERA.pdf)

1 **2. Medical Baseline**

2 Customers eligible for medical baseline usage receive an additional baseline allowance of  
 3 16.5 kWh per day per device. In addition, medical baseline customers are exempt from DWR-  
 4 BC and pay a reduced rate, with non-CARE medical baseline customers paying the CARE rate  
 5 prior to the 20% line item discount and CARE surcharge. CARE medical baseline customers  
 6 receive full CARE rate benefits. Under SDG&E’s proposal to increase Tier 1 rates to Tier 2  
 7 levels and to move existing CARE rates subsidies to a line item bill discount, all medical  
 8 baseline customers would continue to receive an additional baseline allowance of 16.5 kWh per  
 9 day per device and exemption from the DWR-BC with non-CARE medical baseline customers  
 10 now paying non-CARE rates (less the DWR-BC exemption) and CARE medical baseline  
 11 customers paying the new CARE rates with the new line item discount. SDG&E proposes to  
 12 implement this transition over a 4-year period for non-CARE medical baseline customers.  
 13 Specifically, beginning January 1, 2015, the medical baseline rate for Tier 1 and Tier 2 usage  
 14 will increase by 25% of the differential between non-CARE and medical baseline rates. The  
 15 table below provides an illustration based on currently effective rates; however, the specific  
 16 cents/kWh increase will depend upon effective non-CARE rates at that time.

17 **Table CF-4: Medical Baseline Rates**

	<b>Current Medical Baseline</b>	<b>Non-CARE excluding DWR-BC</b>	<b>Change</b>	<b>Percentage Change</b>
	(cents/kWh)	(cents/kWh)	(cents/kWh)	(%)
Tier 1	12.738	16.584	3.846	30.20%
Tier 2	14.815	16.584	1.769	11.90%

18 **Table CF-5: Medical Baseline Rate Proposal**

	<b>Current Medical Baseline</b>	<b>Illustrative Year 1</b>	<b>Illustrative Year 2</b>	<b>Illustrative Year 3</b>	<b>Illustrative Year 4</b>
	(cents/kWh)	(cents/kWh)	(cents/kWh)	(cents/kWh)	(cents/kWh)
Tier 1	12.738	13.700	14.661	15.623	16.584
Tier 2	14.815	15.257	15.700	16.142	16.584

1 **V. CARE RATE SUBSIDIES – NON-RESIDENTIAL**

2 In addition to eligible residential customers, CARE eligible customers include eligible  
3 non-residential customers, specifically non-profit group living facilities and agricultural  
4 employee housing facilities.<sup>34</sup> In addition to exemptions to DWR-BC, CSI, the CARE  
5 surcharge, and a 20% line item bill discount, non-residential CARE customers (“Expanded  
6 CARE”) receive rate subsidies in the form of a reduced flat commodity rate (E-LI commodity  
7 rate), pursuant to Commission Resolution E-3907. Currently the E-LI commodity rate is  
8 approximately 2.6 cents per kWh for summer and 2.1 cents per kWh for winter while the system  
9 average commodity rate is 8.2 cents per kWh and the average commodity rate for small  
10 commercial and M/L C&I customer classes is approximately 8.4 cents per kWh.

11 D.04-02-057 required SDG&E to, among other things, reduce residential customers’ total  
12 rates for usage up to 130% of baseline to AB 1X levels (rates as of February 1, 2001). In  
13 compliance with this decision, SDG&E reduced commodity rates contained for residential  
14 customers’ usage up to 130% of baseline to AB 1X levels, effective April 11, 2004. On October  
15 8, 2004, SDG&E filed Advice Letter (“AL”) 1627-E requesting to expand AB 1X rate protection  
16 to non-residential customers on Expanded CARE. Resolution E-3907 adopted SDG&E’s  
17 proposal to extend AB 1X total rate protection to Expanded CARE customers<sup>34</sup> effective April  
18 11, 2004, as requested in SDG&E AL 1627-E.

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<sup>34</sup> 739.1(f) The commission's program of assistance to low-income electric and gas customers shall, as soon as practicable, include nonprofit group living facilities specified by the commission, if the commission finds that the residents in these facilities substantially meet the commission's low-income eligibility requirements and there is a feasible process for certifying that the assistance shall be used for the direct benefit, such as improved quality of care or improved food service, of the low-income residents in the facilities. The commission shall authorize utilities to offer discounts to eligible facilities licensed or permitted by appropriate state or local agencies, and to facilities, including women's shelters, hospices, and homeless shelters, that may not have a license or permit but provide other proof satisfactory to the utility that they are eligible to participate in the program.

1 The E-LI commodity rate is developed as the difference between residential commodity  
2 rates and a weighted average of residential CARE TRAC rates. The average effective CARE  
3 discount for small commercial Expanded CARE is 48% and for M/L C&I Expanded CARE  
4 49%. Consistent with SDG&E's proposals for residential CARE, SDG&E proposes to move the  
5 Expanded CARE rate subsidies currently embedded in the E-LI commodity rate (i.e., Expanded  
6 CARE customers would pay the commodity rates associated with their Otherwise Applicable  
7 Tariff ["OAT"] prior to discount) to a line item discount, with the discount level differentiated by  
8 customer class.

9 Currently, the difference between the E-LI commodity rate and the OAT commodity  
10 rates is recovered through commodity rates (Schedule EECC: Electric Energy Commodity  
11 Costs). SDG&E proposes that the increased line item discount for non-residential Expanded  
12 CARE be recovered through the PPP rate by all non-CARE customers consistent with the  
13 treatment of the residential CARE line item discount.

14 For small commercial Expanded CARE customers, SDG&E proposes an initial reduction  
15 of the effective discount to 45% with a 2.5% reduction each year beginning January 1, 2016 until  
16 the effective discount reaches 35%. With a 45% effective discount, the line item discount is  
17 anticipated to be 43%.

18 For M/L C&I Expanded CARE customers, SDG&E proposes an initial reduction of the  
19 effective discount to 45% with a 2.5% reduction each year beginning January 1, 2016 until the  
20 effective discount reaches 35%. With a 45% effective discount, the line item discount is  
21 anticipated to be 42%.

## 22 **VI. IMPLEMENTATION OF FUTURE REVENUE REQUIREMENT CHANGES**

23 Under current residential rate structures, increases in revenue requirements are currently  
24 recovered through upper tier rates for the residential class due to SB 695 legislated caps to lower  
25 tier rates and for SDG&E, specifically upper tier non-CARE residential rates due to frozen Tier 3

1 CARE rates. Consistent with the provisions of AB 327, the ACR provides the following specific  
2 guidance regarding rate recovery under AB 327.<sup>35</sup>

- 3 1. To prevent further disparity in lower and upper tiers, any rate increase resulting from  
4 increased revenue requirements should be applied first to the lower tiers.
- 5 2. To avoid rate shock, and in compliance with statute, Tier 1 and Tier 2 rates should not  
6 be increased by an excessive amount.
- 7 3. To prevent future rate shock, Tier 1 and Tier 2 rates changes should begin to increase  
8 in 2014.

9 SDG&E proposes that residential class average rate increases be allocated to the lower tier rates  
10 that apply to 130% of baseline usage and below by a factor of 1.5, thereby reducing the  
11 differential between lower and upper tier rates until a differential of 20% is reached for non-  
12 CARE rates. For example, a residential class average rate increase of 2% would result in an  
13 increase to rates for usage in Tiers 1 and 2 of 3%. In addition, SDG&E proposes that any  
14 residential class average rate decreases be allocated to upper tier rates that apply to usage above  
15 130% of baseline only, that is not result in a reduction to lower tier rates applied to usage 130%  
16 of baseline and below, thereby reducing the differential between lower and upper tier rates until a  
17 rate differential between lower and upper tiers of 20% is reached for non-CARE rates.

## 18 **VII. SUMMARY AND CONCLUSION**

19 This concludes my revised prepared direct testimony.  
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<sup>35</sup>ACR, at p. 5.

1 **VIII. STATEMENT OF QUALIFICATIONS**

2 My name is Cynthia S. Fang and my business address is 8330 Century Park Court, San  
3 Diego, California 92123. I am the Electric Rates Manager in the General Rate Case and  
4 Revenue Requirements Department of San Diego Gas and Electric (SDG&E). My primary  
5 responsibilities include the development of cost-of-service studies, determination of revenue  
6 allocation and electric rate design methods, analysis of ratemaking theories, and preparation of  
7 various regulatory filings. I began work at SDG&E in May 2006 as a Regulatory Economic  
8 Advisor and have held positions of increasing responsibility in the Electric Rate Design group.  
9 Prior to joining SDG&E, I was employed by the Minnesota Department of Commerce, Energy  
10 Division, as a Public Utilities Rates Analyst from 2003 through May 2006.

11 In 1993, I graduated from the University of California at Berkeley with a Bachelor of  
12 Science in Political Economics of Natural Resources. I also attended the University of  
13 Minnesota where I completed all coursework required for a Ph.D. in Applied Economics.

14 I have previously submitted testimony before the Federal Energy Regulatory Commission  
15 and have submitted testimony and testified before the California Public Utilities Commission  
16 regarding SDG&E's electric rate design and other regulatory proceedings. In addition, I have  
17 previously submitted testimony and testified before the Minnesota Public Utilities Commission  
18 on numerous rate and policy issues applicable to the electric and natural gas utilities.

TABLE OF CONTENTS FOR ATTACHMENTS

SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12 06 013 PHASE 2

ATTACHMENT A	RESIDENTIAL	PRESENT UNBUNDLED RATES (9/1/13)
ATTACHMENT B	RESIDENTIAL	PROPOSED UNBUNDLED RATES
ATTACHMENT C	RESIDENTIAL	COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
ATTACHMENT D	RESIDENTIAL	ILLUSTRATIVE BILL IMPACTS
ATTACHMENT E		DESCRIPTION OF PENDING PROCEEDINGS
ATTACHMENT F	RESIDENTIAL	PROPOSED UNBUNDLED RATES WITH ILLUSTRATIVE PENDING PROCEEDINGS
ATTACHMENT G	RESIDENTIAL	COMPARISON OF PRESENT AND PROPOSED TOTAL RATES WITH ILLUSTRATIVE PENDING PROCEEDINGS
ATTACHMENT H	RESIDENTIAL	ILLUSTRATIVE BILL IMPACTS WITH ILLUSTRATIVE PENDING PROCEEDINGS
ATTACHMENT I	RESIDENTIAL	ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS



# ATTACHMENT A

ATTACHMENT A

RESIDENTIAL -- PRESENT UNBUNDLED RATES (9/1/13)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EEOC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	<b>SCHEDULE DR</b>												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.06838)	0.05191	0.09080	0.00493	0.14764
5	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.05453)	0.07504	0.09080	0.00493	0.17077
6	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.12060	0.25017	0.09080	0.00493	0.34590
7	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.14060	0.27017	0.09080	0.00493	0.36590
8	Winter												
9	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.04489)	0.07540	0.06731	0.00493	0.14764
10	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.03104)	0.09853	0.06731	0.00493	0.17077
11	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.12556	0.25513	0.06731	0.00493	0.32737
12	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.14556	0.27513	0.06731	0.00493	0.34737
13	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
14													
15	<b>SCHEDULE DR-LI</b>												
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Summer												
18	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.08371)	0.03658	0.09080	0.00000	0.12738
19	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.07222)	0.05735	0.09080	0.00000	0.14815
20	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.00199	0.13156	0.09080	0.00000	0.22236
21	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.00199	0.13156	0.09080	0.00000	0.22236
22	Winter												
23	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.06022)	0.06007	0.06731	0.00000	0.12738
24	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.04873)	0.08084	0.06731	0.00000	0.14815
25	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.01123	0.14080	0.06731	0.00000	0.20811
26	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.01123	0.14080	0.06731	0.00000	0.20811
27	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A

RESIDENTIAL -- PRESENT UNBUNDLED RATES (9/1/13)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	<b>SCHEDULE DM (CLOSED)</b>												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.06838)	0.05191	0.09080	0.00493	0.14764
5	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.05453)	0.07504	0.09080	0.00493	0.17077
6	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.12060	0.25017	0.09080	0.00493	0.34590
7	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.14060	0.27017	0.09080	0.00493	0.36590
8	Winter												
9	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.04489)	0.07540	0.06731	0.00493	0.14764
10	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.03104)	0.09853	0.06731	0.00493	0.17077
11	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.12556	0.25513	0.06731	0.00493	0.32737
12	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.14556	0.27513	0.06731	0.00493	0.34737
13	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Summer												
15	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.08371)	0.03658	0.09080	0.00000	0.12738
16	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.07222)	0.05735	0.09080	0.00000	0.14815
17	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.00199	0.13156	0.09080	0.00000	0.22236
18	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.00199	0.13156	0.09080	0.00000	0.22236
19	Winter												
20	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.06022)	0.06007	0.06731	0.00000	0.12738
21	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.04873)	0.08084	0.06731	0.00000	0.14815
22	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.01123	0.14080	0.06731	0.00000	0.20811
23	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.01123	0.14080	0.06731	0.00000	0.20811
24	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
25													
26	<b>SCHEDULE DS (CLOSED)</b>												
27	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Summer												
29	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.06838)	0.05191	0.09080	0.00493	0.14764
30	101% to 130% of BL	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.05453)	0.07504	0.09080	0.00493	0.17077
31	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.12060	0.25017	0.09080	0.00493	0.34590
32	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.14060	0.27017	0.09080	0.00493	0.36590
33	Winter												
34	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.04489)	0.07540	0.06731	0.00493	0.14764
35	101% to 130% of BL	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.03104)	0.09853	0.06731	0.00493	0.17077
36	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.12556	0.25513	0.06731	0.00493	0.32737
37	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.14556	0.27513	0.06731	0.00493	0.34737
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Summer												
40	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.08371)	0.03658	0.09080	0.00000	0.12738
41	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.07222)	0.05735	0.09080	0.00000	0.14815
42	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.00199	0.13156	0.09080	0.00000	0.22236
43	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.00199	0.13156	0.09080	0.00000	0.22236
44	Winter												
45	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.06022)	0.06007	0.06731	0.00000	0.12738
46	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.04873)	0.08084	0.06731	0.00000	0.14815
47	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.01123	0.14080	0.06731	0.00000	0.20811
48	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.01123	0.14080	0.06731	0.00000	0.20811
49	Unit Discount	\$/Day	0.00	(0.13)	0.00	0.00	0.00	0.00	0.00	(0.13)	0.00	0.00	(0.13)
50	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A

RESIDENTIAL -- PRESENT UNBUNDLED RATES (9/1/13)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	<b>SCHEDULE DT (CLOSED)</b>												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.06838)	0.05191	0.09080	0.00493	0.14764
5	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.05453)	0.07504	0.09080	0.00493	0.17077
6	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.12060	0.25017	0.09080	0.00493	0.34590
7	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.14060	0.27017	0.09080	0.00493	0.36590
8	Winter												
9	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.04489)	0.07540	0.06731	0.00493	0.14764
10	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.03104)	0.09853	0.06731	0.00493	0.17077
11	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.12556	0.25513	0.06731	0.00493	0.32737
12	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.14556	0.27513	0.06731	0.00493	0.34737
13	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Summer												
15	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.08371)	0.03658	0.09080	0.00000	0.12738
16	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.07222)	0.05735	0.09080	0.00000	0.14815
17	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.00199	0.13156	0.09080	0.00000	0.22236
18	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.00199	0.13156	0.09080	0.00000	0.22236
19	Winter												
20	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.06022)	0.06007	0.06731	0.00000	0.12738
21	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.04873)	0.08084	0.06731	0.00000	0.14815
22	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.01123	0.14080	0.06731	0.00000	0.20811
23	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.01123	0.14080	0.06731	0.00000	0.20811
24	Space Discount	\$/Day	0.00	(0.27)	0.00	0.00	0.00	0.00	0.00	(0.27)	0.00	0.00	(0.27)
25	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
26													
27	<b>SCHEDULE DT-RV</b>												
28	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	Summer												
30	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.06838)	0.05191	0.09080	0.00493	0.14764
31	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.05453)	0.07504	0.09080	0.00493	0.17077
32	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.12060	0.25017	0.09080	0.00493	0.34590
33	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.14060	0.27017	0.09080	0.00493	0.36590
34	Winter												
35	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.04489)	0.07540	0.06731	0.00493	0.14764
36	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.03104)	0.09853	0.06731	0.00493	0.17077
37	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.12556	0.25513	0.06731	0.00493	0.32737
38	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.14556	0.27513	0.06731	0.00493	0.34737
39	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Summer												
41	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.08371)	0.03658	0.09080	0.00000	0.12738
42	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.07222)	0.05735	0.09080	0.00000	0.14815
43	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.00199	0.13156	0.09080	0.00000	0.22236
44	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.00199	0.13156	0.09080	0.00000	0.22236
45	Winter												
46	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.06022)	0.06007	0.06731	0.00000	0.12738
47	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.04873)	0.08084	0.06731	0.00000	0.14815
48	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.01123	0.14080	0.06731	0.00000	0.20811
49	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.01123	0.14080	0.06731	0.00000	0.20811
50	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A

RESIDENTIAL -- PRESENT UNBUNDLED RATES (9/1/13)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	SCHEDULE DR-TOU												
2	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
3	Metering Charge	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Summer												
5	On-Peak: Baseline Energy	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00426	0.00002	(0.14728)	(0.01609)	0.18479	0.00493	0.17363
6	On-Peak: 101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00426	0.00002	(0.14449)	(0.01330)	0.18479	0.00493	0.17642
7	On-Peak: 131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00426	0.00002	0.02821	0.15940	0.18479	0.00493	0.34912
8	On-Peak: Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00426	0.00002	0.14060	0.27179	0.18479	0.00493	0.46151
9	Off-Peak: Baseline Energy	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.04786)	0.08024	0.06896	0.00493	0.15413
10	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.04508)	0.08302	0.06896	0.00493	0.15691
11	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.11219	0.24029	0.06896	0.00493	0.31418
12	Off-Peak: Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.14060	0.26870	0.06896	0.00493	0.34259
13	Winter												
14	On-Peak: Baseline Energy	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00153	0.00002	(0.05184)	0.07662	0.07486	0.00493	0.15641
15	On-Peak: 101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00153	0.00002	(0.04905)	0.07941	0.07486	0.00493	0.15920
16	On-Peak: 131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00153	0.00002	0.09318	0.22164	0.07486	0.00493	0.30143
17	On-Peak: Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00153	0.00002	0.14556	0.27402	0.07486	0.00493	0.35381
18	Off-Peak: Baseline Energy	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.04382)	0.08428	0.06492	0.00493	0.15413
19	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.04104)	0.08706	0.06492	0.00493	0.15691
20	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.09956	0.22766	0.06492	0.00493	0.29751
21	Off-Peak: Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.14556	0.27366	0.06492	0.00493	0.34351
22	Baseline Adjustment-Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
23	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	Baseline Adjustment-Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
25	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	Summer												
27	On-Peak: Baseline Energy - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00426	0.00002	(0.16836)	(0.03717)	0.18479	0.00000	0.14762
28	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00426	0.00002	(0.16713)	(0.03594)	0.18479	0.00000	0.14885
29	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00426	0.00002	(0.07075)	0.06044	0.18479	0.00000	0.24523
30	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00426	0.00002	(0.07075)	0.06044	0.18479	0.00000	0.24523
31	Off-Peak: Baseline Energy - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.07395)	0.05415	0.06896	0.00000	0.12311
32	Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.06313)	0.06497	0.06896	0.00000	0.13393
33	Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.03111	0.15921	0.06896	0.00000	0.22817
34	Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.03111	0.15921	0.06896	0.00000	0.22817
35	Winter												
36	On-Peak: Baseline Energy - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00153	0.00002	(0.07816)	0.05030	0.07486	0.00000	0.12516
37	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00153	0.00002	(0.06948)	0.05898	0.07486	0.00000	0.13384
38	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00153	0.00002	(0.01285)	0.11561	0.07486	0.00000	0.19047
39	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00153	0.00002	(0.01285)	0.11561	0.07486	0.00000	0.19047
40	Off-Peak: Baseline Energy - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.06991)	0.05819	0.06492	0.00000	0.12311
41	Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.05909)	0.06901	0.06492	0.00000	0.13393
42	Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.00427)	0.12383	0.06492	0.00000	0.18875
43	Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.00427)	0.12383	0.06492	0.00000	0.18875
44	Baseline Adjustment-Summer - CARE	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
45	101% to 130% of BL - Summer - CARE	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	Baseline Adjustment-Winter - CARE	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
47	101% to 130% of BL - Winter - CARE	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT A

RESIDENTIAL -- PRESENT UNBUNDLED RATES (9/1/13)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	<b>SCHEDULE DR-SES</b>												
2	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
3	Metering Charge	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak: Summer	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.00000	0.12810	0.16775	0.00493	0.30078
5	<b>Semi-Peak: Summer</b>	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.00000	0.12810	0.07943	0.00493	0.21246
6	<b>Off-Peak: Summer</b>	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.00000	0.12810	0.06234	0.00493	0.19537
7	Semi-Peak: Winter	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.00000	0.12810	0.07325	0.00493	0.20628
8	<b>Off-Peak: Winter</b>	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.00000	0.12810	0.06417	0.00493	0.19720
9													
10	<b>SCHEDULE EV-TOU</b>												
11	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
12	Metering Charge	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	On-Peak: Summer	\$/kWh	0.02149	0.08695	0.00652	(0.00034)	0.00341	0.00002	0.00000	0.11805	0.16705	0.00493	0.29003
14	<b>Off-Peak: Summer</b>	\$/kWh	0.02149	0.08695	0.00652	(0.00034)	0.00058	0.00002	0.00000	0.11522	0.06541	0.00493	0.18556
15	<b>Super Off-Peak: Summer</b>	\$/kWh	0.02149	0.08695	0.00652	(0.00034)	0.00024	0.00002	0.00000	0.11488	0.04031	0.00493	0.16012
16	On-Peak: Winter	\$/kWh	0.02149	0.08695	0.00652	(0.00034)	0.00103	0.00002	0.00000	0.11567	0.07474	0.00493	0.19534
17	<b>Off-Peak: Winter</b>	\$/kWh	0.02149	0.08695	0.00652	(0.00034)	0.00058	0.00002	0.00000	0.11522	0.06784	0.00493	0.18799
18	<b>Super Off-Peak: Winter</b>	\$/kWh	0.02149	0.08695	0.00652	(0.00034)	0.00024	0.00002	0.00000	0.11488	0.04244	0.00493	0.16225
19													
20	<b>SCHEDULE EV-TOU-2</b>												
21	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
22	Metering Charge	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	On-Peak: Summer	\$/kWh	0.02149	0.08695	0.00652	(0.00034)	0.00337	0.00002	0.00000	0.11801	0.16705	0.00493	0.28999
24	<b>Off-Peak: Summer</b>	\$/kWh	0.02149	0.08695	0.00652	(0.00034)	0.00059	0.00002	0.00000	0.11523	0.06541	0.00493	0.18557
25	<b>Super Off-Peak: Summer</b>	\$/kWh	0.02149	0.08695	0.00652	(0.00034)	0.00024	0.00002	0.00000	0.11488	0.04031	0.00493	0.16012
26	On-Peak: Winter	\$/kWh	0.02149	0.08695	0.00652	(0.00034)	0.00099	0.00002	0.00000	0.11563	0.07474	0.00493	0.19530
27	<b>Off-Peak: Winter</b>	\$/kWh	0.02149	0.08695	0.00652	(0.00034)	0.00059	0.00002	0.00000	0.11523	0.06784	0.00493	0.18800
28	<b>Super Off-Peak: Winter</b>	\$/kWh	0.02149	0.08695	0.00652	(0.00034)	0.00024	0.00002	0.00000	0.11488	0.04244	0.00493	0.16225

# ATTACHMENT B

ATTACHMENT B

RESIDENTIAL -- PROPOSED UNBUNDLED RATES  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EEOC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	<b>SCHEDULE DR</b>												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.02149	0.08996	0.00914	(0.00034)	0.00264	0.00002	(0.04787)	0.07504	0.09080	0.00493	0.17077
5	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	(0.05715)	0.07504	0.09080	0.00493	0.17077
6	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06339	0.19558	0.09080	0.00493	0.29131
7	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06339	0.19558	0.09080	0.00493	0.29131
8	Winter												
9	Baseline Energy	\$/kWh	0.02149	0.08996	0.00914	(0.00034)	0.00264	0.00002	(0.02438)	0.09853	0.06731	0.00493	0.17077
10	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	(0.03366)	0.09853	0.06731	0.00493	0.17077
11	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06889	0.20108	0.06731	0.00493	0.27332
12	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06889	0.20108	0.06731	0.00493	0.27332
13	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
14													
15	<b>SCHEDULE DR-LI</b>												
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Summer												
18	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.04525)	0.07504	0.09080	0.00000	0.16584
19	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.05453)	0.07504	0.09080	0.00000	0.16584
20	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.06601	0.19558	0.09080	0.00000	0.28638
21	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.06601	0.19558	0.09080	0.00000	0.28638
22	Winter												
23	Baseline Energy	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.02176)	0.09853	0.06731	0.00000	0.16584
24	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.03104)	0.09853	0.06731	0.00000	0.16584
25	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.07152	0.20109	0.06731	0.00000	0.26840
26	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.07152	0.20109	0.06731	0.00000	0.26840
27	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17



ATTACHMENT B

RESIDENTIAL -- PROPOSED UNBUNDLED RATES  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	<b>SCHEDULE DM (CLOSED)</b>												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.02149	0.08996	0.00914	(0.00034)	0.00264	0.00002	(0.04787)	0.07504	0.09080	0.00493	0.17077
5	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	(0.05715)	0.07504	0.09080	0.00493	0.17077
6	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06339	0.19558	0.09080	0.00493	0.29131
7	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06339	0.19558	0.09080	0.00493	0.29131
8	Winter												
9	Baseline Energy	\$/kWh	0.02149	0.08996	0.00914	(0.00034)	0.00264	0.00002	(0.02438)	0.09853	0.06731	0.00493	0.17077
10	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	(0.03366)	0.09853	0.06731	0.00493	0.17077
11	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06889	0.20108	0.06731	0.00493	0.27332
12	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06889	0.20108	0.06731	0.00493	0.27332
13	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Summer												
15	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.04525)	0.07504	0.09080	0.00000	0.16584
16	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.05453)	0.07504	0.09080	0.00000	0.16584
17	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.06601	0.19558	0.09080	0.00000	0.28638
18	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.06601	0.19558	0.09080	0.00000	0.28638
19	Winter												
20	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.02176)	0.09853	0.06731	0.00000	0.16584
21	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.03104)	0.09853	0.06731	0.00000	0.16584
22	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.07152	0.20109	0.06731	0.00000	0.26840
23	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.07152	0.20109	0.06731	0.00000	0.26840
24	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
25													
26	<b>SCHEDULE DS (CLOSED)</b>												
27	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Summer												
29	Baseline Energy	\$/kWh	0.02149	0.08996	0.00914	(0.00034)	0.00264	0.00002	(0.04787)	0.07504	0.09080	0.00493	0.17077
30	101% to 130% of BL	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	(0.05715)	0.07504	0.09080	0.00493	0.17077
31	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06339	0.19558	0.09080	0.00493	0.29131
32	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06339	0.19558	0.09080	0.00493	0.29131
33	Winter												
34	Baseline Energy	\$/kWh	0.02149	0.08996	0.00914	(0.00034)	0.00264	0.00002	(0.02438)	0.09853	0.06731	0.00493	0.17077
35	101% to 130% of BL	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	(0.03366)	0.09853	0.06731	0.00493	0.17077
36	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06889	0.20108	0.06731	0.00493	0.27332
37	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06889	0.20108	0.06731	0.00493	0.27332
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Summer												
40	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.04525)	0.07504	0.09080	0.00000	0.16584
41	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.05453)	0.07504	0.09080	0.00000	0.16584
42	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.06601	0.19558	0.09080	0.00000	0.28638
43	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.06601	0.19558	0.09080	0.00000	0.28638
44	Winter												
45	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.02176)	0.09853	0.06731	0.00000	0.16584
46	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.03104)	0.09853	0.06731	0.00000	0.16584
47	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.07152	0.20109	0.06731	0.00000	0.26840
48	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.07152	0.20109	0.06731	0.00000	0.26840
49	Unit Discount	\$/Day	0.00	(0.13)	0.00	0.00	0.00	0.00	0.00	(0.13)	0.00	0.00	(0.13)
50	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT B

RESIDENTIAL -- PROPOSED UNBUNDLED RATES  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	<b>SCHEDULE DT (CLOSED)</b>												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.02149	0.08996	0.00914	(0.00034)	0.00264	0.00002	(0.04787)	0.07504	0.09080	0.00493	0.17077
5	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	(0.05715)	0.07504	0.09080	0.00493	0.17077
6	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06339	0.19558	0.09080	0.00493	0.29131
7	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06339	0.19558	0.09080	0.00493	0.29131
8	Winter												
9	Baseline Energy	\$/kWh	0.02149	0.08996	0.00914	(0.00034)	0.00264	0.00002	(0.02438)	0.09853	0.06731	0.00493	0.17077
10	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	(0.03366)	0.09853	0.06731	0.00493	0.17077
11	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06889	0.20108	0.06731	0.00493	0.27332
12	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06889	0.20108	0.06731	0.00493	0.27332
13	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Summer												
15	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.04525)	0.07504	0.09080	0.00000	0.16584
16	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.05453)	0.07504	0.09080	0.00000	0.16584
17	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.06601	0.19558	0.09080	0.00000	0.28638
18	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.06601	0.19558	0.09080	0.00000	0.28638
19	Winter												
20	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.02176)	0.09853	0.06731	0.00000	0.16584
21	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.03104)	0.09853	0.06731	0.00000	0.16584
22	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.07152	0.20109	0.06731	0.00000	0.26840
23	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.07152	0.20109	0.06731	0.00000	0.26840
24	Space Discount	\$/Day	0.00	(0.27)	0.00	0.00	0.00	0.00	0.00	(0.27)	0.00	0.00	(0.27)
25	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
26													
27	<b>SCHEDULE DT-RV</b>												
28	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	Summer												
30	Baseline Energy	\$/kWh	0.02149	0.08996	0.00914	(0.00034)	0.00264	0.00002	(0.04787)	0.07504	0.09080	0.00493	0.17077
31	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	(0.05715)	0.07504	0.09080	0.00493	0.17077
32	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06339	0.19558	0.09080	0.00493	0.29131
33	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06339	0.19558	0.09080	0.00493	0.29131
34	Winter												
35	Baseline Energy	\$/kWh	0.02149	0.08996	0.00914	(0.00034)	0.00264	0.00002	(0.02438)	0.09853	0.06731	0.00493	0.17077
36	101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	(0.03366)	0.09853	0.06731	0.00493	0.17077
37	131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06889	0.20108	0.06731	0.00493	0.27332
38	Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00264	0.00002	0.06889	0.20108	0.06731	0.00493	0.27332
39	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Summer												
41	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.04525)	0.07504	0.09080	0.00000	0.16584
42	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.05453)	0.07504	0.09080	0.00000	0.16584
43	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.06601	0.19558	0.09080	0.00000	0.28638
44	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.06601	0.19558	0.09080	0.00000	0.28638
45	Winter												
46	Baseline Energy CARE	\$/kWh	0.02149	0.08996	0.00652	(0.00034)	0.00264	0.00002	(0.02176)	0.09853	0.06731	0.00000	0.16584
47	101% to 130% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	(0.03104)	0.09853	0.06731	0.00000	0.16584
48	131% to 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.07152	0.20109	0.06731	0.00000	0.26840
49	Above 200% of BL - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00264	0.00002	0.07152	0.20109	0.06731	0.00000	0.26840
50	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT B

RESIDENTIAL -- PROPOSED UNBUNDLED RATES  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR			TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
						DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)					
1	SCHEDULE DR-TOU												
2	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
3	Metering Charge	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Summer												
5	On-Peak: Baseline Energy	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00426	0.00002	(0.14711)	(0.01330)	0.18479	0.00493	0.17642
6	On-Peak: 101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00426	0.00002	(0.14711)	(0.01330)	0.18479	0.00493	0.17642
7	On-Peak: 131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00426	0.00002	0.03925	0.17306	0.18479	0.00493	0.36278
8	On-Peak: Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00426	0.00002	0.03925	0.17306	0.18479	0.00493	0.36278
9	Off-Peak: Baseline Energy	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00117	0.00002	(0.04770)	0.08302	0.06896	0.00493	0.15691
10	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00117	0.00002	(0.04770)	0.08302	0.06896	0.00493	0.15691
11	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00117	0.00002	0.07493	0.20565	0.06896	0.00493	0.27954
12	Off-Peak: Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00117	0.00002	0.07493	0.20565	0.06896	0.00493	0.27954
13	Winter												
14	On-Peak: Baseline Energy	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00153	0.00002	(0.05167)	0.07941	0.07486	0.00493	0.15920
15	On-Peak: 101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00153	0.00002	(0.05167)	0.07941	0.07486	0.00493	0.15920
16	On-Peak: 131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00153	0.00002	0.07121	0.20229	0.07486	0.00493	0.28208
17	On-Peak: Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00153	0.00002	0.07121	0.20229	0.07486	0.00493	0.28208
18	Off-Peak: Baseline Energy	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00117	0.00002	(0.04366)	0.08706	0.06492	0.00493	0.15691
19	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00117	0.00002	(0.04366)	0.08706	0.06492	0.00493	0.15691
20	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00117	0.00002	0.07453	0.20525	0.06492	0.00493	0.27510
21	Off-Peak: Above 200% of Baseline	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00117	0.00002	0.07453	0.20525	0.06492	0.00493	0.27510
22	Baseline Adjustment-Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
23	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	Baseline Adjustment-Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
25	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	Summer												
27	On-Peak: Baseline Energy - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00426	0.00002	(0.14449)	(0.01330)	0.18479	0.00000	0.17149
28	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00426	0.00002	(0.14449)	(0.01330)	0.18479	0.00000	0.17149
29	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00426	0.00002	0.04188	0.17307	0.18479	0.00000	0.35786
30	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00426	0.00002	0.04188	0.17307	0.18479	0.00000	0.35786
31	Off-Peak: Baseline Energy - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.04508)	0.08302	0.06896	0.00000	0.15198
32	Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.04508)	0.08302	0.06896	0.00000	0.15198
33	Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.07756	0.20566	0.06896	0.00000	0.27462
34	Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.07756	0.20566	0.06896	0.00000	0.27462
35	Winter												
36	On-Peak: Baseline Energy - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00153	0.00002	(0.04905)	0.07941	0.07486	0.00000	0.15427
37	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00153	0.00002	(0.04905)	0.07941	0.07486	0.00000	0.15427
38	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00153	0.00002	0.07384	0.20230	0.07486	0.00000	0.27716
39	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00153	0.00002	0.07384	0.20230	0.07486	0.00000	0.27716
40	Off-Peak: Baseline Energy - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.04104)	0.08706	0.06492	0.00000	0.15198
41	Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	(0.04104)	0.08706	0.06492	0.00000	0.15198
42	Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.07716	0.20526	0.06492	0.00000	0.27018
43	Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02149	0.09924	0.00652	(0.00034)	0.00117	0.00002	0.07716	0.20526	0.06492	0.00000	0.27018
44	Baseline Adjustment-Summer - CARE	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
45	101% to 130% of BL - Summer - CARE	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	Baseline Adjustment-Winter - CARE	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
47	101% to 130% of BL - Winter - CARE	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT B

RESIDENTIAL -- PROPOSED UNBUNDLED RATES  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	<b>SCHEDULE DR-SES</b>												
2	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
3	Metering Charge	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak: Summer	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00117	0.00002	0.00000	0.13072	0.16775	0.00493	0.30340
5	<b>Semi-Peak: Summer</b>	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00117	0.00002	0.00000	0.13072	0.07943	0.00493	0.21508
6	<b>Off-Peak: Summer</b>	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00117	0.00002	0.00000	0.13072	0.06234	0.00493	0.19799
7	Semi-Peak: Winter	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00117	0.00002	0.00000	0.13072	0.07325	0.00493	0.20890
8	<b>Off-Peak: Winter</b>	\$/kWh	0.02149	0.09924	0.00914	(0.00034)	0.00117	0.00002	0.00000	0.13072	0.06417	0.00493	0.19982
9													
10	<b>SCHEDULE EV-TOU</b>												
11	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
12	Metering Charge	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	On-Peak: Summer	\$/kWh	0.02149	0.08695	0.00914	(0.00034)	0.00341	0.00002	0.00000	0.12067	0.16705	0.00493	0.29265
14	<b>Off-Peak: Summer</b>	\$/kWh	0.02149	0.08695	0.00914	(0.00034)	0.00058	0.00002	0.00000	0.11784	0.06541	0.00493	0.18818
15	<b>Super Off-Peak: Summer</b>	\$/kWh	0.02149	0.08695	0.00914	(0.00034)	0.00024	0.00002	0.00000	0.11750	0.04031	0.00493	0.16274
16	On-Peak: Winter	\$/kWh	0.02149	0.08695	0.00914	(0.00034)	0.00103	0.00002	0.00000	0.11829	0.07474	0.00493	0.19796
17	<b>Off-Peak: Winter</b>	\$/kWh	0.02149	0.08695	0.00914	(0.00034)	0.00058	0.00002	0.00000	0.11784	0.06784	0.00493	0.19061
18	<b>Super Off-Peak: Winter</b>	\$/kWh	0.02149	0.08695	0.00914	(0.00034)	0.00024	0.00002	0.00000	0.11750	0.04244	0.00493	0.16487
19													
20	<b>SCHEDULE EV-TOU-2</b>												
21	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
22	Metering Charge	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	On-Peak: Summer	\$/kWh	0.02149	0.08695	0.00914	(0.00034)	0.00337	0.00002	0.00000	0.12063	0.16705	0.00493	0.29261
24	<b>Off-Peak: Summer</b>	\$/kWh	0.02149	0.08695	0.00914	(0.00034)	0.00059	0.00002	0.00000	0.11785	0.06541	0.00493	0.18819
25	<b>Super Off-Peak: Summer</b>	\$/kWh	0.02149	0.08695	0.00914	(0.00034)	0.00024	0.00002	0.00000	0.11750	0.04031	0.00493	0.16274
26	On-Peak: Winter	\$/kWh	0.02149	0.08695	0.00914	(0.00034)	0.00099	0.00002	0.00000	0.11825	0.07474	0.00493	0.19792
27	<b>Off-Peak: Winter</b>	\$/kWh	0.02149	0.08695	0.00914	(0.00034)	0.00059	0.00002	0.00000	0.11785	0.06784	0.00493	0.19062
28	<b>Super Off-Peak: Winter</b>	\$/kWh	0.02149	0.08695	0.00914	(0.00034)	0.00024	0.00002	0.00000	0.11750	0.04244	0.00493	0.16487

# ATTACHMENT C

ATTACHMENT C

RESIDENTIAL -- COMPARISON OF PRESENT AND PROPOSED TOTAL RATES  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	PROPOSED TOTAL RATE (D)	\$ Change (E)	% Change (F)	CURRENT EFFECTIVE CARE RATE (G)	PROPOSED EFFECTIVE CARE RATE (H)	\$ Change (I)	% Change (J)
1	<b>SCHEDULE DR</b>									
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	--				
3	Summer									
4	Baseline Energy	\$/kWh	0.14764	0.17077	0.02313	15.7%				
5	101% to 130% of Baseline	\$/kWh	0.17077	0.17077	0.00000	0.0%				
6	131% to 200% of Baseline	\$/kWh	0.34590	0.29131	(0.05459)	<b>-15.8%</b>				
7	Above 200% of Baseline	\$/kWh	0.36590	0.29131	(0.07459)	<b>-20.4%</b>				
8	Winter									
9	Baseline Energy	\$/kWh	0.14764	0.17077	0.02313	15.7%				
10	101% to 130% of Baseline	\$/kWh	0.17077	0.17077	0.00000	0.0%				
11	131% to 200% of Baseline	\$/kWh	0.32737	0.27332	(0.05405)	<b>-16.5%</b>				
12	Above 200% of Baseline	\$/kWh	0.34737	0.27332	(0.07405)	<b>-21.3%</b>				
13	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				
14										
15	<b>SCHEDULE DR-LI</b>									
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	--	0.00	0.00	0.00	--
17	Summer									
18	Baseline Energy	\$/kWh	0.12738	0.16584	0.03846	30.2%	0.09946	0.10377	0.00431	4.3%
19	101% to 130% of Baseline	\$/kWh	0.14815	0.16584	0.01769	11.9%	0.11607	0.10377	(0.01231)	<b>-10.6%</b>
20	131% to 200% of Baseline	\$/kWh	0.22236	0.28638	0.06402	28.8%	0.17544	0.18187	0.00643	3.7%
21	Above 200% of Baseline	\$/kWh	0.22236	0.28638	0.06402	28.8%	0.17544	0.18187	0.00643	3.7%
22	Winter									
23	Baseline Energy	\$/kWh	0.12738	0.16584	0.03846	30.2%	0.09946	0.10377	0.00431	4.3%
24	101% to 130% of Baseline	\$/kWh	0.14815	0.16584	0.01769	11.9%	0.11607	0.10377	(0.01231)	<b>-10.6%</b>
25	131% to 200% of Baseline	\$/kWh	0.20811	0.26840	0.06029	29.0%	0.16404	0.17022	0.00618	3.8%
26	Above 200% of Baseline	\$/kWh	0.20811	0.26840	0.06029	29.0%	0.16404	0.17022	0.00618	3.8%
27	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%	0.14	0.11	(0.03)	<b>-19.0%</b>

ATTACHMENT C

RESIDENTIAL -- COMPARISON OF PRESENT AND PROPOSED TOTAL RATES  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	PROPOSED TOTAL RATE (D)	\$ Change (E)	% Change (F)	CURRENT EFFECTIVE CARE RATE (G)	PROPOSED EFFECTIVE CARE RATE (H)	\$ Change (I)	% Change (J)
1	<b>SCHEDULE DM (CLOSED)</b>									
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	--				
3	Summer									
4	Baseline Energy	\$/kWh	0.14764	0.17077	0.02313	15.7%				
5	101% to 130% of Baseline	\$/kWh	0.17077	0.17077	0.00000	0.0%				
6	131% to 200% of Baseline	\$/kWh	0.34590	0.29131	(0.05459)	<b>-15.8%</b>				
7	Above 200% of Baseline	\$/kWh	0.36590	0.29131	(0.07459)	<b>-20.4%</b>				
8	Winter									
9	Baseline Energy	\$/kWh	0.14764	0.17077	0.02313	15.7%				
10	101% to 130% of Baseline	\$/kWh	0.17077	0.17077	0.00000	0.0%				
11	131% to 200% of Baseline	\$/kWh	0.32737	0.27332	(0.05405)	<b>-16.5%</b>				
12	Above 200% of Baseline	\$/kWh	0.34737	0.27332	(0.07405)	<b>-21.3%</b>				
13	Basic Service Fee	\$/Month	0.00	0.00	0.00	--				
14	Summer									
15	Baseline Energy CARE	\$/kWh	0.12738	0.16584	0.03846	30.2%	0.09946	0.10377	0.00431	4.3%
16	101% to 130% of BL - CARE	\$/kWh	0.14815	0.16584	0.01769	11.9%	0.11607	0.10377	(0.01231)	<b>-10.6%</b>
17	131% to 200% of BL - CARE	\$/kWh	0.22236	0.28638	0.06402	28.8%	0.17544	0.18187	0.00643	3.7%
18	Above 200% of BL - CARE	\$/kWh	0.22236	0.28638	0.06402	28.8%	0.17544	0.18187	0.00643	3.7%
19	Winter									
20	Baseline Energy CARE	\$/kWh	0.12738	0.16584	0.03846	30.2%	0.09946	0.10377	0.00431	4.3%
21	101% to 130% of BL - CARE	\$/kWh	0.14815	0.16584	0.01769	11.9%	0.11607	0.10377	(0.01231)	<b>-10.6%</b>
22	131% to 200% of BL - CARE	\$/kWh	0.20811	0.26840	0.06029	29.0%	0.16404	0.17022	0.00618	3.8%
23	Above 200% of BL - CARE	\$/kWh	0.20811	0.26840	0.06029	29.0%	0.16404	0.17022	0.00618	3.8%
24	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				
25										
26	<b>SCHEDULE DS (CLOSED)</b>									
27	Basic Service Fee	\$/Month	0.00	0.00	0.00	--				
28	Summer									
29	Baseline Energy	\$/kWh	0.14764	0.17077	0.02313	15.7%				
30	101% to 130% of BL	\$/kWh	0.17077	0.17077	0.00000	0.0%				
31	131% to 200% of Baseline	\$/kWh	0.34590	0.29131	(0.05459)	<b>-15.8%</b>				
32	Above 200% of Baseline	\$/kWh	0.36590	0.29131	(0.07459)	<b>-20.4%</b>				
33	Winter									
34	Baseline Energy	\$/kWh	0.14764	0.17077	0.02313	15.7%				
35	101% to 130% of BL	\$/kWh	0.17077	0.17077	0.00000	0.0%				
36	131% to 200% of Baseline	\$/kWh	0.32737	0.27332	(0.05405)	<b>-16.5%</b>				
37	Above 200% of Baseline	\$/kWh	0.34737	0.27332	(0.07405)	<b>-21.3%</b>				
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	--				
39	Summer									
40	Baseline Energy CARE	\$/kWh	0.12738	0.16584	0.03846	30.2%	0.09946	0.10377	0.00431	4.3%
41	101% to 130% of BL - CARE	\$/kWh	0.14815	0.16584	0.01769	11.9%	0.11607	0.10377	(0.01231)	<b>-10.6%</b>
42	131% to 200% of BL - CARE	\$/kWh	0.22236	0.28638	0.06402	28.8%	0.17544	0.18187	0.00643	3.7%
43	Above 200% of BL - CARE	\$/kWh	0.22236	0.28638	0.06402	28.8%	0.17544	0.18187	0.00643	3.7%
44	Winter									
45	Baseline Energy CARE	\$/kWh	0.12738	0.16584	0.03846	30.2%	0.09946	0.10377	0.00431	4.3%
46	101% to 130% of BL - CARE	\$/kWh	0.14815	0.16584	0.01769	11.9%	0.11607	0.10377	(0.01231)	<b>-10.6%</b>
47	131% to 200% of BL - CARE	\$/kWh	0.20811	0.26840	0.06029	29.0%	0.16404	0.17022	0.00618	3.8%
48	Above 200% of BL - CARE	\$/kWh	0.20811	0.26840	0.06029	29.0%	0.16404	0.17022	0.00618	3.8%
49	Unit Discount	\$/Day	(0.13)	(0.13)	0.00	0.0%				
50	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				

ATTACHMENT C

RESIDENTIAL -- COMPARISON OF PRESENT AND PROPOSED TOTAL RATES  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	PROPOSED TOTAL RATE (D)	\$ Change (E)	% Change (F)	CURRENT EFFECTIVE CARE RATE (G)	PROPOSED EFFECTIVE CARE RATE (H)	\$ Change (I)	% Change (J)	
1	<b>SCHEDULE DT (CLOSED)</b>										
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	--					
3	Summer										
4	Baseline Energy	\$/kWh	0.14764	0.17077	0.02313	15.7%					
5	101% to 130% of Baseline	\$/kWh	0.17077	0.17077	0.00000	0.0%					
6	131% to 200% of Baseline	\$/kWh	0.34590	0.29131	(0.05459)	<b>-15.8%</b>					
7	Above 200% of Baseline	\$/kWh	0.36590	0.29131	(0.07459)	<b>-20.4%</b>					
8	Winter										
9	Baseline Energy	\$/kWh	0.14764	0.17077	0.02313	15.7%					
10	101% to 130% of Baseline	\$/kWh	0.17077	0.17077	0.00000	0.0%					
11	131% to 200% of Baseline	\$/kWh	0.32737	0.27332	(0.05405)	<b>-16.5%</b>					
12	Above 200% of Baseline	\$/kWh	0.34737	0.27332	(0.07405)	<b>-21.3%</b>					
13	Basic Service Fee	\$/Month	0.00	0.00	0.00	--					
14	Summer										
15	Baseline Energy CARE	\$/kWh	0.12738	0.16584	0.03846	30.2%	0.09946	0.10377	0.00431	4.3%	
16	101% to 130% of BL - CARE	\$/kWh	0.14815	0.16584	0.01769	11.9%	0.11607	0.10377	(0.01231)	<b>-10.6%</b>	
17	131% to 200% of BL - CARE	\$/kWh	0.22236	0.28638	0.06402	28.8%	0.17544	0.18187	0.00643	3.7%	
18	Above 200% of BL - CARE	\$/kWh	0.22236	0.28638	0.06402	28.8%	0.17544	0.18187	0.00643	3.7%	
19	Winter										
20	Baseline Energy CARE	\$/kWh	0.12738	0.16584	0.03846	30.2%	0.09946	0.10377	0.00431	4.3%	
21	101% to 130% of BL - CARE	\$/kWh	0.14815	0.16584	0.01769	11.9%	0.11607	0.10377	(0.01231)	<b>-10.6%</b>	
22	131% to 200% of BL - CARE	\$/kWh	0.20811	0.26840	0.06029	29.0%	0.16404	0.17022	0.00618	3.8%	
23	Above 200% of BL - CARE	\$/kWh	0.20811	0.26840	0.06029	29.0%	0.16404	0.17022	0.00618	3.8%	
24	Space Discount	\$/Day	(0.27)	(0.27)	0.00	0.0%					
25	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%					
26											
27	<b>SCHEDULE DT-RV</b>										
28	Basic Service Fee	\$/Month	0.00	0.00	0.00	--					
29	Summer										
30	Baseline Energy	\$/kWh	0.14764	0.17077	0.02313	15.7%					
31	101% to 130% of Baseline	\$/kWh	0.17077	0.17077	0.00000	0.0%					
32	131% to 200% of Baseline	\$/kWh	0.34590	0.29131	(0.05459)	<b>-15.8%</b>					
33	Above 200% of Baseline	\$/kWh	0.36590	0.29131	(0.07459)	<b>-20.4%</b>					
34	Winter										
35	Baseline Energy	\$/kWh	0.14764	0.17077	0.02313	15.7%					
36	101% to 130% of Baseline	\$/kWh	0.17077	0.17077	0.00000	0.0%					
37	131% to 200% of Baseline	\$/kWh	0.32737	0.27332	(0.05405)	<b>-16.5%</b>					
38	Above 200% of Baseline	\$/kWh	0.34737	0.27332	(0.07405)	<b>-21.3%</b>					
39	Basic Service Fee	\$/Month	0.00	0.00	0.00	--					
40	Summer										
41	Baseline Energy CARE	\$/kWh	0.12738	0.16584	0.03846	30.2%	0.09946	0.10377	0.00431	4.3%	
42	101% to 130% of BL - CARE	\$/kWh	0.14815	0.16584	0.01769	11.9%	0.11607	0.10377	(0.01231)	<b>-10.6%</b>	
43	131% to 200% of BL - CARE	\$/kWh	0.22236	0.28638	0.06402	28.8%	0.17544	0.18187	0.00643	3.7%	
44	Above 200% of BL - CARE	\$/kWh	0.22236	0.28638	0.06402	28.8%	0.17544	0.18187	0.00643	3.7%	
45	Winter										
46	Baseline Energy CARE	\$/kWh	0.12738	0.16584	0.03846	30.2%	0.09946	0.10377	0.00431	4.3%	
47	101% to 130% of BL - CARE	\$/kWh	0.14815	0.16584	0.01769	11.9%	0.11607	0.10377	(0.01231)	<b>-10.6%</b>	
48	131% to 200% of BL - CARE	\$/kWh	0.20811	0.26840	0.06029	29.0%	0.16404	0.17022	0.00618	3.8%	
49	Above 200% of BL - CARE	\$/kWh	0.20811	0.26840	0.06029	29.0%	0.16404	0.17022	0.00618	3.8%	
50	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%					



ATTACHMENT C

RESIDENTIAL -- COMPARISON OF PRESENT AND PROPOSED TOTAL RATES  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	PROPOSED TOTAL RATE (D)	\$ Change (E)	% Change (F)	CURRENT EFFECTIVE CARE RATE (G)	PROPOSED EFFECTIVE CARE RATE (H)	\$ Change (I)	% Change (J)
1	<b>SCHEDULE DR-TOU</b>									
2	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				
3	Metering Charge	\$/Month	0.00	0.00	0.00	--				
4	Summer									
5	On-Peak: Baseline Energy	\$/kWh	0.17363	0.17642	0.00279	1.6%				
6	On-Peak: 101% to 130% of Baseline	\$/kWh	0.17642	0.17642	0.00000	0.0%				
7	On-Peak: 131% to 200% of Baseline	\$/kWh	0.34912	0.36278	0.01366	3.9%				
8	On-Peak: Above 200% of Baseline	\$/kWh	0.46151	0.36278	(0.09873)	<b>-21.4%</b>				
9	Off-Peak: Baseline Energy	\$/kWh	0.15413	0.15691	0.00278	1.8%				
10	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.15691	0.15691	0.00000	0.0%				
11	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.31418	0.27954	(0.03464)	<b>-11.0%</b>				
12	Off-Peak: Above 200% of Baseline	\$/kWh	0.34259	0.27954	(0.06305)	<b>-18.4%</b>				
13	Winter									
14	On-Peak: Baseline Energy	\$/kWh	0.15641	0.15920	0.00279	1.8%				
15	On-Peak: 101% to 130% of Baseline	\$/kWh	0.15920	0.15920	0.00000	0.0%				
16	On-Peak: 131% to 200% of Baseline	\$/kWh	0.30143	0.28208	(0.01935)	<b>-6.4%</b>				
17	On-Peak: Above 200% of Baseline	\$/kWh	0.35381	0.28208	(0.07173)	<b>-20.3%</b>				
18	Off-Peak: Baseline Energy	\$/kWh	0.15413	0.15691	0.00278	1.8%				
19	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.15691	0.15691	0.00000	0.0%				
20	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.29751	0.27510	(0.02241)	<b>-7.5%</b>				
21	Off-Peak: Above 200% of Baseline	\$/kWh	0.34351	0.27510	(0.06841)	<b>-19.9%</b>				
22	Baseline Adjustment-Summer	\$/kWh	(0.00928)	(0.00928)	(0.00000)	<b>0.1%</b>				
23	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	--				
24	Baseline Adjustment-Winter	\$/kWh	(0.00928)	(0.00928)	(0.00000)	<b>0.1%</b>				
25	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	--				
26	Summer									
27	On-Peak: Baseline Energy - CARE	\$/kWh	0.14762	0.17149	0.02387	16.2%	0.11565	0.10743	(0.00822)	<b>-7.1%</b>
28	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.14885	0.17149	0.02264	15.2%	0.11663	0.10743	(0.00920)	<b>-7.9%</b>
29	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.24523	0.35786	0.11263	45.9%	0.19373	0.22818	0.03445	17.8%
30	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.24523	0.35786	0.11263	45.9%	0.19373	0.22818	0.03445	17.8%
31	Off-Peak: Baseline Energy - CARE	\$/kWh	0.12311	0.15198	0.02887	23.5%	0.09604	0.09479	(0.00125)	<b>-1.3%</b>
32	Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.13393	0.15198	0.01805	13.5%	0.10470	0.09479	(0.00991)	<b>-9.5%</b>
33	Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.22817	0.27462	0.04645	20.4%	0.18009	0.17425	(0.00584)	<b>-3.2%</b>
34	Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.22817	0.27462	0.04645	20.4%	0.18009	0.17425	(0.00584)	<b>-3.2%</b>
35	Winter									
36	On-Peak: Baseline Energy - CARE	\$/kWh	0.12516	0.15427	0.02911	23.3%	0.09768	0.09627	(0.00141)	<b>-1.4%</b>
37	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.13384	0.15427	0.02043	15.3%	0.10462	0.09627	(0.00835)	<b>-8.0%</b>
38	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.19047	0.27716	0.08669	45.5%	0.14993	0.17589	0.02596	17.3%
39	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.19047	0.27716	0.08669	45.5%	0.14993	0.17589	0.02596	17.3%
40	Off-Peak: Baseline Energy - CARE	\$/kWh	0.12311	0.15198	0.02887	23.5%	0.09604	0.09479	(0.00125)	<b>-1.3%</b>
41	Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.13393	0.15198	0.01805	13.5%	0.10470	0.09479	(0.00991)	<b>-9.5%</b>
42	Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.18875	0.27018	0.08143	43.1%	0.14855	0.17137	0.02282	15.4%
43	Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.18875	0.27018	0.08143	43.1%	0.14855	0.17137	0.02282	15.4%
44	Baseline Adjustment-Summer - CARE	\$/kWh	(0.00928)	(0.00928)	(0.00000)	<b>0.1%</b>	(0.01)	(0.01)	<b>0.00</b>	<b>-19.0%</b>
45	101% to 130% of BL - Summer - CARE	\$/kWh	0.00000	0.00000	0.00000	--	0.00	0.00	0.00	--
46	Baseline Adjustment-Winter - CARE	\$/kWh	(0.00928)	(0.00928)	(0.00000)	<b>0.1%</b>	(0.01)	(0.01)	<b>0.00</b>	<b>-19.0%</b>
47	101% to 130% of BL - Winter - CARE	\$/kWh	0.00000	0.00000	0.00000	--	0.00	0.00	0.00	--

ATTACHMENT C

**RESIDENTIAL -- COMPARISON OF PRESENT AND PROPOSED TOTAL RATES  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	PROPOSED TOTAL RATE (D)	\$ Change (E)	% Change (F)	CURRENT EFFECTIVE CARE RATE (G)	PROPOSED EFFECTIVE CARE RATE (H)	\$ Change (I)	% Change (J)
1	<b>SCHEDULE DR-SES</b>									
2	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				
3	Metering Charge	\$/Month	0.00	0.00	0.00	--				
4	On-Peak: Summer	\$/kWh	0.30078	0.30340	0.00262	0.9%				
5	Semi-Peak: Summer	\$/kWh	0.21246	0.21508	0.00262	1.2%				
6	Off-Peak: Summer	\$/kWh	0.19537	0.19799	0.00262	1.3%				
7	Semi-Peak: Winter	\$/kWh	0.20628	0.20890	0.00262	1.3%				
8	Off-Peak: Winter	\$/kWh	0.19720	0.19882	0.00262	1.3%				
9										
10	<b>SCHEDULE EV-TOU</b>									
11	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				
12	Metering Charge	\$/Month	0.00	0.00	0.00	--				
13	On-Peak: Summer	\$/kWh	0.29003	0.29265	0.00262	0.9%				
14	Off-Peak: Summer	\$/kWh	0.18586	0.18818	0.00262	1.4%				
15	Super Off-Peak: Summer	\$/kWh	0.16012	0.16274	0.00262	1.6%				
16	On-Peak: Winter	\$/kWh	0.19534	0.19796	0.00262	1.3%				
17	Off-Peak: Winter	\$/kWh	0.18789	0.19051	0.00262	1.4%				
18	Super Off-Peak: Winter	\$/kWh	0.16225	0.16487	0.00262	1.6%				
19										
20	<b>SCHEDULE EV-TOU-2</b>									
21	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				
22	Metering Charge	\$/Month	0.00	0.00	0.00	--				
23	On-Peak: Summer	\$/kWh	0.28899	0.29261	0.00262	0.9%				
24	Off-Peak: Summer	\$/kWh	0.18557	0.18819	0.00262	1.4%				
25	Super Off-Peak: Summer	\$/kWh	0.16012	0.16274	0.00262	1.6%				
26	On-Peak: Winter	\$/kWh	0.19530	0.19792	0.00262	1.3%				
27	Off-Peak: Winter	\$/kWh	0.18800	0.19062	0.00262	1.4%				
28	Super Off-Peak: Winter	\$/kWh	0.16225	0.16487	0.00262	1.6%				

# ATTACHMENT D

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS Basic Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	52.18	59.95	7.77	14.9%	9
10	400	60.76	68.53	7.77	12.8%	10
11	450	71.59	78.65	7.06	9.9%	11
12	500	88.92	93.25	4.33	4.9%	12
13	600	123.55	122.42	(1.13)	-0.9%	13
14	700	158.76	151.61	(7.15)	-4.5%	14
15	800	195.40	180.79	(14.61)	-7.5%	15
16	900	232.05	209.98	(22.07)	-9.5%	16
17	1000	268.69	239.16	(29.53)	-11.0%	17
18	1500	451.91	385.09	(66.82)	-14.8%	18
19	2000	635.12	531.00	(104.12)	-16.4%	19
20	3000	1,001.55	822.84	(178.71)	-17.8%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS Basic Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	52.46	59.95	7.49	14.3%	9
10	400	61.03	68.53	7.50	12.3%	10
11	450	74.13	80.06	5.93	8.0%	11
12	500	90.53	93.76	3.23	3.6%	12
13	600	123.31	121.13	(2.18)	-1.8%	13
14	700	157.15	148.52	(8.63)	-5.5%	14
15	800	191.93	175.90	(16.03)	-8.4%	15
16	900	226.73	203.29	(23.44)	-10.3%	16
17	1000	261.52	230.68	(30.84)	-11.8%	17
18	1500	435.47	367.61	(67.86)	-15.6%	18
19	2000	609.42	504.53	(104.89)	-17.2%	19
20	3000	957.32	778.38	(178.94)	-18.7%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS Basic Service)  
 Schedule DR (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	102.72	13.92	15.7%	2
3	75	133.32	154.20	20.88	15.7%	3
4	100	177.72	205.56	27.84	15.7%	4
5	150	266.76	308.40	41.64	15.6%	5
6	200	355.68	411.12	55.44	15.6%	6
7	250	444.48	513.84	69.36	15.6%	7
8	300	533.40	616.68	83.28	15.6%	8
9	350	627.84	719.40	91.56	14.6%	9
10	400	730.74	822.36	91.62	12.5%	10
11	450	874.32	952.26	77.94	8.9%	11
12	500	1,076.70	1,122.06	45.36	4.2%	12
13	600	1,481.16	1,461.30	(19.86)	-1.3%	13
14	700	1,895.46	1,800.78	(94.68)	-5.0%	14
15	800	2,323.98	2,140.14	(183.84)	-7.9%	15
16	900	2,752.68	2,479.62	(273.06)	-9.9%	16
17	1000	3,181.26	2,819.04	(362.22)	-11.4%	17
18	1500	5,324.28	4,516.20	(808.08)	-15.2%	18
19	2000	7,467.24	6,213.18	(1,254.06)	-16.8%	19
20	3000	11,753.22	9,607.32	(2,145.90)	-18.3%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS Basic Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.73	51.39	6.66	14.9%	8
9	350	53.29	59.95	6.66	12.5%	9
10	400	66.42	71.66	5.24	7.9%	10
11	450	83.73	86.25	2.52	3.0%	11
12	500	101.06	100.84	(0.22)	-0.2%	12
13	600	136.17	130.01	(6.16)	-4.5%	13
14	700	172.82	159.21	(13.61)	-7.9%	14
15	800	209.46	188.39	(21.07)	-10.1%	15
16	900	246.11	217.58	(28.53)	-11.6%	16
17	1000	282.75	246.76	(35.99)	-12.7%	17
18	1500	465.97	392.68	(73.29)	-15.7%	18
19	2000	649.18	538.60	(110.58)	-17.0%	19
20	3000	1,015.61	830.44	(185.17)	-18.2%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS Basic Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	52.94	59.95	7.01	13.2%	9
10	400	62.46	69.14	6.68	10.7%	10
11	450	78.85	82.83	3.98	5.0%	11
12	500	95.25	96.53	1.28	1.3%	12
13	600	128.02	123.90	(4.12)	-3.2%	13
14	700	162.70	151.29	(11.41)	-7.0%	14
15	800	197.49	178.67	(18.82)	-9.5%	15
16	900	232.28	206.06	(26.22)	-11.3%	16
17	1000	267.07	233.45	(33.62)	-12.6%	17
18	1500	441.03	370.38	(70.65)	-16.0%	18
19	2000	614.97	507.30	(107.67)	-17.5%	19
20	3000	962.87	781.15	(181.72)	-18.9%	20



ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS Basic Service)  
 Schedule DR (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	102.72	13.92	15.7%	2
3	75	133.32	154.20	20.88	15.7%	3
4	100	177.72	205.56	27.84	15.7%	4
5	150	266.76	308.40	41.64	15.6%	5
6	200	355.68	411.12	55.44	15.6%	6
7	250	444.48	513.84	69.36	15.6%	7
8	300	535.08	616.68	81.60	15.3%	8
9	350	637.38	719.40	82.02	12.9%	9
10	400	773.28	844.80	71.52	9.2%	10
11	450	975.48	1,014.48	39.00	4.0%	11
12	500	1,177.86	1,184.22	6.36	0.5%	12
13	600	1,585.14	1,523.46	(61.68)	-3.9%	13
14	700	2,013.12	1,863.00	(150.12)	-7.5%	14
15	800	2,441.70	2,202.36	(239.34)	-9.8%	15
16	900	2,870.34	2,541.84	(328.50)	-11.4%	16
17	1000	3,298.92	2,881.26	(417.66)	-12.7%	17
18	1500	5,442.00	4,578.36	(863.64)	-15.9%	18
19	2000	7,584.90	6,275.40	(1,309.50)	-17.3%	19
20	3000	11,870.88	9,669.54	(2,201.34)	-18.5%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS Basic Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	51.85	59.95	8.10	15.6%	9
10	400	59.28	68.53	9.25	15.6%	10
11	450	66.68	77.09	10.41	15.6%	11
12	500	74.28	85.66	11.38	15.3%	12
13	600	91.39	102.77	11.38	12.5%	13
14	700	119.04	127.14	8.10	6.8%	14
15	800	153.68	156.32	2.64	1.7%	15
16	900	188.33	185.51	(2.82)	-1.5%	16
17	1000	223.29	214.69	(8.60)	-3.9%	17
18	1500	406.51	360.62	(45.89)	-11.3%	18
19	2000	589.72	506.53	(83.19)	-14.1%	19
20	3000	956.15	798.37	(157.78)	-16.5%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS Basic Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	52.18	59.95	7.77	14.9%	9
10	400	60.76	68.53	7.77	12.8%	10
11	450	71.35	78.42	7.07	9.9%	11
12	500	87.75	92.12	4.37	5.0%	12
13	600	120.53	119.49	(1.04)	-0.9%	13
14	700	153.88	146.88	(7.00)	-4.5%	14
15	800	188.67	174.26	(14.41)	-7.6%	15
16	900	223.47	201.65	(21.82)	-9.8%	16
17	1000	258.25	229.04	(29.21)	-11.3%	17
18	1500	432.21	365.97	(66.24)	-15.3%	18
19	2000	606.15	502.89	(103.26)	-17.0%	19
20	3000	954.05	776.74	(177.31)	-18.6%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS Basic Service)  
 Schedule DR (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	102.72	13.92	15.7%	2
3	75	133.32	154.20	20.88	15.7%	3
4	100	177.72	205.56	27.84	15.7%	4
5	150	266.76	308.40	41.64	15.6%	5
6	200	355.68	411.12	55.44	15.6%	6
7	250	444.48	513.84	69.36	15.6%	7
8	300	533.40	616.68	83.28	15.6%	8
9	350	624.18	719.40	95.22	15.3%	9
10	400	720.24	822.36	102.12	14.2%	10
11	450	828.18	933.06	104.88	12.7%	11
12	500	972.18	1,066.68	94.50	9.7%	12
13	600	1,271.52	1,333.56	62.04	4.9%	13
14	700	1,637.52	1,644.12	6.60	0.4%	14
15	800	2,054.10	1,983.48	(70.62)	-3.4%	15
16	900	2,470.80	2,322.96	(147.84)	-6.0%	16
17	1000	2,889.24	2,662.38	(226.86)	-7.9%	17
18	1500	5,032.32	4,359.54	(672.78)	-13.4%	18
19	2000	7,175.22	6,056.52	(1,118.70)	-15.6%	19
20	3000	11,461.20	9,450.66	(2,010.54)	-17.5%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS Basic Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	51.85	59.95	8.10	15.6%	9
10	400	59.28	68.53	9.25	15.6%	10
11	450	66.82	77.09	10.27	15.4%	11
12	500	75.39	85.66	10.27	13.6%	12
13	600	96.53	105.54	9.01	9.3%	13
14	700	131.18	134.74	3.56	2.7%	14
15	800	165.82	163.92	(1.90)	-1.1%	15
16	900	200.71	193.11	(7.60)	-3.8%	16
17	1000	237.35	222.29	(15.06)	-6.3%	17
18	1500	420.57	368.21	(52.36)	-12.4%	18
19	2000	603.78	514.13	(89.65)	-14.8%	19
20	3000	970.21	805.97	(164.24)	-16.9%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS Basic Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	51.85	59.95	8.10	15.6%	9
10	400	59.28	68.53	9.25	15.6%	10
11	450	67.51	77.09	9.58	14.2%	11
12	500	76.08	85.66	9.58	12.6%	12
13	600	102.91	109.13	6.22	6.0%	13
14	700	135.70	136.52	0.82	0.6%	14
15	800	168.49	163.90	(4.59)	-2.7%	15
16	900	202.73	191.30	(11.43)	-5.6%	16
17	1000	237.51	218.68	(18.83)	-7.9%	17
18	1500	411.47	355.61	(55.86)	-13.6%	18
19	2000	585.41	492.53	(92.88)	-15.9%	19
20	3000	933.31	766.38	(166.93)	-17.9%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS Basic Service)  
 Schedule DR (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	102.72	13.92	15.7%	2
3	75	133.32	154.20	20.88	15.7%	3
4	100	177.72	205.56	27.84	15.7%	4
5	150	266.76	308.40	41.64	15.6%	5
6	200	355.68	411.12	55.44	15.6%	6
7	250	444.48	513.84	69.36	15.6%	7
8	300	533.40	616.68	83.28	15.6%	8
9	350	622.20	719.40	97.20	15.6%	9
10	400	711.36	822.36	111.00	15.6%	10
11	450	805.98	925.08	119.10	14.8%	11
12	500	908.82	1,027.92	119.10	13.1%	12
13	600	1,196.64	1,288.02	91.38	7.6%	13
14	700	1,601.28	1,627.56	26.28	1.6%	14
15	800	2,005.86	1,966.92	(38.94)	-1.9%	15
16	900	2,420.64	2,306.46	(114.18)	-4.7%	16
17	1000	2,849.16	2,645.82	(203.34)	-7.1%	17
18	1500	4,992.24	4,342.92	(649.32)	-13.0%	18
19	2000	7,135.14	6,039.96	(1,095.18)	-15.3%	19
20	3000	11,421.12	9,434.10	(1,987.02)	-17.4%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS All-Electric Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	52.32	59.95	7.63	14.6%	9
10	400	60.90	68.53	7.63	12.5%	10
11	450	73.13	79.62	6.49	8.9%	11
12	500	90.46	94.21	3.75	4.1%	12
13	600	125.09	123.38	(1.71)	-1.4%	13
14	700	160.54	152.58	(7.96)	-5.0%	14
15	800	197.18	181.76	(15.42)	-7.8%	15
16	900	233.83	210.95	(22.88)	-9.8%	16
17	1000	270.47	240.13	(30.34)	-11.2%	17
18	1500	453.69	386.05	(67.64)	-14.9%	18
19	2000	636.90	531.97	(104.93)	-16.5%	19
20	3000	1,003.33	823.81	(179.52)	-17.9%	20



ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS All-Electric Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	51.85	59.95	8.10	15.6%	9
10	400	59.28	68.53	9.25	15.6%	10
11	450	66.68	77.09	10.41	15.6%	11
12	500	74.09	85.66	11.57	15.6%	12
13	600	90.07	102.77	12.70	14.1%	13
14	700	107.21	119.91	12.70	11.8%	14
15	800	137.81	145.86	8.05	5.8%	15
16	900	170.60	173.25	2.65	1.6%	16
17	1000	203.39	200.63	(2.76)	-1.4%	17
18	1500	375.38	337.56	(37.82)	-10.1%	18
19	2000	549.33	474.48	(74.85)	-13.6%	19
20	3000	897.23	748.33	(148.90)	-16.6%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS All-Electric Service)  
 Schedule DR (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	102.72	13.92	15.7%	2
3	75	133.32	154.20	20.88	15.7%	3
4	100	177.72	205.56	27.84	15.7%	4
5	150	266.76	308.40	41.64	15.6%	5
6	200	355.68	411.12	55.44	15.6%	6
7	250	444.48	513.84	69.36	15.6%	7
8	300	533.40	616.68	83.28	15.6%	8
9	350	625.02	719.40	94.38	15.1%	9
10	400	721.08	822.36	101.28	14.0%	10
11	450	838.86	940.26	101.40	12.1%	11
12	500	987.30	1,079.22	91.92	9.3%	12
13	600	1,290.96	1,356.90	65.94	5.1%	13
14	700	1,606.50	1,634.94	28.44	1.8%	14
15	800	2,009.94	1,965.72	(44.22)	-2.2%	15
16	900	2,426.58	2,305.20	(121.38)	-5.0%	16
17	1000	2,843.16	2,644.56	(198.60)	-7.0%	17
18	1500	4,974.42	4,341.66	(632.76)	-12.7%	18
19	2000	7,117.38	6,038.70	(1,078.68)	-15.2%	19
20	3000	11,403.36	9,432.84	(1,970.52)	-17.3%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS All-Electric Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.59	51.39	6.80	15.3%	8
9	350	53.15	59.95	6.80	12.8%	9
10	400	64.88	70.70	5.82	9.0%	10
11	450	82.20	85.28	3.08	3.7%	11
12	500	99.52	99.88	0.36	0.4%	12
13	600	134.39	129.05	(5.34)	-4.0%	13
14	700	171.04	158.24	(12.80)	-7.5%	14
15	800	207.68	187.42	(20.26)	-9.8%	15
16	900	244.33	216.61	(27.72)	-11.3%	16
17	1000	280.97	245.79	(35.18)	-12.5%	17
18	1500	464.19	391.72	(72.47)	-15.6%	18
19	2000	647.40	537.63	(109.77)	-17.0%	19
20	3000	1,013.83	829.47	(184.36)	-18.2%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS All-Electric Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	51.85	59.95	8.10	15.6%	9
10	400	59.28	68.53	9.25	15.6%	10
11	450	66.68	77.09	10.41	15.6%	11
12	500	74.14	85.66	11.52	15.5%	12
13	600	91.25	102.77	11.52	12.6%	13
14	700	116.69	125.34	8.65	7.4%	14
15	800	149.48	152.73	3.25	2.2%	15
16	900	182.27	180.12	(2.15)	-1.2%	16
17	1000	215.14	207.50	(7.64)	-3.6%	17
18	1500	389.10	344.43	(44.67)	-11.5%	18
19	2000	563.04	481.35	(81.69)	-14.5%	19
20	3000	910.94	755.20	(155.74)	-17.1%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS All-Electric Service)  
 Schedule DR (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	102.72	13.92	15.7%	2
3	75	133.32	154.20	20.88	15.7%	3
4	100	177.72	205.56	27.84	15.7%	4
5	150	266.76	308.40	41.64	15.6%	5
6	200	355.68	411.12	55.44	15.6%	6
7	250	444.48	513.84	69.36	15.6%	7
8	300	534.24	616.68	82.44	15.4%	8
9	350	630.00	719.40	89.40	14.2%	9
10	400	744.96	835.38	90.42	12.1%	10
11	450	893.28	974.22	80.94	9.1%	11
12	500	1,041.96	1,113.24	71.28	6.8%	12
13	600	1,353.84	1,390.92	37.08	2.7%	13
14	700	1,726.38	1,701.48	(24.90)	-1.4%	14
15	800	2,142.96	2,040.90	(102.06)	-4.8%	15
16	900	2,559.60	2,380.38	(179.22)	-7.0%	16
17	1000	2,976.66	2,719.74	(256.92)	-8.6%	17
18	1500	5,119.74	4,416.90	(702.84)	-13.7%	18
19	2000	7,262.64	6,113.88	(1,148.76)	-15.8%	19
20	3000	11,548.62	9,508.02	(2,040.60)	-17.7%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	51.85	59.95	8.10	15.6%	9
10	400	59.28	68.53	9.25	15.6%	10
11	450	66.68	77.09	10.41	15.6%	11
12	500	74.09	85.66	11.57	15.6%	12
13	600	89.24	102.77	13.53	15.2%	13
14	700	106.38	119.91	13.53	12.7%	14
15	800	130.34	141.74	11.40	8.7%	15
16	900	164.99	170.93	5.94	3.6%	16
17	1000	199.63	200.11	0.48	0.2%	17
18	1500	379.45	346.03	(33.42)	-8.8%	18
19	2000	562.66	491.95	(70.71)	-12.6%	19
20	3000	929.09	783.79	(145.30)	-15.6%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	51.85	59.95	8.10	15.6%	9
10	400	59.28	68.53	9.25	15.6%	10
11	450	66.68	77.09	10.41	15.6%	11
12	500	74.09	85.66	11.57	15.6%	12
13	600	88.89	102.77	13.88	15.6%	13
14	700	104.64	119.91	15.27	14.6%	14
15	800	121.77	137.04	15.27	12.5%	15
16	900	145.48	158.48	13.00	8.9%	16
17	1000	178.27	185.86	7.59	4.3%	17
18	1500	345.83	322.79	(23.04)	-6.7%	18
19	2000	519.77	459.71	(60.06)	-11.6%	19
20	3000	867.67	733.56	(134.11)	-15.5%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DR (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	102.72	13.92	15.7%	2
3	75	133.32	154.20	20.88	15.7%	3
4	100	177.72	205.56	27.84	15.7%	4
5	150	266.76	308.40	41.64	15.6%	5
6	200	355.68	411.12	55.44	15.6%	6
7	250	444.48	513.84	69.36	15.6%	7
8	300	533.40	616.68	83.28	15.6%	8
9	350	622.20	719.40	97.20	15.6%	9
10	400	711.36	822.36	111.00	15.6%	10
11	450	800.16	925.08	124.92	15.6%	11
12	500	889.08	1,027.92	138.84	15.6%	12
13	600	1,068.78	1,233.24	164.46	15.4%	13
14	700	1,266.12	1,438.92	172.80	13.6%	14
15	800	1,512.66	1,672.68	160.02	10.6%	15
16	900	1,862.82	1,976.46	113.64	6.1%	16
17	1000	2,267.40	2,315.82	48.42	2.1%	17
18	1500	4,351.68	4,012.92	(338.76)	-7.8%	18
19	2000	6,494.58	5,709.96	(784.62)	-12.1%	19
20	3000	10,780.56	9,104.10	(1,676.46)	-15.6%	20



ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	51.85	59.95	8.10	15.6%	9
10	400	59.28	68.53	9.25	15.6%	10
11	450	66.68	77.09	10.41	15.6%	11
12	500	74.09	85.66	11.57	15.6%	12
13	600	90.77	102.77	12.00	13.2%	13
14	700	112.28	122.92	10.64	9.5%	14
15	800	146.92	152.10	5.18	3.5%	15
16	900	181.57	181.29	(0.28)	-0.2%	16
17	1000	216.21	210.48	(5.73)	-2.7%	17
18	1500	398.67	356.40	(42.27)	-10.6%	18
19	2000	581.88	502.32	(79.56)	-13.7%	19
20	3000	948.31	794.16	(154.15)	-16.3%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.56	1.16	15.7%	2
3	75	11.11	12.85	1.74	15.7%	3
4	100	14.81	17.13	2.32	15.7%	4
5	150	22.23	25.70	3.47	15.6%	5
6	200	29.64	34.26	4.62	15.6%	6
7	250	37.04	42.82	5.78	15.6%	7
8	300	44.45	51.39	6.94	15.6%	8
9	350	51.85	59.95	8.10	15.6%	9
10	400	59.28	68.53	9.25	15.6%	10
11	450	66.68	77.09	10.41	15.6%	11
12	500	74.09	85.66	11.57	15.6%	12
13	600	88.89	102.77	13.88	15.6%	13
14	700	103.72	119.91	16.19	15.6%	14
15	800	118.53	137.04	18.51	15.6%	15
16	900	134.40	154.17	19.77	14.7%	16
17	1000	151.52	171.30	19.78	13.1%	17
18	1500	297.94	296.74	(1.20)	-0.4%	18
19	2000	467.68	433.66	(34.02)	-7.3%	19
20	3000	815.58	707.51	(108.07)	-13.3%	20

ATTACHMENT D.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DR (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	102.72	13.92	15.7%	2
3	75	133.32	154.20	20.88	15.7%	3
4	100	177.72	205.56	27.84	15.7%	4
5	150	266.76	308.40	41.64	15.6%	5
6	200	355.68	411.12	55.44	15.6%	6
7	250	444.48	513.84	69.36	15.6%	7
8	300	533.40	616.68	83.28	15.6%	8
9	350	622.20	719.40	97.20	15.6%	9
10	400	711.36	822.36	111.00	15.6%	10
11	450	800.16	925.08	124.92	15.6%	11
12	500	889.08	1,027.92	138.84	15.6%	12
13	600	1,077.96	1,233.24	155.28	14.4%	13
14	700	1,296.00	1,456.98	160.98	12.4%	14
15	800	1,592.70	1,734.84	142.14	8.9%	15
16	900	1,895.82	2,012.76	116.94	6.2%	16
17	1000	2,206.38	2,290.68	84.30	3.8%	17
18	1500	4,179.66	3,918.84	(260.82)	-6.2%	18
19	2000	6,297.36	5,615.88	(681.48)	-10.8%	19
20	3000	10,583.34	9,010.02	(1,573.32)	-14.9%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS Basic Service)  
 Schedule DRLI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	35.22	36.50	1.28	3.6%	9
10	400	41.07	41.73	0.66	1.6%	10
11	450	47.66	47.95	0.29	0.6%	11
12	500	56.46	57.07	0.61	1.1%	12
13	600	74.05	75.30	1.25	1.7%	13
14	700	91.65	93.55	1.90	2.1%	14
15	800	109.25	111.78	2.53	2.3%	15
16	900	126.85	130.03	3.18	2.5%	16
17	1000	144.44	148.27	3.83	2.7%	17
18	1500	232.43	239.47	7.04	3.0%	18
19	2000	320.41	330.66	10.25	3.2%	19
20	3000	496.38	513.06	16.68	3.4%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS Basic Service)  
 Schedule DRLI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	35.42	36.50	1.08	3.0%	9
10	400	41.27	41.73	0.46	1.1%	10
11	450	48.48	48.86	0.38	0.8%	11
12	500	56.71	57.40	0.69	1.2%	12
13	600	73.16	74.46	1.30	1.8%	13
14	700	89.62	91.55	1.93	2.2%	14
15	800	106.07	108.62	2.55	2.4%	15
16	900	122.54	125.70	3.16	2.6%	16
17	1000	138.99	142.77	3.78	2.7%	17
18	1500	221.28	228.15	6.87	3.1%	18
19	2000	303.56	313.52	9.96	3.3%	19
20	3000	468.13	484.26	16.13	3.4%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS Basic Service)  
 Schedule DRLI (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	62.52	2.64	4.4%	2
3	75	90.00	93.84	3.84	4.3%	3
4	100	120.00	125.16	5.16	4.3%	4
5	150	180.00	187.80	7.80	4.3%	5
6	200	240.00	250.32	10.32	4.3%	6
7	250	299.88	312.84	12.96	4.3%	7
8	300	360.00	375.48	15.48	4.3%	8
9	350	423.84	438.00	14.16	3.3%	9
10	400	494.04	500.76	6.72	1.4%	10
11	450	576.84	580.86	4.02	0.7%	11
12	500	679.02	686.82	7.80	1.1%	12
13	600	883.26	898.56	15.30	1.7%	13
14	700	1,087.62	1,110.60	22.98	2.1%	14
15	800	1,291.92	1,322.40	30.48	2.4%	15
16	900	1,496.34	1,534.38	38.04	2.5%	16
17	1000	1,700.58	1,746.24	45.66	2.7%	17
18	1500	2,722.26	2,805.72	83.46	3.1%	18
19	2000	3,743.82	3,865.08	121.26	3.2%	19
20	3000	5,787.06	5,983.92	196.86	3.4%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS Basic Service)  
 Schedule DRLI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.20	31.29	1.09	3.6%	8
9	350	36.02	36.50	0.48	1.3%	9
10	400	43.41	43.76	0.35	0.8%	10
11	450	52.20	52.87	0.67	1.3%	11
12	500	61.00	61.99	0.99	1.6%	12
13	600	78.58	80.22	1.64	2.1%	13
14	700	96.19	98.47	2.28	2.4%	14
15	800	113.78	116.70	2.92	2.6%	15
16	900	131.39	134.95	3.56	2.7%	16
17	1000	148.98	153.19	4.21	2.8%	17
18	1500	236.97	244.39	7.42	3.1%	18
19	2000	324.95	335.58	10.63	3.3%	19
20	3000	500.92	517.98	17.06	3.4%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS Basic Service)  
 Schedule DRLI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	35.77	36.50	0.73	2.0%	9
10	400	41.90	42.13	0.23	0.5%	10
11	450	50.12	50.66	0.54	1.1%	11
12	500	58.36	59.20	0.84	1.4%	12
13	600	74.80	76.26	1.46	2.0%	13
14	700	91.26	93.34	2.08	2.3%	14
15	800	107.72	110.41	2.69	2.5%	15
16	900	124.18	127.49	3.31	2.7%	16
17	1000	140.64	144.57	3.93	2.8%	17
18	1500	222.93	229.94	7.01	3.1%	18
19	2000	305.21	315.31	10.10	3.3%	19
20	3000	469.78	486.06	16.28	3.5%	20



ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS Basic Service)  
 Schedule DRLI (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	62.52	2.64	4.4%	2
3	75	90.00	93.84	3.84	4.3%	3
4	100	120.00	125.16	5.16	4.3%	4
5	150	180.00	187.80	7.80	4.3%	5
6	200	240.00	250.32	10.32	4.3%	6
7	250	299.88	312.84	12.96	4.3%	7
8	300	361.20	375.48	14.28	4.0%	8
9	350	430.74	438.00	7.26	1.7%	9
10	400	511.86	515.34	3.48	0.7%	10
11	450	613.92	621.18	7.26	1.2%	11
12	500	716.16	727.14	10.98	1.5%	12
13	600	920.28	938.88	18.60	2.0%	13
14	700	1,124.70	1,150.86	26.16	2.3%	14
15	800	1,329.00	1,362.66	33.66	2.5%	15
16	900	1,533.42	1,574.64	41.22	2.7%	16
17	1000	1,737.72	1,786.56	48.84	2.8%	17
18	1500	2,759.40	2,845.98	86.58	3.1%	18
19	2000	3,780.96	3,905.34	124.38	3.3%	19
20	3000	5,824.20	6,024.24	200.04	3.4%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS Basic Service)  
 Schedule DRLI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	34.99	36.50	1.51	4.3%	9
10	400	40.00	41.73	1.73	4.3%	10
11	450	45.00	46.94	1.94	4.3%	11
12	500	50.13	52.15	2.02	4.0%	12
13	600	61.78	62.57	0.79	1.3%	13
14	700	77.01	77.69	0.68	0.9%	14
15	800	94.60	95.93	1.33	1.4%	15
16	900	112.21	114.18	1.97	1.8%	16
17	1000	129.80	132.41	2.61	2.0%	17
18	1500	217.79	223.62	5.83	2.7%	18
19	2000	305.77	314.81	9.04	3.0%	19
20	3000	481.74	497.20	15.46	3.2%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS Basic Service)  
 Schedule DRLI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	35.22	36.50	1.28	3.6%	9
10	400	41.07	41.73	0.66	1.6%	10
11	450	47.51	47.80	0.29	0.6%	11
12	500	55.75	56.34	0.59	1.1%	12
13	600	72.19	73.40	1.21	1.7%	13
14	700	88.65	90.48	1.83	2.1%	14
15	800	105.11	107.55	2.44	2.3%	15
16	900	121.57	124.64	3.07	2.5%	16
17	1000	138.03	141.71	3.68	2.7%	17
18	1500	220.32	227.09	6.77	3.1%	18
19	2000	302.60	312.45	9.85	3.3%	19
20	3000	467.17	483.20	16.03	3.4%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS Basic Service)  
 Schedule DRLI (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	62.52	2.64	4.4%	2
3	75	90.00	93.84	3.84	4.3%	3
4	100	120.00	125.16	5.16	4.3%	4
5	150	180.00	187.80	7.80	4.3%	5
6	200	240.00	250.32	10.32	4.3%	6
7	250	299.88	312.84	12.96	4.3%	7
8	300	360.00	375.48	15.48	4.3%	8
9	350	421.26	438.00	16.74	4.0%	9
10	400	486.42	500.76	14.34	2.9%	10
11	450	555.06	568.44	13.38	2.4%	11
12	500	635.28	650.94	15.66	2.5%	12
13	600	803.82	815.82	12.00	1.5%	13
14	700	993.96	1,009.02	15.06	1.5%	14
15	800	1,198.26	1,220.88	22.62	1.9%	15
16	900	1,402.68	1,432.92	30.24	2.2%	16
17	1000	1,606.98	1,644.72	37.74	2.3%	17
18	1500	2,628.66	2,704.26	75.60	2.9%	18
19	2000	3,650.22	3,763.56	113.34	3.1%	19
20	3000	5,693.46	5,882.40	188.94	3.3%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS Basic Service)  
 Schedule DRLI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	34.99	36.50	1.51	4.3%	9
10	400	40.00	41.73	1.73	4.3%	10
11	450	45.09	46.94	1.85	4.1%	11
12	500	50.93	52.15	1.22	2.4%	12
13	600	63.94	64.37	0.43	0.7%	13
14	700	81.55	82.61	1.06	1.3%	14
15	800	99.14	100.85	1.71	1.7%	15
16	900	116.74	119.10	2.36	2.0%	16
17	1000	134.34	137.33	2.99	2.2%	17
18	1500	222.33	228.54	6.21	2.8%	18
19	2000	310.31	319.73	9.42	3.0%	19
20	3000	486.28	502.12	15.84	3.3%	20

ATTACHMENT D.2

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
(MOUNTAIN CUSTOMERS Basic Service)  
Schedule DRLI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	34.99	36.50	1.51	4.3%	9
10	400	40.00	41.73	1.73	4.3%	10
11	450	45.59	46.94	1.35	3.0%	11
12	500	51.43	52.15	0.72	1.4%	12
13	600	66.05	66.69	0.64	1.0%	13
14	700	82.51	83.77	1.26	1.5%	14
15	800	98.97	100.84	1.87	1.9%	15
16	900	115.43	117.92	2.49	2.2%	16
17	1000	131.88	135.00	3.12	2.4%	17
18	1500	214.17	220.37	6.20	2.9%	18
19	2000	296.45	305.74	9.29	3.1%	19
20	3000	461.02	476.49	15.47	3.4%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS Basic Service)  
 Schedule DRLI (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	62.52	2.64	4.4%	2
3	75	90.00	93.84	3.84	4.3%	3
4	100	120.00	125.16	5.16	4.3%	4
5	150	180.00	187.80	7.80	4.3%	5
6	200	240.00	250.32	10.32	4.3%	6
7	250	299.88	312.84	12.96	4.3%	7
8	300	360.00	375.48	15.48	4.3%	8
9	350	419.88	438.00	18.12	4.3%	9
10	400	480.00	500.76	20.76	4.3%	10
11	450	544.08	563.28	19.20	3.5%	11
12	500	614.16	625.80	11.64	1.9%	12
13	600	779.94	786.36	6.42	0.8%	13
14	700	984.36	998.28	13.92	1.4%	14
15	800	1,188.66	1,210.14	21.48	1.8%	15
16	900	1,393.02	1,422.12	29.10	2.1%	16
17	1000	1,597.32	1,633.98	36.66	2.3%	17
18	1500	2,619.00	2,693.46	74.46	2.8%	18
19	2000	3,640.56	3,752.82	112.26	3.1%	19
20	3000	5,683.80	5,871.66	187.86	3.3%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS All-Electric Service)  
 Schedule DRLI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	35.32	36.50	1.18	3.3%	9
10	400	41.17	41.73	0.56	1.4%	10
11	450	48.24	48.58	0.34	0.7%	11
12	500	57.04	57.70	0.66	1.2%	12
13	600	74.62	75.92	1.30	1.7%	13
14	700	92.23	94.17	1.94	2.1%	14
15	800	109.82	112.41	2.59	2.4%	15
16	900	127.42	130.65	3.23	2.5%	16
17	1000	145.02	148.89	3.87	2.7%	17
18	1500	233.01	240.09	7.08	3.0%	18
19	2000	320.99	331.29	10.30	3.2%	19
20	3000	496.96	513.68	16.72	3.4%	20



ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS All-Electric Service)  
 Schedule DRLI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	34.99	36.50	1.51	4.3%	9
10	400	40.00	41.73	1.73	4.3%	10
11	450	45.00	46.94	1.94	4.3%	11
12	500	50.00	52.15	2.15	4.3%	12
13	600	60.83	62.57	1.74	2.9%	13
14	700	72.50	73.01	0.51	0.7%	14
15	800	88.28	89.15	0.87	1.0%	15
16	900	104.74	106.23	1.49	1.4%	16
17	1000	121.20	123.30	2.10	1.7%	17
18	1500	203.49	208.68	5.19	2.6%	18
19	2000	285.77	294.05	8.28	2.9%	19
20	3000	450.34	464.79	14.45	3.2%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS All-Electric Service)  
 Schedule DRLI (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	62.52	2.64	4.4%	2
3	75	90.00	93.84	3.84	4.3%	3
4	100	120.00	125.16	5.16	4.3%	4
5	150	180.00	187.80	7.80	4.3%	5
6	200	240.00	250.32	10.32	4.3%	6
7	250	299.88	312.84	12.96	4.3%	7
8	300	360.00	375.48	15.48	4.3%	8
9	350	421.86	438.00	16.14	3.8%	9
10	400	487.02	500.76	13.74	2.8%	10
11	450	559.44	573.12	13.68	2.4%	11
12	500	642.24	659.10	16.86	2.6%	12
13	600	812.70	830.94	18.24	2.2%	13
14	700	988.38	1,003.08	14.70	1.5%	14
15	800	1,188.60	1,209.36	20.76	1.7%	15
16	900	1,392.96	1,421.28	28.32	2.0%	16
17	1000	1,597.32	1,633.14	35.82	2.2%	17
18	1500	2,619.00	2,692.62	73.62	2.8%	18
19	2000	3,640.56	3,752.04	111.48	3.1%	19
20	3000	5,683.80	5,870.82	187.02	3.3%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS All-Electric Service)  
 Schedule DRLI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.10	31.29	1.19	4.0%	8
9	350	35.92	36.50	0.58	1.6%	9
10	400	42.83	43.13	0.30	0.7%	10
11	450	51.62	52.25	0.63	1.2%	11
12	500	60.43	61.37	0.94	1.6%	12
13	600	78.01	79.60	1.59	2.0%	13
14	700	95.61	97.84	2.23	2.3%	14
15	800	113.21	116.08	2.87	2.5%	15
16	900	130.81	134.33	3.52	2.7%	16
17	1000	148.41	152.56	4.15	2.8%	17
18	1500	236.40	243.76	7.36	3.1%	18
19	2000	324.38	334.96	10.58	3.3%	19
20	3000	500.35	517.35	17.00	3.4%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS All-Electric Service)  
 Schedule DRLI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	34.99	36.50	1.51	4.3%	9
10	400	40.00	41.73	1.73	4.3%	10
11	450	45.00	46.94	1.94	4.3%	11
12	500	50.03	52.15	2.12	4.2%	12
13	600	61.68	62.57	0.89	1.4%	13
14	700	75.89	76.53	0.64	0.8%	14
15	800	92.34	93.60	1.26	1.4%	15
16	900	108.81	110.68	1.87	1.7%	16
17	1000	125.26	127.75	2.49	2.0%	17
18	1500	207.55	213.13	5.58	2.7%	18
19	2000	289.83	298.50	8.67	3.0%	19
20	3000	454.40	469.25	14.85	3.3%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS All-Electric Service)  
 Schedule DRLI (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	62.52	2.64	4.4%	2
3	75	90.00	93.84	3.84	4.3%	3
4	100	120.00	125.16	5.16	4.3%	4
5	150	180.00	187.80	7.80	4.3%	5
6	200	240.00	250.32	10.32	4.3%	6
7	250	299.88	312.84	12.96	4.3%	7
8	300	360.60	375.48	14.88	4.1%	8
9	350	425.46	438.00	12.54	2.9%	9
10	400	496.98	509.16	12.18	2.5%	10
11	450	579.72	595.14	15.42	2.7%	11
12	500	662.76	681.12	18.36	2.8%	12
13	600	838.14	853.02	14.88	1.8%	13
14	700	1,029.00	1,046.22	17.22	1.7%	14
15	800	1,233.30	1,258.08	24.78	2.0%	15
16	900	1,437.72	1,470.06	32.34	2.2%	16
17	1000	1,642.02	1,681.86	39.84	2.4%	17
18	1500	2,663.70	2,741.34	77.64	2.9%	18
19	2000	3,685.26	3,800.76	115.50	3.1%	19
20	3000	5,728.50	5,919.60	191.10	3.3%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DRLI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	34.99	36.50	1.51	4.3%	9
10	400	40.00	41.73	1.73	4.3%	10
11	450	45.00	46.94	1.94	4.3%	11
12	500	50.00	52.15	2.15	4.3%	12
13	600	60.23	62.57	2.34	3.9%	13
14	700	71.90	73.01	1.11	1.5%	14
15	800	85.87	86.48	0.61	0.7%	15
16	900	103.48	104.73	1.25	1.2%	16
17	1000	121.07	122.96	1.89	1.6%	17
18	1500	209.06	214.17	5.11	2.4%	18
19	2000	297.04	305.36	8.32	2.8%	19
20	3000	473.01	487.75	14.74	3.1%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DRLI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	34.99	36.50	1.51	4.3%	9
10	400	40.00	41.73	1.73	4.3%	10
11	450	45.00	46.94	1.94	4.3%	11
12	500	50.00	52.15	2.15	4.3%	12
13	600	59.98	62.57	2.59	4.3%	13
14	700	70.65	73.01	2.36	3.3%	14
15	800	82.31	83.43	1.12	1.4%	15
16	900	95.99	96.66	0.67	0.7%	16
17	1000	112.45	113.73	1.28	1.1%	17
18	1500	194.74	199.11	4.37	2.2%	18
19	2000	277.02	284.48	7.46	2.7%	19
20	3000	441.59	455.23	13.64	3.1%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DRLI (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	62.52	2.64	4.4%	2
3	75	90.00	93.84	3.84	4.3%	3
4	100	120.00	125.16	5.16	4.3%	4
5	150	180.00	187.80	7.80	4.3%	5
6	200	240.00	250.32	10.32	4.3%	6
7	250	299.88	312.84	12.96	4.3%	7
8	300	360.00	375.48	15.48	4.3%	8
9	350	419.88	438.00	18.12	4.3%	9
10	400	480.00	500.76	20.76	4.3%	10
11	450	540.00	563.28	23.28	4.3%	11
12	500	600.00	625.80	25.80	4.3%	12
13	600	721.26	750.84	29.58	4.1%	13
14	700	855.30	876.12	20.82	2.4%	14
15	800	1,009.08	1,019.46	10.38	1.0%	15
16	900	1,196.82	1,208.34	11.52	1.0%	16
17	1000	1,401.12	1,420.14	19.02	1.4%	17
18	1500	2,422.80	2,479.68	56.88	2.3%	18
19	2000	3,444.36	3,539.04	94.68	2.7%	19
20	3000	5,487.60	5,657.88	170.28	3.1%	20



ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DRLI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	34.99	36.50	1.51	4.3%	9
10	400	40.00	41.73	1.73	4.3%	10
11	450	45.00	46.94	1.94	4.3%	11
12	500	50.00	52.15	2.15	4.3%	12
13	600	61.33	62.57	1.24	2.0%	13
14	700	74.48	74.96	0.48	0.6%	14
15	800	92.07	93.20	1.13	1.2%	15
16	900	109.68	111.44	1.76	1.6%	16
17	1000	127.27	129.68	2.41	1.9%	17
18	1500	215.26	220.88	5.62	2.6%	18
19	2000	303.24	312.07	8.83	2.9%	19
20	3000	479.21	494.47	15.26	3.2%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DRLI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.21	0.22	4.4%	2
3	75	7.50	7.82	0.32	4.3%	3
4	100	10.00	10.43	0.43	4.3%	4
5	150	15.00	15.65	0.65	4.3%	5
6	200	20.00	20.86	0.86	4.3%	6
7	250	24.99	26.07	1.08	4.3%	7
8	300	30.00	31.29	1.29	4.3%	8
9	350	34.99	36.50	1.51	4.3%	9
10	400	40.00	41.73	1.73	4.3%	10
11	450	45.00	46.94	1.94	4.3%	11
12	500	50.00	52.15	2.15	4.3%	12
13	600	59.98	62.57	2.59	4.3%	13
14	700	69.99	73.01	3.02	4.3%	14
15	800	79.98	83.43	3.45	4.3%	15
16	900	90.74	93.87	3.13	3.4%	16
17	1000	102.40	104.30	1.90	1.9%	17
18	1500	179.31	182.23	2.92	1.6%	18
19	2000	261.59	267.60	6.01	2.3%	19
20	3000	426.16	438.35	12.19	2.9%	20

ATTACHMENT D.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DRLI (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	62.52	2.64	4.4%	2
3	75	90.00	93.84	3.84	4.3%	3
4	100	120.00	125.16	5.16	4.3%	4
5	150	180.00	187.80	7.80	4.3%	5
6	200	240.00	250.32	10.32	4.3%	6
7	250	299.88	312.84	12.96	4.3%	7
8	300	360.00	375.48	15.48	4.3%	8
9	350	419.88	438.00	18.12	4.3%	9
10	400	480.00	500.76	20.76	4.3%	10
11	450	540.00	563.28	23.28	4.3%	11
12	500	600.00	625.80	25.80	4.3%	12
13	600	727.86	750.84	22.98	3.2%	13
14	700	866.82	887.82	21.00	2.4%	14
15	800	1,032.30	1,059.78	27.48	2.7%	15
16	900	1,202.52	1,231.86	29.34	2.4%	16
17	1000	1,378.02	1,403.88	25.86	1.9%	17
18	1500	2,367.42	2,418.66	51.24	2.2%	18
19	2000	3,388.98	3,478.02	89.04	2.6%	19
20	3000	5,432.22	5,596.92	164.70	3.0%	20

# ATTACHMENT E

**ATTACHMENT E**

**DESCRIPTION OF PENDING PROCEEDINGS  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12 06 013 PHASE 2**

**Pending Rate Change Applications:**

(1) **Senate Bill 695 ("SB 695") Advice Letter ("AB")** (AL 2542 E): On November 13, 2013, SDG&E filed AL 2542 E for approval with the California Public Utilities Commission (Commission) revisions to its electric rates according to certain provisions of Public Utilities (PU) Code Section 739.1 and 739.9, enacted by Senate Bill (SB) 695 and Decision (D.) 09 12 048, for rates effective January 1, 2014. Specifically, SDG&E filed to increase non CARE and CARE Tier 1 and Tier 2 rates by 3%. There would be a compensating reduction to upper tier rates resulting from the increase in lower tier rates.

(2) **2012 General Rate Case Phase 2 ("2012 GRC P2")** (A.11 10 002): SDG&E's 2012 GRC P2 was initially filed October 3, 2011 and is still pending before the Commission. SDG&E's 2012 GRC P2 addressed: marginal cost studies, revenue allocations, and rate design. In addition, SDG&E's 2012 GRC P2 includes an update for 2012 test year determinants. Two settlements are pending before the Commission in this proceeding and are discussed in further detail in the testimony of Cynthia Fang (Chapter 2). Reflected below is the revenue allocation associated with the October 5, 2012 Settlement Agreement for Distribution, Competition Transition Charge (CTC), and Commodity as well as the re classification of Schedule PA T 1 customers from the Medium and Large Commercial and Industrial customer class to Agricultural customer class.

In addition, SDG&E has the following pending rate change proceedings:

(3) **2013 ERRA Forecast:** On October 1, 2012, SDG&E filed its 2013 ERRA and CTC revenue requirement forecasts in Application (A.) 12 10 002. D.13 10 053 adopted SDG&E's amended 2013 revenue requirements, specifically: 1) An ERRA forecast revenue requirement of \$944.6 million; 2) Ongoing CTC forecast revenue requirement of \$43.1 million.

(4) **ERRA Trigger:** On April 30, 2013, SDG&E filed an expedited trigger application requesting that the undercollected balance be implemented into rates September 1, 2013. The projected August balance at the time of the filing was \$1.805 million. This proceeding is still pending before the Commission. On October 7, 2013, SDG&E filed a Motion to Extend the Existing ERRA Trigger Rate on an Interim Basis if This Expedited Application is Not Approved by Year's End ("Trigger Motion"). The Trigger Motion is pending before the Commission. The 2014 Projected Revenue Increases presented below assume approval of the Trigger Motion and implementation of the remaining projected year end balance of \$192.9 million at the time of filing.

(5) **2014 ERRA Forecast:** On September 27, 2013, San Diego Gas & Electric Company (SDG&E\*) filed an application with the California Public Utilities Commission (CPUC) for approval of its forecasted electric procurement revenue requirements of \$1,247,765,577 for 2014, \$1,228,034,871 for the ERRA and \$14,557,130 for the CTC revenue requirement forecasts. This proceeding is pending before the Commission. The 2014 Projected Revenue Increases presented below assume implementation of SDG&E's request prior to summer.

(6) **Greenhouse Gas ("GHG") Forecast:** On August 1, 2013, SDG&E filed its Application to Return Revenues from the Sale of Greenhouse Gas Allowances and to Recover Forecasted Costs Associated with California's Greenhouse Gas Emissions Reduction Program for 2013 and 2014. Ordering Paragraph 1 of D 12 12 033 determined that for residential customers, allowances should (1) neutralize the rate impacts of the Cap and Trade program in residential electricity rates through a volumetrically calculated rate adjustment and (2) all revenues remaining be allocated to residential customers on an equal per residential account basis delivered as a semi annual, on bill credit, i.e., climate dividend. SDG&E reflect the potential impacts of the pending GHG proceeding in the annual bill impacts presented in Attachment H.

	Rates Effective 9/1/2013 (AL 2513-E)	Supplemental Filing without Pending Proceedings or Projected Revenue Increases			2014 Projected Revenue Increases <sup>1</sup>			Supplemental Filing with 2014 Projected Revenue Increases, SB695 and GRC P2 <sup>2</sup>		
	Current Total Rate (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)
Residential	20.599	20.165	(0.433)	-2.10%	23.108	2.509	12.18%	22.114	1.515	7.36%
Small Commercial	19.648	19.910	0.262	1.33%	22.309	2.661	13.54%	22.545	2.897	14.75%
Med&Lg C&I	15.413	15.675	0.262	1.70%	18.068	2.656	17.23%	18.600	3.187	20.68%
Agriculture	19.087	19.350	0.262	1.37%	21.662	2.575	13.49%	19.299	0.212	1.11%
Lighting	16.199	16.199	0.000	0.00%	18.169	1.970	12.16%	17.277	1.078	6.66%
System Total	17.770	17.770	0.000	0.00%	20.356	2.586	14.55%	20.353	2.583	14.53%

<sup>1</sup> Projected Revenue Increases reflect increase to Commodity revenue requirement and decrease to CTC revenue requirement associated with SDG&E's pending ERRA proceedings.

<sup>2</sup> 2012 GRC P2 includes CTC, Commodity and Distribution Revenue Allocations per Settlement, and Schedule PA T 1 move from the M/L C&I customer class to Agriculture customer class.

# ATTACHMENT F

ATTACHMENT F

RESIDENTIAL -- PROPOSED UNBUNDLED RATES WITH ILLUSTRATIVE PENDING PROCEEDINGS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	<b>SCHEDULE DR</b>												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.02149	0.07714	0.00977	(0.00034)	0.00137	0.00002	(0.06893)	0.04052	0.13044	0.00493	0.17589
5	101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	(0.07821)	0.04052	0.13044	0.00493	0.17589
6	131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.08481	0.20354	0.13044	0.00493	0.33891
7	Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.08481	0.20354	0.13044	0.00493	0.33891
8	Winter												
9	Baseline Energy	\$/kWh	0.02149	0.07714	0.00977	(0.00034)	0.00137	0.00002	(0.03518)	0.07427	0.09669	0.00493	0.17589
10	101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	(0.04446)	0.07427	0.09669	0.00493	0.17589
11	131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.09965	0.21838	0.09669	0.00493	0.32000
12	Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.09965	0.21838	0.09669	0.00493	0.32000
13	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
14													
15	<b>SCHEDULE DR-LI</b>												
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Summer												
18	Baseline Energy	\$/kWh	0.02149	0.07714	0.00652	(0.00034)	0.00137	0.00002	(0.06568)	0.04052	0.13044	0.00000	0.17096
19	101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	(0.07496)	0.04052	0.13044	0.00000	0.17096
20	131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.08807	0.20355	0.13044	0.00000	0.33399
21	Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.08807	0.20355	0.13044	0.00000	0.33399
22	Winter												
23	Baseline Energy	\$/kWh	0.02149	0.07714	0.00652	(0.00034)	0.00137	0.00002	(0.03193)	0.07427	0.09669	0.00000	0.17096
24	101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	(0.04121)	0.07427	0.09669	0.00000	0.17096
25	131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.10291	0.21839	0.09669	0.00000	0.31508
26	Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.10291	0.21839	0.09669	0.00000	0.31508
27	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT F

RESIDENTIAL -- PROPOSED UNBUNDLED RATES WITH ILLUSTRATIVE PENDING PROCEEDINGS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	<b>SCHEDULE DM (CLOSED)</b>												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.02149	0.07714	0.00977	(0.00034)	0.00137	0.00002	(0.06893)	0.04052	0.13044	0.00493	0.17589
5	101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	(0.07821)	0.04052	0.13044	0.00493	0.17589
6	131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.08481	0.20354	0.13044	0.00493	0.33891
7	Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.08481	0.20354	0.13044	0.00493	0.33891
8	Winter												
9	Baseline Energy	\$/kWh	0.02149	0.07714	0.00977	(0.00034)	0.00137	0.00002	(0.03518)	0.07427	0.09669	0.00493	0.17589
10	101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	(0.04446)	0.07427	0.09669	0.00493	0.17589
11	131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.09965	0.21838	0.09669	0.00493	0.32000
12	Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.09965	0.21838	0.09669	0.00493	0.32000
13	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Summer												
15	Baseline Energy CARE	\$/kWh	0.02149	0.07714	0.00652	(0.00034)	0.00137	0.00002	(0.06568)	0.04052	0.13044	0.00000	0.17096
16	101% to 130% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	(0.07496)	0.04052	0.13044	0.00000	0.17096
17	131% to 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.08807	0.20355	0.13044	0.00000	0.33399
18	Above 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.08807	0.20355	0.13044	0.00000	0.33399
19	Winter												
20	Baseline Energy CARE	\$/kWh	0.02149	0.07714	0.00652	(0.00034)	0.00137	0.00002	(0.03193)	0.07427	0.09669	0.00000	0.17096
21	101% to 130% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	(0.04121)	0.07427	0.09669	0.00000	0.17096
22	131% to 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.10291	0.21839	0.09669	0.00000	0.31508
23	Above 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.10291	0.21839	0.09669	0.00000	0.31508
24	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
25													
26	<b>SCHEDULE DS (CLOSED)</b>												
27	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Summer												
29	Baseline Energy	\$/kWh	0.02149	0.07714	0.00977	(0.00034)	0.00137	0.00002	(0.06893)	0.04052	0.13044	0.00493	0.17589
30	101% to 130% of BL	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	(0.07821)	0.04052	0.13044	0.00493	0.17589
31	131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.08481	0.20354	0.13044	0.00493	0.33891
32	Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.08481	0.20354	0.13044	0.00493	0.33891
33	Winter												
34	Baseline Energy	\$/kWh	0.02149	0.07714	0.00977	(0.00034)	0.00137	0.00002	(0.03518)	0.07427	0.09669	0.00493	0.17589
35	101% to 130% of BL	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	(0.04446)	0.07427	0.09669	0.00493	0.17589
36	131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.09965	0.21838	0.09669	0.00493	0.32000
37	Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.09965	0.21838	0.09669	0.00493	0.32000
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Summer												
40	Baseline Energy CARE	\$/kWh	0.02149	0.07714	0.00652	(0.00034)	0.00137	0.00002	(0.06568)	0.04052	0.13044	0.00000	0.17096
41	101% to 130% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	(0.07496)	0.04052	0.13044	0.00000	0.17096
42	131% to 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.08807	0.20355	0.13044	0.00000	0.33399
43	Above 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.08807	0.20355	0.13044	0.00000	0.33399
44	Winter												
45	Baseline Energy CARE	\$/kWh	0.02149	0.07714	0.00652	(0.00034)	0.00137	0.00002	(0.03193)	0.07427	0.09669	0.00000	0.17096
46	101% to 130% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	(0.04121)	0.07427	0.09669	0.00000	0.17096
47	131% to 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.10291	0.21839	0.09669	0.00000	0.31508
48	Above 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.10291	0.21839	0.09669	0.00000	0.31508
49	Unit Discount	\$/Day	0.00	(0.13)	0.00	0.00	0.00	0.00	0.00	(0.13)	0.00	0.00	(0.13)
50	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

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ATTACHMENT F

RESIDENTIAL -- PROPOSED UNBUNDLED RATES WITH ILLUSTRATIVE PENDING PROCEEDINGS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	<b>SCHEDULE DT (CLOSED)</b>												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.02149	0.07714	0.00977	(0.00034)	0.00137	0.00002	(0.06893)	0.04052	0.13044	0.00493	0.17589
5	101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	(0.07821)	0.04052	0.13044	0.00493	0.17589
6	131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.08481	0.20354	0.13044	0.00493	0.33891
7	Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.08481	0.20354	0.13044	0.00493	0.33891
8	Winter												
9	Baseline Energy	\$/kWh	0.02149	0.07714	0.00977	(0.00034)	0.00137	0.00002	(0.03518)	0.07427	0.09669	0.00493	0.17589
10	101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	(0.04446)	0.07427	0.09669	0.00493	0.17589
11	131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.09965	0.21838	0.09669	0.00493	0.32000
12	Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.09965	0.21838	0.09669	0.00493	0.32000
13	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Summer												
15	Baseline Energy CARE	\$/kWh	0.02149	0.07714	0.00652	(0.00034)	0.00137	0.00002	(0.06568)	0.04052	0.13044	0.00000	0.17096
16	101% to 130% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	(0.07496)	0.04052	0.13044	0.00000	0.17096
17	131% to 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.08807	0.20355	0.13044	0.00000	0.33399
18	Above 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.08807	0.20355	0.13044	0.00000	0.33399
19	Winter												
20	Baseline Energy CARE	\$/kWh	0.02149	0.07714	0.00652	(0.00034)	0.00137	0.00002	(0.03193)	0.07427	0.09669	0.00000	0.17096
21	101% to 130% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	(0.04121)	0.07427	0.09669	0.00000	0.17096
22	131% to 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.10291	0.21839	0.09669	0.00000	0.31508
23	Above 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.10291	0.21839	0.09669	0.00000	0.31508
24	Space Discount	\$/Day	0.00	(0.27)	0.00	0.00	0.00	0.00	0.00	(0.27)	0.00	0.00	(0.27)
25	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
26													
27	<b>SCHEDULE DT-RV</b>												
28	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	Summer												
30	Baseline Energy	\$/kWh	0.02149	0.07714	0.00977	(0.00034)	0.00137	0.00002	(0.06893)	0.04052	0.13044	0.00493	0.17589
31	101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	(0.07821)	0.04052	0.13044	0.00493	0.17589
32	131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.08481	0.20354	0.13044	0.00493	0.33891
33	Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.08481	0.20354	0.13044	0.00493	0.33891
34	Winter												
35	Baseline Energy	\$/kWh	0.02149	0.07714	0.00977	(0.00034)	0.00137	0.00002	(0.03518)	0.07427	0.09669	0.00493	0.17589
36	101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	(0.04446)	0.07427	0.09669	0.00493	0.17589
37	131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.09965	0.21838	0.09669	0.00493	0.32000
38	Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00137	0.00002	0.09965	0.21838	0.09669	0.00493	0.32000
39	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Summer												
41	Baseline Energy CARE	\$/kWh	0.02149	0.07714	0.00652	(0.00034)	0.00137	0.00002	(0.06568)	0.04052	0.13044	0.00000	0.17096
42	101% to 130% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	(0.07496)	0.04052	0.13044	0.00000	0.17096
43	131% to 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.08807	0.20355	0.13044	0.00000	0.33399
44	Above 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.08807	0.20355	0.13044	0.00000	0.33399
45	Winter												
46	Baseline Energy CARE	\$/kWh	0.02149	0.07714	0.00652	(0.00034)	0.00137	0.00002	(0.03193)	0.07427	0.09669	0.00000	0.17096
47	101% to 130% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	(0.04121)	0.07427	0.09669	0.00000	0.17096
48	131% to 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.10291	0.21839	0.09669	0.00000	0.31508
49	Above 200% of BL - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00137	0.00002	0.10291	0.21839	0.09669	0.00000	0.31508
50	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

SB\_GT&S\_0138536

ATTACHMENT F

RESIDENTIAL -- PROPOSED UNBUNDLED RATES WITH ILLUSTRATIVE PENDING PROCEEDINGS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	SCHEDULE DR-TOU												
2	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
3	Metering Charge	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Summer												
5	On-Peak: Baseline Energy	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00222	0.00002	(0.20825)	(0.08867)	0.26545	0.00493	0.18171
6	On-Peak: 101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00222	0.00002	(0.20825)	(0.08867)	0.26545	0.00493	0.18171
7	On-Peak: 131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00222	0.00002	0.03211	0.15169	0.26545	0.00493	0.42207
8	On-Peak: Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00222	0.00002	0.03211	0.15169	0.26545	0.00493	0.42207
9	Off-Peak: Baseline Energy	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00061	0.00002	(0.06034)	0.05763	0.09905	0.00493	0.16161
10	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00061	0.00002	(0.06034)	0.05763	0.09905	0.00493	0.16161
11	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00061	0.00002	0.10533	0.22330	0.09905	0.00493	0.32728
12	Off-Peak: Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00061	0.00002	0.10533	0.22330	0.09905	0.00493	0.32728
13	Winter												
14	On-Peak: Baseline Energy	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00080	0.00002	(0.06666)	0.05150	0.10754	0.00493	0.16397
15	On-Peak: 101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00080	0.00002	(0.06666)	0.05150	0.10754	0.00493	0.16397
16	On-Peak: 131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00080	0.00002	0.09963	0.21779	0.10754	0.00493	0.33026
17	On-Peak: Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00080	0.00002	0.09963	0.21779	0.10754	0.00493	0.33026
18	Off-Peak: Baseline Energy	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00061	0.00002	(0.05455)	0.06342	0.09326	0.00493	0.16161
19	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00061	0.00002	(0.05455)	0.06342	0.09326	0.00493	0.16161
20	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00061	0.00002	0.10593	0.22390	0.09326	0.00493	0.32209
21	Off-Peak: Above 200% of Baseline	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00061	0.00002	0.10593	0.22390	0.09326	0.00493	0.32209
22	Baseline Adjustment-Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
23	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	Baseline Adjustment-Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
25	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	Summer												
27	On-Peak: Baseline Energy - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00222	0.00002	(0.20500)	(0.08867)	0.26545	0.00000	0.17678
28	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00222	0.00002	(0.20500)	(0.08867)	0.26545	0.00000	0.17678
29	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00222	0.00002	0.03536	0.15169	0.26545	0.00000	0.41714
30	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00222	0.00002	0.03536	0.15169	0.26545	0.00000	0.41714
31	Off-Peak: Baseline Energy - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00061	0.00002	(0.05708)	0.05764	0.09905	0.00000	0.15669
32	Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00061	0.00002	(0.05708)	0.05764	0.09905	0.00000	0.15669
33	Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00061	0.00002	0.10859	0.22331	0.09905	0.00000	0.32236
34	Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00061	0.00002	0.10859	0.22331	0.09905	0.00000	0.32236
35	Winter												
36	On-Peak: Baseline Energy - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00080	0.00002	(0.06340)	0.05151	0.10754	0.00000	0.15905
37	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00080	0.00002	(0.06340)	0.05151	0.10754	0.00000	0.15905
38	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00080	0.00002	0.10288	0.21779	0.10754	0.00000	0.32533
39	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00080	0.00002	0.10288	0.21779	0.10754	0.00000	0.32533
40	Off-Peak: Baseline Energy - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00061	0.00002	(0.05129)	0.06343	0.09326	0.00000	0.15669
41	Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00061	0.00002	(0.05129)	0.06343	0.09326	0.00000	0.15669
42	Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00061	0.00002	0.10918	0.22390	0.09326	0.00000	0.31716
43	Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.02149	0.08642	0.00652	(0.00034)	0.00061	0.00002	0.10918	0.22390	0.09326	0.00000	0.31716
44	Baseline Adjustment-Summer - CARE	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
45	101% to 130% of BL - Summer - CARE	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
46	Baseline Adjustment-Winter - CARE	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
47	101% to 130% of BL - Winter - CARE	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

ATTACHMENT F

RESIDENTIAL -- PROPOSED UNBUNDLED RATES WITH ILLUSTRATIVE PENDING PROCEEDINGS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	<b>SCHEDULE DR-SES</b>												
2	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
3	Metering Charge	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On-Peak: Summer	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00061	0.00002	0.00000	0.11797	0.24098	0.00493	0.36388
5	<b>Semi-Peak: Summer</b>	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00061	0.00002	0.00000	0.11797	0.11411	0.00493	0.23701
6	<b>Off-Peak: Summer</b>	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00061	0.00002	0.00000	0.11797	0.08955	0.00493	0.21245
7	Semi-Peak: Winter	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00061	0.00002	0.00000	0.11797	0.10523	0.00493	0.22813
8	<b>Off-Peak: Winter</b>	\$/kWh	0.02149	0.08642	0.00977	(0.00034)	0.00061	0.00002	0.00000	0.11797	0.09218	0.00493	0.21508
9													
10	<b>SCHEDULE EV-TOU</b>												
11	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
12	Metering Charge	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	On-Peak: Summer	\$/kWh	0.02149	0.07506	0.00977	(0.00034)	0.00177	0.00002	0.00000	0.10777	0.23996	0.00493	0.35266
14	<b>Off-Peak: Summer</b>	\$/kWh	0.02149	0.07506	0.00977	(0.00034)	0.00030	0.00002	0.00000	0.10630	0.09396	0.00493	0.20519
15	<b>Super Off-Peak: Summer</b>	\$/kWh	0.02149	0.07506	0.00977	(0.00034)	0.00013	0.00002	0.00000	0.10613	0.05791	0.00493	0.16897
16	On-Peak: Winter	\$/kWh	0.02149	0.07506	0.00977	(0.00034)	0.00054	0.00002	0.00000	0.10654	0.10736	0.00493	0.21883
17	<b>Off-Peak: Winter</b>	\$/kWh	0.02149	0.07506	0.00977	(0.00034)	0.00030	0.00002	0.00000	0.10630	0.09746	0.00493	0.20869
18	<b>Super Off-Peak: Winter</b>	\$/kWh	0.02149	0.07506	0.00977	(0.00034)	0.00013	0.00002	0.00000	0.10613	0.06097	0.00493	0.17203
19													
20	<b>SCHEDULE EV-TOU-2</b>												
21	Minimum Bill	\$/Day	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
22	Metering Charge	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	On-Peak: Summer	\$/kWh	0.02149	0.07506	0.00977	(0.00034)	0.00175	0.00002	0.00000	0.10775	0.23996	0.00493	0.35264
24	<b>Off-Peak: Summer</b>	\$/kWh	0.02149	0.07506	0.00977	(0.00034)	0.00031	0.00002	0.00000	0.10631	0.09396	0.00493	0.20520
25	<b>Super Off-Peak: Summer</b>	\$/kWh	0.02149	0.07506	0.00977	(0.00034)	0.00013	0.00002	0.00000	0.10613	0.05791	0.00493	0.16897
26	On-Peak: Winter	\$/kWh	0.02149	0.07506	0.00977	(0.00034)	0.00052	0.00002	0.00000	0.10652	0.10736	0.00493	0.21881
27	<b>Off-Peak: Winter</b>	\$/kWh	0.02149	0.07506	0.00977	(0.00034)	0.00031	0.00002	0.00000	0.10631	0.09746	0.00493	0.20870
28	<b>Super Off-Peak: Winter</b>	\$/kWh	0.02149	0.07506	0.00977	(0.00034)	0.00013	0.00002	0.00000	0.10613	0.06097	0.00493	0.17203

# ATTACHMENT G

ATTACHMENT G

RESIDENTIAL -- COMPARISON OF PRESENT AND PROPOSED TOTAL RATES WITH ILLUSTRATIVE PENDING PROCEEDINGS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	PROPOSED TOTAL RATE (D)	\$ Change (E)	% Change (F)	CURRENT EFFECTIVE CARE RATE (G)	PROPOSED EFFECTIVE CARE RATE (H)	\$ Change (I)	% Change (J)
1	<b>SCHEDULE DR</b>									
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	--				
3	Summer									
4	Baseline Energy	\$/kWh	0.14764	0.17589	0.02825	19.1%				
5	101% to 130% of Baseline	\$/kWh	0.17077	0.17589	0.00512	3.0%				
6	131% to 200% of Baseline	\$/kWh	0.34590	0.33891	(0.00699)	<b>-2.0%</b>				
7	Above 200% of Baseline	\$/kWh	0.36590	0.33891	(0.02699)	<b>-7.4%</b>				
8	Winter									
9	Baseline Energy	\$/kWh	0.14764	0.17589	0.02825	19.1%				
10	101% to 130% of Baseline	\$/kWh	0.17077	0.17589	0.00512	3.0%				
11	131% to 200% of Baseline	\$/kWh	0.32737	0.32000	(0.00737)	<b>-2.3%</b>				
12	Above 200% of Baseline	\$/kWh	0.34737	0.32000	(0.02737)	<b>-7.9%</b>				
13	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				
14										
15	<b>SCHEDULE DR-LI</b>									
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	--	0.00	0.00	0.00	--
17	Summer									
18	Baseline Energy	\$/kWh	0.12738	0.17096	0.04358	34.2%	0.09946	0.10668	0.00722	7.3%
19	101% to 130% of Baseline	\$/kWh	0.14815	0.17096	0.02281	15.4%	0.11607	0.10668	(0.00940)	<b>-8.1%</b>
20	131% to 200% of Baseline	\$/kWh	0.22236	0.33399	0.11163	50.2%	0.17544	0.21231	0.03687	21.0%
21	Above 200% of Baseline	\$/kWh	0.22236	0.33399	0.11163	50.2%	0.17544	0.21231	0.03687	21.0%
22	Winter									
23	Baseline Energy	\$/kWh	0.12738	0.17096	0.04358	34.2%	0.09946	0.10668	0.00722	7.3%
24	101% to 130% of Baseline	\$/kWh	0.14815	0.17096	0.02281	15.4%	0.11607	0.10668	(0.00940)	<b>-8.1%</b>
25	131% to 200% of Baseline	\$/kWh	0.20811	0.31508	0.10697	51.4%	0.16404	0.20005	0.03601	22.0%
26	Above 200% of Baseline	\$/kWh	0.20811	0.31508	0.10697	51.4%	0.16404	0.20005	0.03601	22.0%
27	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%	0.14	0.11	(0.03)	<b>-19.0%</b>

ATTACHMENT G

RESIDENTIAL -- COMPARISON OF PRESENT AND PROPOSED TOTAL RATES WITH ILLUSTRATIVE PENDING PROCEEDINGS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	PROPOSED TOTAL RATE (D)	\$ Change (E)	% Change (F)	CURRENT EFFECTIVE CARE RATE (G)	PROPOSED EFFECTIVE CARE RATE (H)	\$ Change (I)	% Change (J)	
1	<b>SCHEDULE DM (CLOSED)</b>										
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	--					
3	Summer										
4	Baseline Energy	\$/kWh	0.14764	0.17589	0.02825	19.1%					
5	101% to 130% of Baseline	\$/kWh	0.17077	0.17589	0.00512	3.0%					
6	131% to 200% of Baseline	\$/kWh	0.34590	0.33891	(0.00699)	<b>-2.0%</b>					
7	Above 200% of Baseline	\$/kWh	0.36590	0.33891	(0.02699)	<b>-7.4%</b>					
8	Winter										
9	Baseline Energy	\$/kWh	0.14764	0.17589	0.02825	19.1%					
10	101% to 130% of Baseline	\$/kWh	0.17077	0.17589	0.00512	3.0%					
11	131% to 200% of Baseline	\$/kWh	0.32737	0.32000	(0.00737)	<b>-2.3%</b>					
12	Above 200% of Baseline	\$/kWh	0.34737	0.32000	(0.02737)	<b>-7.9%</b>					
13	Basic Service Fee	\$/Month	0.00	0.00	0.00	--					
14	Summer										
15	Baseline Energy CARE	\$/kWh	0.12738	0.17096	0.04358	34.2%	0.09946	0.10668	0.00722	7.3%	
16	101% to 130% of BL - CARE	\$/kWh	0.14815	0.17096	0.02281	15.4%	0.11607	0.10668	(0.00940)	<b>-8.1%</b>	
17	131% to 200% of BL - CARE	\$/kWh	0.22236	0.33399	0.11163	50.2%	0.17544	0.21231	0.03687	21.0%	
18	Above 200% of BL - CARE	\$/kWh	0.22236	0.33399	0.11163	50.2%	0.17544	0.21231	0.03687	21.0%	
19	Winter										
20	Baseline Energy CARE	\$/kWh	0.12738	0.17096	0.04358	34.2%	0.09946	0.10668	0.00722	7.3%	
21	101% to 130% of BL - CARE	\$/kWh	0.14815	0.17096	0.02281	15.4%	0.11607	0.10668	(0.00940)	<b>-8.1%</b>	
22	131% to 200% of BL - CARE	\$/kWh	0.20811	0.31508	0.10697	51.4%	0.16404	0.20005	0.03601	22.0%	
23	Above 200% of BL - CARE	\$/kWh	0.20811	0.31508	0.10697	51.4%	0.16404	0.20005	0.03601	22.0%	
24	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%					
25	<b>SCHEDULE DS (CLOSED)</b>										
27	Basic Service Fee	\$/Month	0.00	0.00	0.00	--					
28	Summer										
29	Baseline Energy	\$/kWh	0.14764	0.17589	0.02825	19.1%					
30	101% to 130% of BL	\$/kWh	0.17077	0.17589	0.00512	3.0%					
31	131% to 200% of Baseline	\$/kWh	0.34590	0.33891	(0.00699)	<b>-2.0%</b>					
32	Above 200% of Baseline	\$/kWh	0.36590	0.33891	(0.02699)	<b>-7.4%</b>					
33	Winter										
34	Baseline Energy	\$/kWh	0.14764	0.17589	0.02825	19.1%					
35	101% to 130% of BL	\$/kWh	0.17077	0.17589	0.00512	3.0%					
36	131% to 200% of Baseline	\$/kWh	0.32737	0.32000	(0.00737)	<b>-2.3%</b>					
37	Above 200% of Baseline	\$/kWh	0.34737	0.32000	(0.02737)	<b>-7.9%</b>					
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	--					
39	Summer										
40	Baseline Energy CARE	\$/kWh	0.12738	0.17096	0.04358	34.2%	0.09946	0.10668	0.00722	7.3%	
41	101% to 130% of BL - CARE	\$/kWh	0.14815	0.17096	0.02281	15.4%	0.11607	0.10668	(0.00940)	<b>-8.1%</b>	
42	131% to 200% of BL - CARE	\$/kWh	0.22236	0.33399	0.11163	50.2%	0.17544	0.21231	0.03687	21.0%	
43	Above 200% of BL - CARE	\$/kWh	0.22236	0.33399	0.11163	50.2%	0.17544	0.21231	0.03687	21.0%	
44	Winter										
45	Baseline Energy CARE	\$/kWh	0.12738	0.17096	0.04358	34.2%	0.09946	0.10668	0.00722	7.3%	
46	101% to 130% of BL - CARE	\$/kWh	0.14815	0.17096	0.02281	15.4%	0.11607	0.10668	(0.00940)	<b>-8.1%</b>	
47	131% to 200% of BL - CARE	\$/kWh	0.20811	0.31508	0.10697	51.4%	0.16404	0.20005	0.03601	22.0%	
48	Above 200% of BL - CARE	\$/kWh	0.20811	0.31508	0.10697	51.4%	0.16404	0.20005	0.03601	22.0%	
49	Unit Discount	\$/Day	(0.13)	(0.13)	0.00	0.0%					
50	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%					

ATTACHMENT G

RESIDENTIAL -- COMPARISON OF PRESENT AND PROPOSED TOTAL RATES WITH ILLUSTRATIVE PENDING PROCEEDINGS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	PROPOSED TOTAL RATE (D)	\$ Change (E)	% Change (F)	CURRENT EFFECTIVE CARE RATE (G)	PROPOSED EFFECTIVE CARE RATE (H)	\$ Change (I)	% Change (J)
1	<b>SCHEDULE DT (CLOSED)</b>									
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	--				
3	Summer									
4	Baseline Energy	\$/kWh	0.14764	0.17589	0.02825	19.1%				
5	101% to 130% of Baseline	\$/kWh	0.17077	0.17589	0.00512	3.0%				
6	131% to 200% of Baseline	\$/kWh	0.34590	0.33891	(0.00699)	<b>-2.0%</b>				
7	Above 200% of Baseline	\$/kWh	0.36590	0.33891	(0.02699)	<b>-7.4%</b>				
8	Winter									
9	Baseline Energy	\$/kWh	0.14764	0.17589	0.02825	19.1%				
10	101% to 130% of Baseline	\$/kWh	0.17077	0.17589	0.00512	3.0%				
11	131% to 200% of Baseline	\$/kWh	0.32737	0.32000	(0.00737)	<b>-2.3%</b>				
12	Above 200% of Baseline	\$/kWh	0.34737	0.32000	(0.02737)	<b>-7.9%</b>				
13	Basic Service Fee	\$/Month	0.00	0.00	0.00	--				
14	Summer									
15	Baseline Energy CARE	\$/kWh	0.12738	0.17096	0.04358	34.2%	0.09946	0.10668	0.00722	7.3%
16	101% to 130% of BL - CARE	\$/kWh	0.14815	0.17096	0.02281	15.4%	0.11607	0.10668	(0.00940)	<b>-8.1%</b>
17	131% to 200% of BL - CARE	\$/kWh	0.22236	0.33399	0.11163	50.2%	0.17544	0.21231	0.03687	21.0%
18	Above 200% of BL - CARE	\$/kWh	0.22236	0.33399	0.11163	50.2%	0.17544	0.21231	0.03687	21.0%
19	Winter									
20	Baseline Energy CARE	\$/kWh	0.12738	0.17096	0.04358	34.2%	0.09946	0.10668	0.00722	7.3%
21	101% to 130% of BL - CARE	\$/kWh	0.14815	0.17096	0.02281	15.4%	0.11607	0.10668	(0.00940)	<b>-8.1%</b>
22	131% to 200% of BL - CARE	\$/kWh	0.20811	0.31508	0.10697	51.4%	0.16404	0.20005	0.03601	22.0%
23	Above 200% of BL - CARE	\$/kWh	0.20811	0.31508	0.10697	51.4%	0.16404	0.20005	0.03601	22.0%
24	Space Discount	\$/Day	(0.27)	(0.27)	0.00	0.0%				
25	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				
26										
27	<b>SCHEDULE DT-RV</b>									
28	Basic Service Fee	\$/Month	0.00	0.00	0.00	--				
29	Summer									
30	Baseline Energy	\$/kWh	0.14764	0.17589	0.02825	19.1%				
31	101% to 130% of Baseline	\$/kWh	0.17077	0.17589	0.00512	3.0%				
32	131% to 200% of Baseline	\$/kWh	0.34590	0.33891	(0.00699)	<b>-2.0%</b>				
33	Above 200% of Baseline	\$/kWh	0.36590	0.33891	(0.02699)	<b>-7.4%</b>				
34	Winter									
35	Baseline Energy	\$/kWh	0.14764	0.17589	0.02825	19.1%				
36	101% to 130% of Baseline	\$/kWh	0.17077	0.17589	0.00512	3.0%				
37	131% to 200% of Baseline	\$/kWh	0.32737	0.32000	(0.00737)	<b>-2.3%</b>				
38	Above 200% of Baseline	\$/kWh	0.34737	0.32000	(0.02737)	<b>-7.9%</b>				
39	Basic Service Fee	\$/Month	0.00	0.00	0.00	--				
40	Summer									
41	Baseline Energy CARE	\$/kWh	0.12738	0.17096	0.04358	34.2%	0.09946	0.10668	0.00722	7.3%
42	101% to 130% of BL - CARE	\$/kWh	0.14815	0.17096	0.02281	15.4%	0.11607	0.10668	(0.00940)	<b>-8.1%</b>
43	131% to 200% of BL - CARE	\$/kWh	0.22236	0.33399	0.11163	50.2%	0.17544	0.21231	0.03687	21.0%
44	Above 200% of BL - CARE	\$/kWh	0.22236	0.33399	0.11163	50.2%	0.17544	0.21231	0.03687	21.0%
45	Winter									
46	Baseline Energy CARE	\$/kWh	0.12738	0.17096	0.04358	34.2%	0.09946	0.10668	0.00722	7.3%
47	101% to 130% of BL - CARE	\$/kWh	0.14815	0.17096	0.02281	15.4%	0.11607	0.10668	(0.00940)	<b>-8.1%</b>
48	131% to 200% of BL - CARE	\$/kWh	0.20811	0.31508	0.10697	51.4%	0.16404	0.20005	0.03601	22.0%
49	Above 200% of BL - CARE	\$/kWh	0.20811	0.31508	0.10697	51.4%	0.16404	0.20005	0.03601	22.0%
50	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				

ATTACHMENT G

RESIDENTIAL -- COMPARISON OF PRESENT AND PROPOSED TOTAL RATES WITH ILLUSTRATIVE PENDING PROCEEDINGS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	PROPOSED TOTAL RATE (D)	\$ Change (E)	% Change (F)	CURRENT EFFECTIVE CARE RATE (G)	PROPOSED EFFECTIVE CARE RATE (H)	\$ Change (I)	% Change (J)
1	SCHEDULE DR-TOU									
2	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				
3	Metering Charge	\$/month	0.00	0.00	0.00	--				
4	Summer									
5	On-Peak: Baseline Energy	\$/MWh	0.17363	0.18171	0.00808	4.7%				
6	On-Peak: 101% to 130% of Baseline	\$/MWh	0.17642	0.18171	0.00529	3.0%				
7	On-Peak: 131% to 200% of Baseline	\$/MWh	0.34912	0.42207	0.07295	20.9%				
8	On-Peak: Above 200% of Baseline	\$/MWh	0.48151	0.42207	(0.03944)	-8.5%				
9	Off-Peak: Baseline Energy	\$/MWh	0.15413	0.16161	0.00748	4.9%				
10	Off-Peak: 101% to 130% of Baseline	\$/MWh	0.15691	0.16161	0.00470	3.0%				
11	Off-Peak: 131% to 200% of Baseline	\$/MWh	0.31418	0.32728	0.01310	4.2%				
12	Off-Peak: Above 200% of Baseline	\$/MWh	0.34259	0.32728	(0.01531)	-4.5%				
13	Winter									
14	On-Peak: Baseline Energy	\$/MWh	0.15641	0.16397	0.00756	4.8%				
15	On-Peak: 101% to 130% of Baseline	\$/MWh	0.15920	0.16397	0.00477	3.0%				
16	On-Peak: 131% to 200% of Baseline	\$/MWh	0.30143	0.33026	0.02883	9.6%				
17	On-Peak: Above 200% of Baseline	\$/MWh	0.35381	0.33026	(0.02355)	-6.7%				
18	Off-Peak: Baseline Energy	\$/MWh	0.15413	0.16161	0.00748	4.9%				
19	Off-Peak: 101% to 130% of Baseline	\$/MWh	0.15691	0.16161	0.00470	3.0%				
20	Off-Peak: 131% to 200% of Baseline	\$/MWh	0.29751	0.32209	0.02458	8.3%				
21	Off-Peak: Above 200% of Baseline	\$/MWh	0.34351	0.32209	(0.02142)	-6.2%				
22	Baseline Adjustment-Summer	\$/MWh	(0.00928)	(0.00928)	(0.00000)	0.1%				
23	101% to 130% of BL - Summer	\$/MWh	0.00000	0.00000	0.00000	--				
24	Baseline Adjustment-Winter	\$/MWh	(0.00928)	(0.00928)	(0.00000)	0.1%				
25	101% to 130% of BL - Winter	\$/MWh	0.00000	0.00000	0.00000	--				
26	Summer									
27	On-Peak: Baseline Energy - CARE	\$/MWh	0.14762	0.17678	0.02916	19.8%	0.11565	0.11045	(0.00520)	-4.5%
28	On-Peak: 101% to 130% of Baseline - CARE	\$/MWh	0.14885	0.17678	0.02793	18.8%	0.11653	0.11045	(0.00608)	-5.3%
29	On-Peak: 131% to 200% of Baseline - CARE	\$/MWh	0.24523	0.41714	0.17191	70.1%	0.19373	0.28518	0.07245	37.4%
30	On-Peak: Above 200% of Baseline - CARE	\$/MWh	0.24523	0.41714	0.17191	70.1%	0.19373	0.28618	0.07245	37.4%
31	Off-Peak: Baseline Energy - CARE	\$/MWh	0.12311	0.15669	0.03358	27.3%	0.09604	0.09743	0.00139	1.4%
32	Off-Peak: 101% to 130% of Baseline - CARE	\$/MWh	0.13393	0.15669	0.02276	17.0%	0.10470	0.09743	(0.00727)	-6.9%
33	Off-Peak: 131% to 200% of Baseline - CARE	\$/MWh	0.22817	0.32236	0.09419	41.3%	0.18009	0.20477	0.02468	13.7%
34	Off-Peak: Above 200% of Baseline - CARE	\$/MWh	0.22817	0.32236	0.09419	41.3%	0.18009	0.20477	0.02468	13.7%
35	Winter									
36	On-Peak: Baseline Energy - CARE	\$/MWh	0.12516	0.15905	0.03389	27.1%	0.09766	0.09896	0.00128	1.3%
37	On-Peak: 101% to 130% of Baseline - CARE	\$/MWh	0.13384	0.15905	0.02521	18.8%	0.10462	0.09896	(0.00566)	-5.4%
38	On-Peak: 131% to 200% of Baseline - CARE	\$/MWh	0.19047	0.32533	0.13486	70.8%	0.14993	0.20659	0.05676	37.9%
39	On-Peak: Above 200% of Baseline - CARE	\$/MWh	0.19047	0.32533	0.13486	70.8%	0.14993	0.20659	0.05676	37.9%
40	Off-Peak: Baseline Energy - CARE	\$/MWh	0.12311	0.15669	0.03358	27.3%	0.09604	0.09743	0.00139	1.4%
41	Off-Peak: 101% to 130% of Baseline - CARE	\$/MWh	0.13393	0.15669	0.02276	17.0%	0.10470	0.09743	(0.00727)	-6.9%
42	Off-Peak: 131% to 200% of Baseline - CARE	\$/MWh	0.18875	0.31716	0.12841	68.0%	0.14855	0.20140	0.05285	35.5%
43	Off-Peak: Above 200% of Baseline - CARE	\$/MWh	0.18875	0.31716	0.12841	68.0%	0.14855	0.20140	0.05285	35.5%
44	Baseline Adjustment-Summer - CARE	\$/MWh	(0.00928)	(0.00928)	(0.00000)	0.1%	(0.01)	(0.01)	0.00	-19.0%
45	101% to 130% of BL - Summer - CARE	\$/MWh	0.00000	0.00000	0.00000	--	0.00	0.00	0.00	--
46	Baseline Adjustment-Winter - CARE	\$/MWh	(0.00928)	(0.00928)	(0.00000)	0.1%	(0.01)	(0.01)	0.00	-19.0%
47	101% to 130% of BL - Winter - CARE	\$/MWh	0.00000	0.00000	0.00000	--	0.00	0.00	0.00	--



ATTACHMENT G

RESIDENTIAL -- COMPARISON OF PRESENT AND PROPOSED TOTAL RATES WITH ILLUSTRATIVE PENDING PROCEEDINGS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

LINE NO.	DESCRIPTION (A)	UNITS (B)	CURRENT TOTAL RATE (C)	PROPOSED TOTAL RATE (D)	\$ Change (E)	% Change (F)	CURRENT EFFECTIVE CARE RATE (G)	PROPOSED EFFECTIVE CARE RATE (H)	\$ Change (I)	% Change (J)
<b>SCHEDULE DR-RSES</b>										
1	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				
2	Metering Charge	\$/month	0.00	0.00	0.00	--				
3	On-Peak: Summer	\$/kWh	0.30078	0.36038	0.06310	21.0%				
4	Semi-Peak: Summer	\$/kWh	0.21246	0.23701	0.02455	11.6%				
5	Off-Peak: Summer	\$/kWh	0.19537	0.21245	0.01708	8.7%				
6	Semi-Peak: Winter	\$/kWh	0.20628	0.22813	0.02185	10.6%				
7	Off-Peak: Winter	\$/kWh	0.19720	0.21508	0.01788	9.1%				
8										
9										
<b>SCHEDULE EV-TOU</b>										
10	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				
11	Metering Charge	\$/month	0.00	0.00	0.00	--				
12	On-Peak: Summer	\$/kWh	0.29003	0.35266	0.06263	21.6%				
13	Off-Peak: Summer	\$/kWh	0.18556	0.20519	0.01963	10.6%				
14	Super Off-Peak: Summer	\$/kWh	0.16012	0.16897	0.00885	5.5%				
15	On-Peak: Winter	\$/kWh	0.19534	0.21883	0.02349	12.0%				
16	Off-Peak: Winter	\$/kWh	0.18799	0.20689	0.02070	11.0%				
17	Super Off-Peak: Winter	\$/kWh	0.16225	0.17203	0.00978	6.0%				
18										
19										
<b>SCHEDULE EV-TOU-2</b>										
20	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%				
21	Metering Charge	\$/month	0.00	0.00	0.00	--				
22	On-Peak: Summer	\$/kWh	0.28999	0.35264	0.06265	21.6%				
23	Off-Peak: Summer	\$/kWh	0.18557	0.20520	0.01963	10.6%				
24	Super Off-Peak: Summer	\$/kWh	0.16012	0.16897	0.00885	5.5%				
25	On-Peak: Winter	\$/kWh	0.19530	0.21881	0.02351	12.0%				
26	Off-Peak: Winter	\$/kWh	0.18800	0.20870	0.02070	11.0%				
27	Super Off-Peak: Winter	\$/kWh	0.16225	0.17203	0.00978	6.0%				

# ATTACHMENT H

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (INLAND CUSTOMERS Basic Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	52.18	61.74	9.56	18.3%	9
10	400	60.76	70.58	9.82	16.2%	10
11	450	71.59	81.51	9.92	13.9%	11
12	500	88.92	98.49	9.57	10.8%	12
13	600	123.55	132.42	8.87	7.2%	13
14	700	158.76	166.37	7.61	4.8%	14
15	800	195.40	200.31	4.91	2.5%	15
16	900	232.05	234.26	2.21	1.0%	16
17	1000	268.69	268.20	(0.49)	-0.2%	17
18	1500	451.91	437.93	(13.98)	-3.1%	18
19	2000	635.12	607.64	(27.48)	-4.3%	19
20	3000	1,001.55	947.08	(54.47)	-5.4%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (INLAND CUSTOMERS Basic Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	52.46	61.74	9.28	17.7%	9
10	400	61.03	70.58	9.55	15.6%	10
11	450	74.13	83.57	9.44	12.7%	11
12	500	90.53	99.60	9.07	10.0%	12
13	600	123.31	131.64	8.33	6.8%	13
14	700	157.15	163.70	6.55	4.2%	14
15	800	191.93	195.75	3.82	2.0%	15
16	900	226.73	227.81	1.08	0.5%	16
17	1000	261.52	259.86	(1.66)	-0.6%	17
18	1500	435.47	420.13	(15.34)	-3.5%	18
19	2000	609.42	580.39	(29.03)	-4.8%	19
20	3000	957.32	900.92	(56.40)	-5.9%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (INLAND CUSTOMERS Basic Service)  
 Schedule DR (Annual Bill with Climate Dividend)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	(11.04)	(72.48)	-118.0%	1
2	50	88.80	33.24	(55.56)	-62.6%	2
3	75	133.32	86.28	(47.04)	-35.3%	3
4	100	177.72	139.20	(38.52)	-21.7%	4
5	150	266.76	245.04	(21.72)	-8.1%	5
6	200	355.68	351.00	(4.68)	-1.3%	6
7	250	444.48	456.72	12.24	2.8%	7
8	300	533.40	562.68	29.28	5.5%	8
9	350	627.84	668.40	40.56	6.5%	9
10	400	730.74	774.48	43.74	6.0%	10
11	450	874.32	918.00	43.68	5.0%	11
12	500	1,076.70	1,116.06	39.36	3.7%	12
13	600	1,481.16	1,511.88	30.72	2.1%	13
14	700	1,895.46	1,907.94	12.48	0.7%	14
15	800	2,323.98	2,303.88	(20.10)	-0.9%	15
16	900	2,752.68	2,699.94	(52.74)	-1.9%	16
17	1000	3,181.26	3,095.88	(85.38)	-2.7%	17
18	1500	5,324.28	5,075.88	(248.40)	-4.7%	18
19	2000	7,467.24	7,055.70	(411.54)	-5.5%	19
20	3000	11,753.22	11,015.52	(737.70)	-6.3%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (COASTAL CUSTOMERS Basic Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.73	52.93	8.20	18.3%	8
9	350	53.29	61.74	8.45	15.9%	9
10	400	66.42	74.81	8.39	12.6%	10
11	450	83.73	91.78	8.05	9.6%	11
12	500	101.06	108.76	7.70	7.6%	12
13	600	136.17	142.69	6.52	4.8%	13
14	700	172.82	176.64	3.82	2.2%	14
15	800	209.46	210.58	1.12	0.5%	15
16	900	246.11	244.53	(1.58)	-0.6%	16
17	1000	282.75	278.47	(4.28)	-1.5%	17
18	1500	465.97	448.20	(17.77)	-3.8%	18
19	2000	649.18	617.91	(31.27)	-4.8%	19
20	3000	1,015.61	957.35	(58.26)	-5.7%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (COASTAL CUSTOMERS Basic Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	52.94	61.74	8.80	16.6%	9
10	400	62.46	71.44	8.98	14.4%	10
11	450	78.85	87.46	8.61	10.9%	11
12	500	95.25	103.49	8.24	8.7%	12
13	600	128.02	135.53	7.51	5.9%	13
14	700	162.70	167.59	4.89	3.0%	14
15	800	197.49	199.64	2.15	1.1%	15
16	900	232.28	231.70	(0.58)	-0.2%	16
17	1000	267.07	263.75	(3.32)	-1.2%	17
18	1500	441.03	424.02	(17.01)	-3.9%	18
19	2000	614.97	584.28	(30.69)	-5.0%	19
20	3000	962.87	904.81	(58.06)	-6.0%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (COASTAL CUSTOMERS Basic Service)  
 Schedule DR (Annual Bill with Climate Dividend)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	(11.04)	(72.48)	-118.0%	1
2	50	88.80	33.24	(55.56)	-62.6%	2
3	75	133.32	86.28	(47.04)	-35.3%	3
4	100	177.72	139.20	(38.52)	-21.7%	4
5	150	266.76	245.04	(21.72)	-8.1%	5
6	200	355.68	351.00	(4.68)	-1.3%	6
7	250	444.48	456.72	12.24	2.8%	7
8	300	535.08	562.68	27.60	5.2%	8
9	350	637.38	668.40	31.02	4.9%	9
10	400	773.28	805.02	31.74	4.1%	10
11	450	975.48	1,002.96	27.48	2.8%	11
12	500	1,177.86	1,201.02	23.16	2.0%	12
13	600	1,585.14	1,596.84	11.70	0.7%	13
14	700	2,013.12	1,992.90	(20.22)	-1.0%	14
15	800	2,441.70	2,388.84	(52.86)	-2.2%	15
16	900	2,870.34	2,784.90	(85.44)	-3.0%	16
17	1000	3,298.92	3,180.84	(118.08)	-3.6%	17
18	1500	5,442.00	5,160.84	(281.16)	-5.2%	18
19	2000	7,584.90	7,140.66	(444.24)	-5.9%	19
20	3000	11,870.88	11,100.48	(770.40)	-6.5%	20



ATTACHMENT H.1

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
PENDING PROCEEDINGS  
(DESERT CUSTOMERS Basic Service)  
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.28	88.22	13.94	18.8%	12
13	600	91.39	105.84	14.45	15.8%	13
14	700	119.04	133.27	14.23	12.0%	14
15	800	153.68	167.22	13.54	8.8%	15
16	900	188.33	201.17	12.84	6.8%	16
17	1000	223.29	235.11	11.82	5.3%	17
18	1500	406.51	404.83	(1.68)	-0.4%	18
19	2000	589.72	574.55	(15.17)	-2.6%	19
20	3000	956.15	913.99	(42.16)	-4.4%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (DESERT CUSTOMERS Basic Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	52.18	61.74	9.56	18.3%	9
10	400	60.76	70.58	9.82	16.2%	10
11	450	71.35	81.26	9.91	13.9%	11
12	500	87.75	97.29	9.54	10.9%	12
13	600	120.53	129.33	8.80	7.3%	13
14	700	153.88	161.39	7.51	4.9%	14
15	800	188.67	193.44	4.77	2.5%	15
16	900	223.47	225.50	2.03	0.9%	16
17	1000	258.25	257.55	(0.70)	-0.3%	17
18	1500	432.21	417.82	(14.39)	-3.3%	18
19	2000	606.15	578.08	(28.07)	-4.6%	19
20	3000	954.05	898.61	(55.44)	-5.8%	20

ATTACHMENT H.1

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
PENDING PROCEEDINGS  
(DESERT CUSTOMERS Basic Service)  
Schedule DR (Annual Bill with Climate Dividend)**

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	(11.04)	(72.48)	-118.0%	1
2	50	88.80	33.24	(55.56)	-62.6%	2
3	75	133.32	86.28	(47.04)	-35.3%	3
4	100	177.72	139.20	(38.52)	-21.7%	4
5	150	266.76	245.04	(21.72)	-8.1%	5
6	200	355.68	351.00	(4.68)	-1.3%	6
7	250	444.48	456.72	12.24	2.8%	7
8	300	533.40	562.68	29.28	5.5%	8
9	350	624.18	668.40	44.22	7.1%	9
10	400	720.24	774.48	54.24	7.5%	10
11	450	828.18	891.42	63.24	7.6%	11
12	500	972.18	1,040.58	68.40	7.0%	12
13	600	1,271.52	1,338.54	67.02	5.3%	13
14	700	1,637.52	1,695.48	57.96	3.5%	14
15	800	2,054.10	2,091.48	37.38	1.8%	15
16	900	2,470.80	2,487.54	16.74	0.7%	16
17	1000	2,889.24	2,883.48	(5.76)	-0.2%	17
18	1500	5,032.32	4,863.42	(168.90)	-3.4%	18
19	2000	7,175.22	6,843.30	(331.92)	-4.6%	19
20	3000	11,461.20	10,803.12	(658.08)	-5.7%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (MOUNTAIN CUSTOMERS Basic Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.82	79.39	12.57	18.8%	11
12	500	75.39	88.22	12.83	17.0%	12
13	600	96.53	109.59	13.06	13.5%	13
14	700	131.18	143.54	12.36	9.4%	14
15	800	165.82	177.49	11.67	7.0%	15
16	900	200.71	211.44	10.73	5.3%	16
17	1000	237.35	245.38	8.03	3.4%	17
18	1500	420.57	415.10	(5.47)	-1.3%	18
19	2000	603.78	584.82	(18.96)	-3.1%	19
20	3000	970.21	924.26	(45.95)	-4.7%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (MOUNTAIN CUSTOMERS Basic Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	67.51	79.39	11.88	17.6%	11
12	500	76.08	88.22	12.14	16.0%	12
13	600	102.91	114.78	11.87	11.5%	13
14	700	135.70	146.84	11.14	8.2%	14
15	800	168.49	178.89	10.40	6.2%	15
16	900	202.73	210.95	8.22	4.1%	16
17	1000	237.51	243.00	5.49	2.3%	17
18	1500	411.47	403.27	(8.20)	-2.0%	18
19	2000	585.41	563.53	(21.88)	-3.7%	19
20	3000	933.31	884.06	(49.25)	-5.3%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (MOUNTAIN CUSTOMERS Basic Service)  
 Schedule DR (Annual Bill with Climate Dividend)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	(11.04)	(72.48)	-118.0%	1
2	50	88.80	33.24	(55.56)	-62.6%	2
3	75	133.32	86.28	(47.04)	-35.3%	3
4	100	177.72	139.20	(38.52)	-21.7%	4
5	150	266.76	245.04	(21.72)	-8.1%	5
6	200	355.68	351.00	(4.68)	-1.3%	6
7	250	444.48	456.72	12.24	2.8%	7
8	300	533.40	562.68	29.28	5.5%	8
9	350	622.20	668.40	46.20	7.4%	9
10	400	711.36	774.48	63.12	8.9%	10
11	450	805.98	880.20	74.22	9.2%	11
12	500	908.82	986.16	77.34	8.5%	12
13	600	1,196.64	1,273.74	77.10	6.4%	13
14	700	1,601.28	1,669.80	68.52	4.3%	14
15	800	2,005.86	2,065.80	59.94	3.0%	15
16	900	2,420.64	2,461.86	41.22	1.7%	16
17	1000	2,849.16	2,857.80	8.64	0.3%	17
18	1500	4,992.24	4,837.74	(154.50)	-3.1%	18
19	2000	7,135.14	6,817.62	(317.52)	-4.5%	19
20	3000	11,421.12	10,777.44	(643.68)	-5.6%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (INLAND CUSTOMERS All-Electric Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	52.32	61.74	9.42	18.0%	9
10	400	60.90	70.58	9.68	15.9%	10
11	450	73.13	82.81	9.68	13.2%	11
12	500	90.46	99.79	9.33	10.3%	12
13	600	125.09	133.72	8.63	6.9%	13
14	700	160.54	167.67	7.13	4.4%	14
15	800	197.18	201.61	4.43	2.2%	15
16	900	233.83	235.56	1.73	0.7%	16
17	1000	270.47	269.50	(0.97)	-0.4%	17
18	1500	453.69	439.23	(14.46)	-3.2%	18
19	2000	636.90	608.94	(27.96)	-4.4%	19
20	3000	1,003.33	948.38	(54.95)	-5.5%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (INLAND CUSTOMERS All-Electric Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.09	88.22	14.13	19.1%	12
13	600	90.07	105.84	15.77	17.5%	13
14	700	107.21	123.49	16.28	15.2%	14
15	800	137.81	153.53	15.72	11.4%	15
16	900	170.60	185.59	14.99	8.8%	16
17	1000	203.39	217.64	14.25	7.0%	17
18	1500	375.38	377.91	2.53	0.7%	18
19	2000	549.33	538.17	(11.16)	-2.0%	19
20	3000	897.23	858.70	(38.53)	-4.3%	20



ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (INLAND CUSTOMERS All-Electric Service)  
 Schedule DR (Annual Bill with Climate Dividend)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	(11.04)	(72.48)	-118.0%	1
2	50	88.80	33.24	(55.56)	-62.6%	2
3	75	133.32	86.28	(47.04)	-35.3%	3
4	100	177.72	139.20	(38.52)	-21.7%	4
5	150	266.76	245.04	(21.72)	-8.1%	5
6	200	355.68	351.00	(4.68)	-1.3%	6
7	250	444.48	456.72	12.24	2.8%	7
8	300	533.40	562.68	29.28	5.5%	8
9	350	625.02	668.40	43.38	6.9%	9
10	400	721.08	774.48	53.40	7.4%	10
11	450	838.86	900.72	61.86	7.4%	11
12	500	987.30	1,055.58	68.28	6.9%	12
13	600	1,290.96	1,364.88	73.92	5.7%	13
14	700	1,606.50	1,674.48	67.98	4.2%	14
15	800	2,009.94	2,058.36	48.42	2.4%	15
16	900	2,426.58	2,454.42	27.84	1.1%	16
17	1000	2,843.16	2,850.36	7.20	0.3%	17
18	1500	4,974.42	4,830.36	(144.06)	-2.9%	18
19	2000	7,117.38	6,810.18	(307.20)	-4.3%	19
20	3000	11,403.36	10,770.00	(633.36)	-5.6%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (COASTAL CUSTOMERS All-Electric Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.59	52.93	8.34	18.7%	8
9	350	53.15	61.74	8.59	16.2%	9
10	400	64.88	73.51	8.63	13.3%	10
11	450	82.20	90.48	8.28	10.1%	11
12	500	99.52	107.45	7.93	8.0%	12
13	600	134.39	141.38	6.99	5.2%	13
14	700	171.04	175.33	4.29	2.5%	14
15	800	207.68	209.27	1.59	0.8%	15
16	900	244.33	243.23	(1.10)	-0.5%	16
17	1000	280.97	277.17	(3.80)	-1.4%	17
18	1500	464.19	446.89	(17.30)	-3.7%	18
19	2000	647.40	616.61	(30.79)	-4.8%	19
20	3000	1,013.83	956.05	(57.78)	-5.7%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (COASTAL CUSTOMERS All-Electric Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.14	88.22	14.08	19.0%	12
13	600	91.25	105.84	14.59	16.0%	13
14	700	116.69	131.13	14.44	12.4%	14
15	800	149.48	163.18	13.70	9.2%	15
16	900	182.27	195.24	12.97	7.1%	16
17	1000	215.14	227.29	12.15	5.6%	17
18	1500	389.10	387.56	(1.54)	-0.4%	18
19	2000	563.04	547.82	(15.22)	-2.7%	19
20	3000	910.94	868.35	(42.59)	-4.7%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (COASTAL CUSTOMERS All-Electric Service)  
 Schedule DR (Annual Bill with Climate Dividend)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	(11.04)	(72.48)	-118.0%	1
2	50	88.80	33.24	(55.56)	-62.6%	2
3	75	133.32	86.28	(47.04)	-35.3%	3
4	100	177.72	139.20	(38.52)	-21.7%	4
5	150	266.76	245.04	(21.72)	-8.1%	5
6	200	355.68	351.00	(4.68)	-1.3%	6
7	250	444.48	456.72	12.24	2.8%	7
8	300	534.24	562.68	28.44	5.3%	8
9	350	630.00	668.40	38.40	6.1%	9
10	400	744.96	792.06	47.10	6.3%	10
11	450	893.28	946.74	53.46	6.0%	11
12	500	1,041.96	1,101.54	59.58	5.7%	12
13	600	1,353.84	1,410.84	57.00	4.2%	13
14	700	1,726.38	1,766.28	39.90	2.3%	14
15	800	2,142.96	2,162.22	19.26	0.9%	15
16	900	2,559.60	2,558.34	(1.26)	0.0%	16
17	1000	2,976.66	2,954.28	(22.38)	-0.8%	17
18	1500	5,119.74	4,934.22	(185.52)	-3.6%	18
19	2000	7,262.64	6,914.10	(348.54)	-4.8%	19
20	3000	11,548.62	10,873.92	(674.70)	-5.8%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.09	88.22	14.13	19.1%	12
13	600	89.24	105.84	16.60	18.6%	13
14	700	106.38	123.49	17.11	16.1%	14
15	800	130.34	147.49	17.15	13.2%	15
16	900	164.99	181.44	16.45	10.0%	16
17	1000	199.63	215.38	15.75	7.9%	17
18	1500	379.45	385.11	5.66	1.5%	18
19	2000	562.66	554.82	(7.84)	-1.4%	19
20	3000	929.09	894.26	(34.83)	-3.7%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.09	88.22	14.13	19.1%	12
13	600	88.89	105.84	16.95	19.1%	13
14	700	104.64	123.49	18.85	18.0%	14
15	800	121.77	141.13	19.36	15.9%	15
16	900	145.48	164.83	19.35	13.3%	16
17	1000	178.27	196.88	18.61	10.4%	17
18	1500	345.83	357.15	11.32	3.3%	18
19	2000	519.77	517.41	(2.36)	-0.5%	19
20	3000	867.67	837.94	(29.73)	-3.4%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DR (Annual Bill with Climate Dividend)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	(11.04)	(72.48)	-118.0%	1
2	50	88.80	33.24	(55.56)	-62.6%	2
3	75	133.32	86.28	(47.04)	-35.3%	3
4	100	177.72	139.20	(38.52)	-21.7%	4
5	150	266.76	245.04	(21.72)	-8.1%	5
6	200	355.68	351.00	(4.68)	-1.3%	6
7	250	444.48	456.72	12.24	2.8%	7
8	300	533.40	562.68	29.28	5.5%	8
9	350	622.20	668.40	46.20	7.4%	9
10	400	711.36	774.48	63.12	8.9%	10
11	450	800.16	880.20	80.04	10.0%	11
12	500	889.08	986.16	97.08	10.9%	12
13	600	1,068.78	1,197.60	128.82	12.1%	13
14	700	1,266.12	1,409.40	143.28	11.3%	14
15	800	1,512.66	1,659.24	146.58	9.7%	15
16	900	1,862.82	2,005.14	142.32	7.6%	16
17	1000	2,267.40	2,401.08	133.68	5.9%	17
18	1500	4,351.68	4,381.08	29.40	0.7%	18
19	2000	6,494.58	6,360.90	(133.68)	-2.1%	19
20	3000	10,780.56	10,320.72	(459.84)	-4.3%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.09	88.22	14.13	19.1%	12
13	600	90.77	105.84	15.07	16.6%	13
14	700	112.28	127.57	15.29	13.6%	14
15	800	146.92	161.51	14.59	9.9%	15
16	900	181.57	195.46	13.89	7.6%	16
17	1000	216.21	229.40	13.19	6.1%	17
18	1500	398.67	399.13	0.46	0.1%	18
19	2000	581.88	568.84	(13.04)	-2.2%	19
20	3000	948.31	908.28	(40.03)	-4.2%	20



ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.09	88.22	14.13	19.1%	12
13	600	88.89	105.84	16.95	19.1%	13
14	700	103.72	123.49	19.77	19.1%	14
15	800	118.53	141.13	22.60	19.1%	15
16	900	134.40	158.78	24.38	18.1%	16
17	1000	151.52	176.42	24.90	16.4%	17
18	1500	297.94	320.55	22.61	7.6%	18
19	2000	467.68	480.81	13.13	2.8%	19
20	3000	815.58	801.34	(14.24)	-1.7%	20

ATTACHMENT H.1

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DR (Annual Bill with Climate Dividend)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	(11.04)	(72.48)	-118.0%	1
2	50	88.80	33.24	(55.56)	-62.6%	2
3	75	133.32	86.28	(47.04)	-35.3%	3
4	100	177.72	139.20	(38.52)	-21.7%	4
5	150	266.76	245.04	(21.72)	-8.1%	5
6	200	355.68	351.00	(4.68)	-1.3%	6
7	250	444.48	456.72	12.24	2.8%	7
8	300	533.40	562.68	29.28	5.5%	8
9	350	622.20	668.40	46.20	7.4%	9
10	400	711.36	774.48	63.12	8.9%	10
11	450	800.16	880.20	80.04	10.0%	11
12	500	889.08	986.16	97.08	10.9%	12
13	600	1,077.96	1,197.60	119.64	11.1%	13
14	700	1,296.00	1,433.88	137.88	10.6%	14
15	800	1,592.70	1,743.36	150.66	9.5%	15
16	900	1,895.82	2,052.96	157.14	8.3%	16
17	1000	2,206.38	2,362.44	156.06	7.1%	17
18	1500	4,179.66	4,245.60	65.94	1.6%	18
19	2000	6,297.36	6,225.42	(71.94)	-1.1%	19
20	3000	10,583.34	10,185.24	(398.10)	-3.8%	20

ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (INLAND CUSTOMERS Basic Service)  
 Schedule DRLI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	35.22	37.52	2.30	6.5%	9
10	400	41.07	42.89	1.82	4.4%	10
11	450	47.66	49.62	1.96	4.1%	11
12	500	56.46	60.26	3.80	6.7%	12
13	600	74.05	81.53	7.48	10.1%	13
14	700	91.65	102.82	11.17	12.2%	14
15	800	109.25	124.10	14.85	13.6%	15
16	900	126.85	145.39	18.54	14.6%	16
17	1000	144.44	166.68	22.24	15.4%	17
18	1500	232.43	273.10	40.67	17.5%	18
19	2000	320.41	379.51	59.10	18.4%	19
20	3000	496.38	592.35	95.97	19.3%	20

**ATTACHMENT H.2**

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
PENDING PROCEEDINGS  
(INLAND CUSTOMERS Basic Service)  
Schedule DRLI (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	35.42	37.52	2.10	5.9%	9
10	400	41.27	42.89	1.62	3.9%	10
11	450	48.48	50.95	2.47	5.1%	11
12	500	56.71	60.98	4.27	7.5%	12
13	600	73.16	81.03	7.87	10.8%	13
14	700	89.62	101.10	11.48	12.8%	14
15	800	106.07	121.15	15.08	14.2%	15
16	900	122.54	141.22	18.68	15.2%	16
17	1000	138.99	161.27	22.28	16.0%	17
18	1500	221.28	261.57	40.29	18.2%	18
19	2000	303.56	361.85	58.29	19.2%	19
20	3000	468.13	562.44	94.31	20.1%	20

ATTACHMENT H.2

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
PENDING PROCEEDINGS  
(INLAND CUSTOMERS Basic Service)  
Schedule DRLI (Annual Bill with Climate Dividend)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	49.20	(32.64)	(81.84)	-166.4%	1
2	50	59.88	(8.28)	(68.16)	-113.8%	2
3	75	90.00	24.00	(66.00)	-73.3%	3
4	100	120.00	56.16	(63.84)	-53.2%	4
5	150	180.00	120.48	(59.52)	-33.1%	5
6	200	240.00	184.92	(55.08)	-23.0%	6
7	250	299.88	249.12	(50.76)	-16.9%	7
8	300	360.00	313.44	(46.56)	-12.9%	8
9	350	423.84	377.76	(46.08)	-10.9%	9
10	400	494.04	442.20	(51.84)	-10.5%	10
11	450	576.84	530.94	(45.90)	-8.0%	11
12	500	679.02	654.96	(24.06)	-3.5%	12
13	600	883.26	902.88	19.62	2.2%	13
14	700	1,087.62	1,151.04	63.42	5.8%	14
15	800	1,291.92	1,399.02	107.10	8.3%	15
16	900	1,496.34	1,647.18	150.84	10.1%	16
17	1000	1,700.58	1,895.22	194.64	11.4%	17
18	1500	2,722.26	3,135.54	413.28	15.2%	18
19	2000	3,743.82	4,375.68	631.86	16.9%	19
20	3000	5,787.06	6,856.26	1,069.20	18.5%	20

ATTACHMENT H.2

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
PENDING PROCEEDINGS  
(COASTAL CUSTOMERS Basic Service)  
Schedule DRLI (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.20	32.16	1.96	6.5%	8
9	350	36.02	37.52	1.50	4.2%	9
10	400	43.41	45.64	2.23	5.1%	10
11	450	52.20	56.27	4.07	7.8%	11
12	500	61.00	66.92	5.92	9.7%	12
13	600	78.58	88.19	9.61	12.2%	13
14	700	96.19	109.48	13.29	13.8%	14
15	800	113.78	130.76	16.98	14.9%	15
16	900	131.39	152.05	20.66	15.7%	16
17	1000	148.98	173.33	24.35	16.3%	17
18	1500	236.97	279.75	42.78	18.1%	18
19	2000	324.95	386.17	61.22	18.8%	19
20	3000	500.92	599.00	98.08	19.6%	20

ATTACHMENT H.2

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
PENDING PROCEEDINGS  
(COASTAL CUSTOMERS Basic Service)  
Schedule DRLI (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	35.77	37.52	1.75	4.9%	9
10	400	41.90	43.45	1.55	3.7%	10
11	450	50.12	53.47	3.35	6.7%	11
12	500	58.36	63.51	5.15	8.8%	12
13	600	74.80	83.55	8.75	11.7%	13
14	700	91.26	103.62	12.36	13.5%	14
15	800	107.72	123.67	15.95	14.8%	15
16	900	124.18	143.74	19.56	15.8%	16
17	1000	140.64	163.79	23.15	16.5%	17
18	1500	222.93	264.09	41.16	18.5%	18
19	2000	305.21	364.38	59.17	19.4%	19
20	3000	469.78	564.96	95.18	20.3%	20

ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (COASTAL CUSTOMERS Basic Service)  
 Schedule DRLI (Annual Bill with Climate Dividend)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	(32.64)	(81.84)	-166.4%	1
2	50	59.88	(8.28)	(68.16)	-113.8%	2
3	75	90.00	24.00	(66.00)	-73.3%	3
4	100	120.00	56.16	(63.84)	-53.2%	4
5	150	180.00	120.48	(59.52)	-33.1%	5
6	200	240.00	184.92	(55.08)	-23.0%	6
7	250	299.88	249.12	(50.76)	-16.9%	7
8	300	361.20	313.44	(47.76)	-13.2%	8
9	350	430.74	377.76	(52.98)	-12.3%	9
10	400	511.86	462.06	(49.80)	-9.7%	10
11	450	613.92	585.96	(27.96)	-4.6%	11
12	500	716.16	710.10	(6.06)	-0.8%	12
13	600	920.28	957.96	37.68	4.1%	13
14	700	1,124.70	1,206.12	81.42	7.2%	14
15	800	1,329.00	1,454.10	125.10	9.4%	15
16	900	1,533.42	1,702.26	168.84	11.0%	16
17	1000	1,737.72	1,950.24	212.52	12.2%	17
18	1500	2,759.40	3,190.56	431.16	15.6%	18
19	2000	3,780.96	4,430.82	649.86	17.2%	19
20	3000	5,824.20	6,911.28	1,087.08	18.7%	20



ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (DESERT CUSTOMERS Basic Service)  
 Schedule DRLI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.13	53.61	3.48	6.9%	12
13	600	61.78	64.32	2.54	4.1%	13
14	700	77.01	81.38	4.37	5.7%	14
15	800	94.60	102.66	8.06	8.5%	15
16	900	112.21	123.95	11.74	10.5%	16
17	1000	129.80	145.23	15.43	11.9%	17
18	1500	217.79	251.66	33.87	15.6%	18
19	2000	305.77	358.07	52.30	17.1%	19
20	3000	481.74	570.90	89.16	18.5%	20

ATTACHMENT H.2

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
PENDING PROCEEDINGS  
(DESERT CUSTOMERS Basic Service)  
Schedule DRLI (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	35.22	37.52	2.30	6.5%	9
10	400	41.07	42.89	1.82	4.4%	10
11	450	47.51	49.46	1.95	4.1%	11
12	500	55.75	59.49	3.74	6.7%	12
13	600	72.19	79.54	7.35	10.2%	13
14	700	88.65	99.60	10.95	12.4%	14
15	800	105.11	119.66	14.55	13.8%	15
16	900	121.57	139.72	18.15	14.9%	16
17	1000	138.03	159.78	21.75	15.8%	17
18	1500	220.32	260.07	39.75	18.0%	18
19	2000	302.60	360.36	57.76	19.1%	19
20	3000	467.17	560.94	93.77	20.1%	20

ATTACHMENT H.2

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
PENDING PROCEEDINGS  
(DESERT CUSTOMERS Basic Service)  
Schedule DRLI (Annual Bill with Climate Dividend)**

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	(32.64)	(81.84)	-166.4%	1
2	50	59.88	(8.28)	(68.16)	-113.8%	2
3	75	90.00	24.00	(66.00)	-73.3%	3
4	100	120.00	56.16	(63.84)	-53.2%	4
5	150	180.00	120.48	(59.52)	-33.1%	5
6	200	240.00	184.92	(55.08)	-23.0%	6
7	250	299.88	249.12	(50.76)	-16.9%	7
8	300	360.00	313.44	(46.56)	-12.9%	8
9	350	421.26	377.76	(43.50)	-10.3%	9
10	400	486.42	442.20	(44.22)	-9.1%	10
11	450	555.06	513.72	(41.34)	-7.4%	11
12	500	635.28	606.12	(29.16)	-4.6%	12
13	600	803.82	790.68	(13.14)	-1.6%	13
14	700	993.96	1,013.40	19.44	2.0%	14
15	800	1,198.26	1,261.44	63.18	5.3%	15
16	900	1,402.68	1,509.54	106.86	7.6%	16
17	1000	1,606.98	1,757.58	150.60	9.4%	17
18	1500	2,628.66	2,997.90	369.24	14.0%	18
19	2000	3,650.22	4,238.10	587.88	16.1%	19
20	3000	5,693.46	6,718.56	1,025.10	18.0%	20

ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (MOUNTAIN CUSTOMERS Basic Service)  
 Schedule DRLI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.09	48.24	3.15	7.0%	11
12	500	50.93	53.61	2.68	5.3%	12
13	600	63.94	66.75	2.81	4.4%	13
14	700	81.55	88.04	6.49	8.0%	14
15	800	99.14	109.32	10.18	10.3%	15
16	900	116.74	130.61	13.87	11.9%	16
17	1000	134.34	151.89	17.55	13.1%	17
18	1500	222.33	258.31	35.98	16.2%	18
19	2000	310.31	364.72	54.41	17.5%	19
20	3000	486.28	577.56	91.28	18.8%	20

ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (MOUNTAIN CUSTOMERS Basic Service)  
 Schedule DRLI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.59	48.24	2.65	5.8%	11
12	500	51.43	53.61	2.18	4.2%	12
13	600	66.05	70.11	4.06	6.1%	13
14	700	82.51	90.17	7.66	9.3%	14
15	800	98.97	110.23	11.26	11.4%	15
16	900	115.43	130.29	14.86	12.9%	16
17	1000	131.88	150.35	18.47	14.0%	17
18	1500	214.17	250.64	36.47	17.0%	18
19	2000	296.45	350.93	54.48	18.4%	19
20	3000	461.02	551.51	90.49	19.6%	20

ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (MOUNTAIN CUSTOMERS Basic Service)  
 Schedule DRLI (Annual Bill with Climate Dividend)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	(32.64)	(81.84)	-166.4%	1
2	50	59.88	(8.28)	(68.16)	-113.8%	2
3	75	90.00	24.00	(66.00)	-73.3%	3
4	100	120.00	56.16	(63.84)	-53.2%	4
5	150	180.00	120.48	(59.52)	-33.1%	5
6	200	240.00	184.92	(55.08)	-23.0%	6
7	250	299.88	249.12	(50.76)	-16.9%	7
8	300	360.00	313.44	(46.56)	-12.9%	8
9	350	419.88	377.76	(42.12)	-10.0%	9
10	400	480.00	442.20	(37.80)	-7.9%	10
11	450	544.08	506.40	(37.68)	-6.9%	11
12	500	614.16	570.84	(43.32)	-7.1%	12
13	600	779.94	748.68	(31.26)	-4.0%	13
14	700	984.36	996.78	12.42	1.3%	14
15	800	1,188.66	1,244.82	56.16	4.7%	15
16	900	1,393.02	1,492.92	99.90	7.2%	16
17	1000	1,597.32	1,740.96	143.64	9.0%	17
18	1500	2,619.00	2,981.22	362.22	13.8%	18
19	2000	3,640.56	4,221.42	580.86	16.0%	19
20	3000	5,683.80	6,701.94	1,018.14	17.9%	20

ATTACHMENT H.2

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
PENDING PROCEEDINGS  
(INLAND CUSTOMERS All-Electric Service)  
Schedule DRLI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	35.32	37.52	2.20	6.2%	9
10	400	41.17	42.89	1.72	4.2%	10
11	450	48.24	50.46	2.22	4.6%	11
12	500	57.04	61.11	4.07	7.1%	12
13	600	74.62	82.38	7.76	10.4%	13
14	700	92.23	103.67	11.44	12.4%	14
15	800	109.82	124.95	15.13	13.8%	15
16	900	127.42	146.24	18.82	14.8%	16
17	1000	145.02	167.52	22.50	15.5%	17
18	1500	233.01	273.94	40.93	17.6%	18
19	2000	320.99	380.36	59.37	18.5%	19
20	3000	496.96	593.19	96.23	19.4%	20

ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (INLAND CUSTOMERS All-Electric Service)  
 Schedule DRLI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.00	53.61	3.61	7.2%	12
13	600	60.83	64.32	3.49	5.7%	13
14	700	72.50	75.04	2.54	3.5%	14
15	800	88.28	93.79	5.51	6.2%	15
16	900	104.74	113.86	9.12	8.7%	16
17	1000	121.20	133.91	12.71	10.5%	17
18	1500	203.49	234.21	30.72	15.1%	18
19	2000	285.77	334.50	48.73	17.1%	19
20	3000	450.34	535.08	84.74	18.8%	20



ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (INLAND CUSTOMERS All-Electric Service)  
 Schedule DRLI (Annual Bill with Climate Dividend)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	(32.64)	(81.84)	-166.4%	1
2	50	59.88	(8.28)	(68.16)	-113.8%	2
3	75	90.00	24.00	(66.00)	-73.3%	3
4	100	120.00	56.16	(63.84)	-53.2%	4
5	150	180.00	120.48	(59.52)	-33.1%	5
6	200	240.00	184.92	(55.08)	-23.0%	6
7	250	299.88	249.12	(50.76)	-16.9%	7
8	300	360.00	313.44	(46.56)	-12.9%	8
9	350	421.86	377.76	(44.10)	-10.5%	9
10	400	487.02	442.20	(44.82)	-9.2%	10
11	450	559.44	519.72	(39.72)	-7.1%	11
12	500	642.24	615.84	(26.40)	-4.1%	12
13	600	812.70	807.72	(4.98)	-0.6%	13
14	700	988.38	999.78	11.40	1.2%	14
15	800	1,188.60	1,239.96	51.36	4.3%	15
16	900	1,392.96	1,488.12	95.16	6.8%	16
17	1000	1,597.32	1,736.10	138.78	8.7%	17
18	1500	2,619.00	2,976.42	357.42	13.6%	18
19	2000	3,640.56	4,216.68	576.12	15.8%	19
20	3000	5,683.80	6,697.14	1,013.34	17.8%	20

ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (COASTAL CUSTOMERS All-Electric Service)  
 Schedule DRLI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.10	32.16	2.06	6.8%	8
9	350	35.92	37.52	1.60	4.5%	9
10	400	42.83	44.79	1.96	4.6%	10
11	450	51.62	55.43	3.81	7.4%	11
12	500	60.43	66.07	5.64	9.3%	12
13	600	78.01	87.34	9.33	12.0%	13
14	700	95.61	108.63	13.02	13.6%	14
15	800	113.21	129.91	16.70	14.8%	15
16	900	130.81	151.20	20.39	15.6%	16
17	1000	148.41	172.48	24.07	16.2%	17
18	1500	236.40	278.91	42.51	18.0%	18
19	2000	324.38	385.32	60.94	18.8%	19
20	3000	500.35	598.16	97.81	19.5%	20

ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (COASTAL CUSTOMERS All-Electric Service)  
 Schedule DRLI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.03	53.61	3.58	7.2%	12
13	600	61.68	64.32	2.64	4.3%	13
14	700	75.89	79.99	4.10	5.4%	14
15	800	92.34	100.05	7.71	8.3%	15
16	900	108.81	120.11	11.30	10.4%	16
17	1000	125.26	140.17	14.91	11.9%	17
18	1500	207.55	240.46	32.91	15.9%	18
19	2000	289.83	340.75	50.92	17.6%	19
20	3000	454.40	541.33	86.93	19.1%	20

ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (COASTAL CUSTOMERS All-Electric Service)  
 Schedule DRLI (Annual Bill with Climate Dividend)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	(32.64)	(81.84)	-166.4%	1
2	50	59.88	(8.28)	(68.16)	-113.8%	2
3	75	90.00	24.00	(66.00)	-73.3%	3
4	100	120.00	56.16	(63.84)	-53.2%	4
5	150	180.00	120.48	(59.52)	-33.1%	5
6	200	240.00	184.92	(55.08)	-23.0%	6
7	250	299.88	249.12	(50.76)	-16.9%	7
8	300	360.60	313.44	(47.16)	-13.1%	8
9	350	425.46	377.76	(47.70)	-11.2%	9
10	400	496.98	453.60	(43.38)	-8.7%	10
11	450	579.72	549.54	(30.18)	-5.2%	11
12	500	662.76	645.60	(17.16)	-2.6%	12
13	600	838.14	837.48	(0.66)	-0.1%	13
14	700	1,029.00	1,059.24	30.24	2.9%	14
15	800	1,233.30	1,307.28	73.98	6.0%	15
16	900	1,437.72	1,555.38	117.66	8.2%	16
17	1000	1,642.02	1,803.42	161.40	9.8%	17
18	1500	2,663.70	3,043.74	380.04	14.3%	18
19	2000	3,685.26	4,283.94	598.68	16.2%	19
20	3000	5,728.50	6,764.46	1,035.96	18.1%	20

ATTACHMENT H.2

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
PENDING PROCEEDINGS  
(DESERT CUSTOMERS All-Electric Service)  
Schedule DRLI (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.00	53.61	3.61	7.2%	12
13	600	60.23	64.32	4.09	6.8%	13
14	700	71.90	75.04	3.14	4.4%	14
15	800	85.87	89.88	4.01	4.7%	15
16	900	103.48	111.17	7.69	7.4%	16
17	1000	121.07	132.45	11.38	9.4%	17
18	1500	209.06	238.87	29.81	14.3%	18
19	2000	297.04	345.29	48.25	16.2%	19
20	3000	473.01	558.12	85.11	18.0%	20

ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DRLI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.00	53.61	3.61	7.2%	12
13	600	59.98	64.32	4.34	7.2%	13
14	700	70.65	75.04	4.39	6.2%	14
15	800	82.31	85.76	3.45	4.2%	15
16	900	95.99	100.41	4.42	4.6%	16
17	1000	112.45	120.47	8.02	7.1%	17
18	1500	194.74	220.76	26.02	13.4%	18
19	2000	277.02	321.05	44.03	15.9%	19
20	3000	441.59	521.63	80.04	18.1%	20

ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DRLI (Annual Bill with Climate Dividend)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	(32.64)	(81.84)	-166.4%	1
2	50	59.88	(8.28)	(68.16)	-113.8%	2
3	75	90.00	24.00	(66.00)	-73.3%	3
4	100	120.00	56.16	(63.84)	-53.2%	4
5	150	180.00	120.48	(59.52)	-33.1%	5
6	200	240.00	184.92	(55.08)	-23.0%	6
7	250	299.88	249.12	(50.76)	-16.9%	7
8	300	360.00	313.44	(46.56)	-12.9%	8
9	350	419.88	377.76	(42.12)	-10.0%	9
10	400	480.00	442.20	(37.80)	-7.9%	10
11	450	540.00	506.40	(33.60)	-6.2%	11
12	500	600.00	570.84	(29.16)	-4.9%	12
13	600	721.26	699.36	(21.90)	-3.0%	13
14	700	855.30	828.00	(27.30)	-3.2%	14
15	800	1,009.08	981.36	(27.72)	-2.7%	15
16	900	1,196.82	1,197.00	0.18	0.0%	16
17	1000	1,401.12	1,445.04	43.92	3.1%	17
18	1500	2,422.80	2,685.30	262.50	10.8%	18
19	2000	3,444.36	3,925.56	481.20	14.0%	19
20	3000	5,487.60	6,406.02	918.42	16.7%	20

ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DRLI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.00	53.61	3.61	7.2%	12
13	600	61.33	64.32	2.99	4.9%	13
14	700	74.48	77.68	3.20	4.3%	14
15	800	92.07	98.96	6.89	7.5%	15
16	900	109.68	120.26	10.58	9.6%	16
17	1000	127.27	141.54	14.27	11.2%	17
18	1500	215.26	247.96	32.70	15.2%	18
19	2000	303.24	354.37	51.13	16.9%	19
20	3000	479.21	567.21	88.00	18.4%	20



ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DRLI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.00	53.61	3.61	7.2%	12
13	600	59.98	64.32	4.34	7.2%	13
14	700	69.99	75.04	5.05	7.2%	14
15	800	79.98	85.76	5.78	7.2%	15
16	900	90.74	96.49	5.75	6.3%	16
17	1000	102.40	107.21	4.81	4.7%	17
18	1500	179.31	197.04	17.73	9.9%	18
19	2000	261.59	297.33	35.74	13.7%	19
20	3000	426.16	497.91	71.75	16.8%	20

ATTACHMENT H.2

RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE  
 PENDING PROCEEDINGS  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DRLI (Annual Bill with Climate Dividend)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	49.20	(32.64)	(81.84)	-166.4%	1
2	50	59.88	(8.28)	(68.16)	-113.8%	2
3	75	90.00	24.00	(66.00)	-73.3%	3
4	100	120.00	56.16	(63.84)	-53.2%	4
5	150	180.00	120.48	(59.52)	-33.1%	5
6	200	240.00	184.92	(55.08)	-23.0%	6
7	250	299.88	249.12	(50.76)	-16.9%	7
8	300	360.00	313.44	(46.56)	-12.9%	8
9	350	419.88	377.76	(42.12)	-10.0%	9
10	400	480.00	442.20	(37.80)	-7.9%	10
11	450	540.00	506.40	(33.60)	-6.2%	11
12	500	600.00	570.84	(29.16)	-4.9%	12
13	600	727.86	699.36	(28.50)	-3.9%	13
14	700	866.82	843.84	(22.98)	-2.7%	14
15	800	1,032.30	1,035.84	3.54	0.3%	15
16	900	1,202.52	1,228.02	25.50	2.1%	16
17	1000	1,378.02	1,420.02	42.00	3.0%	17
18	1500	2,367.42	2,597.52	230.10	9.7%	18
19	2000	3,388.98	3,837.72	448.74	13.2%	19
20	3000	5,432.22	6,318.24	886.02	16.3%	20

# ATTACHMENT I

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS Basic Service)

Schedule DR - Medical Baseline (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	31.98	34.38	2.40	7.5%	36.78	2.40	7.0%	39.19	2.41	6.6%	41.59	2.40	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	4.81	7.0%	78.38	4.80	6.5%	83.19	4.81	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	7.21	7.0%	117.57	7.21	6.5%	124.78	7.21	6.1%	3
4	1000	131.42	140.16	8.74	6.7%	148.90	8.74	6.2%	157.63	8.73	5.9%	166.37	8.74	5.5%	4
5	1250	181.20	201.18	19.98	11.0%	210.27	9.09	4.5%	219.38	9.09	4.3%	228.45	9.09	4.1%	5
6	1500	236.93	272.91	35.98	15.2%	282.00	9.09	3.3%	291.10	9.10	3.2%	300.19	9.09	3.1%	6
7	1750	292.65	344.64	51.99	17.8%	353.73	9.09	2.6%	362.82	9.09	2.6%	371.91	9.09	2.5%	7
8	2000	348.37	416.38	67.99	19.5%	425.45	9.09	2.2%	434.55	9.10	2.1%	443.64	9.09	2.1%	8
9	2250	404.09	488.09	84.00	20.8%	497.18	9.09	1.9%	506.27	9.09	1.8%	515.36	9.09	1.8%	9
10	2500	459.82	559.82	100.00	21.7%	568.91	9.09	1.6%	578.01	9.10	1.6%	587.10	9.09	1.6%	10
11	2750	515.54	631.55	116.01	22.5%	640.64	9.09	1.4%	649.73	9.09	1.4%	658.82	9.09	1.4%	11
12	3000	571.26	703.27	132.01	23.1%	712.36	9.09	1.3%	721.46	9.10	1.3%	730.55	9.09	1.3%	12
13	3250	626.98	775.00	148.02	23.6%	784.09	9.09	1.2%	793.18	9.09	1.2%	802.27	9.09	1.1%	13
14	3500	682.71	846.73	164.02	24.0%	855.82	9.09	1.1%	864.92	9.10	1.1%	874.01	9.09	1.1%	14
15	3750	738.43	918.46	180.03	24.4%	927.55	9.09	1.0%	936.64	9.09	1.0%	945.73	9.09	1.0%	15
16	4000	794.15	990.18	196.03	24.7%	999.27	9.09	0.9%	1,008.37	9.10	0.9%	1,017.46	9.09	0.9%	16
17	4250	849.87	1,061.91	212.04	24.9%	1,071.00	9.09	0.9%	1,080.09	9.09	0.8%	1,089.18	9.09	0.8%	17
18	4500	905.60	1,133.64	228.04	25.2%	1,142.73	9.09	0.8%	1,151.83	9.10	0.8%	1,160.92	9.09	0.8%	18
19	4750	961.32	1,205.37	244.05	25.4%	1,214.46	9.09	0.8%	1,223.55	9.09	0.7%	1,232.64	9.09	0.7%	19
20	5000	1,017.04	1,277.09	260.05	25.6%	1,286.18	9.09	0.7%	1,295.28	9.10	0.7%	1,304.37	9.09	0.7%	20

**ATTACHMENT I**

**RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
SAN DIEGO GAS AND ELECTRIC COMPANY  
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
(INLAND CUSTOMERS Basic Service)  
Schedule DR - Medical Baseline (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	31.98	34.38	2.40	7.5%	36.78	2.40	7.0%	39.19	2.41	6.6%	41.59	2.40	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	4.81	7.0%	78.38	4.80	6.5%	83.19	4.81	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	7.21	7.0%	117.57	7.21	6.5%	124.78	7.21	6.1%	3
4	1000	131.67	140.34	8.67	6.6%	149.02	8.68	6.2%	157.69	8.67	5.8%	166.37	8.68	5.5%	4
5	1250	179.93	200.05	20.12	11.2%	209.01	8.96	4.5%	217.97	8.96	4.3%	226.93	8.96	4.1%	5
6	1500	232.10	267.29	35.19	15.2%	276.25	8.96	3.4%	285.21	8.96	3.2%	294.17	8.96	3.1%	6
7	1750	294.25	334.52	50.27	17.7%	343.48	8.96	2.7%	352.44	8.96	2.6%	361.40	8.96	2.5%	7
8	2000	336.41	401.75	65.34	19.4%	410.71	8.96	2.2%	419.67	8.96	2.2%	428.63	8.96	2.1%	8
9	2250	388.57	468.98	80.41	20.7%	477.94	8.96	1.9%	486.90	8.96	1.9%	495.86	8.96	1.8%	9
10	2500	440.74	536.22	95.48	21.7%	545.18	8.96	1.7%	554.14	8.96	1.6%	563.10	8.96	1.6%	10
11	2750	492.89	603.45	110.56	22.4%	612.41	8.96	1.5%	621.37	8.96	1.5%	630.33	8.96	1.4%	11
12	3000	545.05	670.68	125.63	23.0%	679.64	8.96	1.3%	688.60	8.96	1.3%	697.56	8.96	1.3%	12
13	3250	597.21	737.91	140.70	23.6%	746.87	8.96	1.2%	755.83	8.96	1.2%	764.79	8.96	1.2%	13
14	3500	649.38	805.15	155.77	24.0%	814.11	8.96	1.1%	823.07	8.96	1.1%	832.03	8.96	1.1%	14
15	3750	701.53	872.38	170.85	24.4%	881.34	8.96	1.0%	890.30	8.96	1.0%	899.26	8.96	1.0%	15
16	4000	753.69	939.61	185.92	24.7%	948.57	8.96	1.0%	957.53	8.96	0.9%	966.49	8.96	0.9%	16
17	4250	805.85	1,006.84	200.99	24.9%	1,015.80	8.96	0.9%	1,024.76	8.96	0.9%	1,033.72	8.96	0.9%	17
18	4500	858.02	1,074.08	216.06	25.2%	1,083.04	8.96	0.8%	1,092.00	8.96	0.8%	1,100.96	8.96	0.8%	18
19	4750	910.17	1,141.31	231.14	25.4%	1,150.27	8.96	0.8%	1,159.23	8.96	0.8%	1,168.19	8.96	0.8%	19
20	5000	962.33	1,208.54	246.21	25.6%	1,217.50	8.96	0.7%	1,226.46	8.96	0.7%	1,235.42	8.96	0.7%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS Basic Service)  
 Schedule DR - Medical Baseline (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	383.76	412.56	28.80	7.5%	441.36	28.80	7.0%	470.28	28.92	6.6%	499.08	28.80	6.1%	1
2	500	767.52	825.24	57.72	7.5%	882.96	57.72	7.0%	940.56	57.60	6.5%	998.28	57.72	6.1%	2
3	750	1,151.28	1,237.80	86.52	7.5%	1,324.32	86.52	7.0%	1,410.84	86.52	6.5%	1,497.36	86.52	6.1%	3
4	1000	1,578.54	1,683.00	104.46	6.6%	1,787.52	104.52	6.2%	1,891.92	104.40	5.8%	1,996.44	104.52	5.5%	4
5	1250	2,166.78	2,407.38	240.60	11.1%	2,515.68	108.30	4.5%	2,623.98	108.30	4.3%	2,732.28	108.30	4.1%	5
6	1500	2,814.18	3,241.20	427.02	15.2%	3,349.50	108.30	3.3%	3,457.86	108.36	3.2%	3,566.16	108.30	3.1%	6
7	1750	3,461.40	4,074.96	613.56	17.7%	4,183.26	108.30	2.7%	4,291.56	108.30	2.6%	4,399.86	108.30	2.5%	7
8	2000	4,108.68	4,908.66	799.98	19.5%	5,016.96	108.30	2.2%	5,125.32	108.36	2.2%	5,233.62	108.30	2.1%	8
9	2250	4,755.96	5,742.42	986.46	20.7%	5,850.72	108.30	1.9%	5,959.02	108.30	1.9%	6,067.32	108.30	1.8%	9
10	2500	5,403.36	6,576.24	1,172.88	21.7%	6,684.54	108.30	1.6%	6,792.90	108.36	1.6%	6,901.20	108.30	1.6%	10
11	2750	6,050.58	7,410.00	1,359.42	22.5%	7,518.30	108.30	1.5%	7,626.60	108.30	1.4%	7,734.90	108.30	1.4%	11
12	3000	6,697.86	8,243.70	1,545.84	23.1%	8,352.00	108.30	1.3%	8,460.36	108.36	1.3%	8,568.66	108.30	1.3%	12
13	3250	7,345.14	9,077.46	1,732.32	23.6%	9,185.76	108.30	1.2%	9,294.06	108.30	1.2%	9,402.36	108.30	1.2%	13
14	3500	7,992.54	9,911.28	1,918.74	24.0%	10,019.58	108.30	1.1%	10,127.94	108.36	1.1%	10,236.24	108.30	1.1%	14
15	3750	8,639.76	10,745.04	2,105.28	24.4%	10,853.34	108.30	1.0%	10,961.64	108.30	1.0%	11,069.94	108.30	1.0%	15
16	4000	9,287.04	11,578.74	2,291.70	24.7%	11,687.04	108.30	0.9%	11,795.40	108.36	0.9%	11,903.70	108.30	0.9%	16
17	4250	9,934.32	12,412.50	2,478.18	24.9%	12,520.80	108.30	0.9%	12,629.10	108.30	0.9%	12,737.40	108.30	0.9%	17
18	4500	10,581.72	13,246.32	2,664.60	25.2%	13,354.62	108.30	0.8%	13,462.98	108.36	0.8%	13,571.28	108.30	0.8%	18
19	4750	11,228.94	14,080.08	2,851.14	25.4%	14,188.38	108.30	0.8%	14,296.68	108.30	0.8%	14,404.98	108.30	0.8%	19
20	5000	11,876.22	14,913.78	3,037.56	25.6%	15,022.08	108.30	0.7%	15,130.44	108.36	0.7%	15,238.74	108.30	0.7%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS Basic Service)

Schedule DR - Medical Baseline (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013	YEAR 1	CHANGE (\$)	CHANGE (%)	YEAR 2	CHANGE (\$)	CHANGE (%)	YEAR 3	CHANGE (\$)	CHANGE (%)	YEAR 4	CHANGE (\$)	CHANGE (%)	LINE NO.
		PRESENT BILL (\$)	PROPOSED BILL (\$)			PROPOSED BILL (\$)			PROPOSED BILL (\$)			PROPOSED BILL (\$)			
1	250	31.98	34.38	2.40	7.5%	36.78	2.40	7.0%	39.19	2.41	6.6%	41.59	2.40	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	4.81	7.0%	78.38	4.80	6.5%	83.19	4.81	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	7.21	7.0%	117.57	7.21	6.5%	124.78	7.21	6.1%	3
4	1000	132.42	140.91	8.49	6.4%	149.39	8.48	6.0%	157.88	8.49	5.7%	166.37	8.49	5.4%	4
5	1250	186.80	210.22	23.42	12.5%	218.79	8.57	4.1%	227.36	8.57	3.9%	235.93	8.57	3.8%	5
6	1500	242.53	281.96	39.43	16.3%	290.52	8.56	3.0%	299.09	8.57	2.9%	307.66	8.57	2.9%	6
7	1750	298.25	353.68	55.43	18.6%	362.25	8.57	2.4%	370.82	8.57	2.4%	379.39	8.57	2.3%	7
8	2000	353.97	425.41	71.44	20.2%	433.97	8.56	2.0%	442.54	8.57	2.0%	451.11	8.57	1.9%	8
9	2250	409.69	497.13	87.44	21.3%	505.70	8.57	1.7%	514.27	8.57	1.7%	522.84	8.57	1.7%	9
10	2500	465.42	568.87	103.45	22.2%	577.43	8.56	1.5%	586.00	8.57	1.5%	594.57	8.57	1.5%	10
11	2750	521.14	640.59	119.45	22.9%	649.16	8.57	1.3%	657.73	8.57	1.3%	666.30	8.57	1.3%	11
12	3000	576.86	712.32	135.46	23.5%	720.88	8.56	1.2%	729.45	8.57	1.2%	738.02	8.57	1.2%	12
13	3250	632.58	784.04	151.46	23.9%	792.61	8.57	1.1%	801.18	8.57	1.1%	809.75	8.57	1.1%	13
14	3500	688.31	855.78	167.47	24.3%	864.34	8.56	1.0%	872.91	8.57	1.0%	881.48	8.57	1.0%	14
15	3750	744.03	927.50	183.47	24.7%	936.07	8.57	0.9%	944.64	8.57	0.9%	953.21	8.57	0.9%	15
16	4000	799.75	999.23	199.48	24.9%	1,007.79	8.56	0.9%	1,016.36	8.57	0.9%	1,024.93	8.57	0.8%	16
17	4250	855.47	1,070.95	215.48	25.2%	1,079.52	8.57	0.8%	1,088.09	8.57	0.8%	1,096.66	8.57	0.8%	17
18	4500	911.20	1,142.69	231.49	25.4%	1,151.25	8.56	0.7%	1,159.82	8.57	0.7%	1,168.39	8.57	0.7%	18
19	4750	966.92	1,214.41	247.49	25.6%	1,222.98	8.57	0.7%	1,231.55	8.57	0.7%	1,240.12	8.57	0.7%	19
20	5000	1,022.64	1,286.14	263.50	25.8%	1,294.70	8.56	0.7%	1,303.27	8.57	0.7%	1,311.84	8.57	0.7%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS Basic Service)  
 Schedule DR - Medical Baseline (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	31.98	34.38	2.40	7.5%	36.78	2.40	7.0%	39.19	2.41	6.6%	41.59	2.40	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	4.81	7.0%	78.38	4.80	6.5%	83.19	4.81	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	7.21	7.0%	117.57	7.21	6.5%	124.78	7.21	6.1%	3
4	1000	132.11	140.67	8.56	6.5%	149.24	8.57	6.1%	157.80	8.56	5.7%	166.37	8.57	5.4%	4
5	1250	182.04	203.62	21.58	11.9%	212.35	8.73	4.3%	221.08	8.73	4.1%	229.81	8.73	3.9%	5
6	1500	234.21	270.86	36.65	15.6%	279.59	8.73	3.2%	288.32	8.73	3.1%	297.05	8.73	3.0%	6
7	1750	286.37	338.09	51.72	18.1%	346.82	8.73	2.6%	355.55	8.73	2.5%	364.28	8.73	2.5%	7
8	2000	338.53	405.32	66.79	19.7%	414.05	8.73	2.2%	422.78	8.73	2.1%	431.51	8.73	2.1%	8
9	2250	390.68	472.55	81.87	21.0%	481.28	8.73	1.8%	490.01	8.73	1.8%	498.74	8.73	1.8%	9
10	2500	442.85	539.79	96.94	21.9%	548.52	8.73	1.6%	557.25	8.73	1.6%	565.98	8.73	1.6%	10
11	2750	495.01	607.02	112.01	22.6%	615.75	8.73	1.4%	624.48	8.73	1.4%	633.21	8.73	1.4%	11
12	3000	547.17	674.25	127.08	23.2%	682.98	8.73	1.3%	691.71	8.73	1.3%	700.44	8.73	1.3%	12
13	3250	599.32	741.48	142.16	23.7%	750.21	8.73	1.2%	758.94	8.73	1.2%	767.67	8.73	1.2%	13
14	3500	651.49	808.72	157.23	24.1%	817.45	8.73	1.1%	826.18	8.73	1.1%	834.91	8.73	1.1%	14
15	3750	703.65	875.95	172.30	24.5%	884.68	8.73	1.0%	893.41	8.73	1.0%	902.14	8.73	1.0%	15
16	4000	755.81	943.18	187.37	24.8%	951.91	8.73	0.9%	960.64	8.73	0.9%	969.37	8.73	0.9%	16
17	4250	807.96	1,010.41	202.45	25.1%	1,019.14	8.73	0.9%	1,027.87	8.73	0.9%	1,036.60	8.73	0.8%	17
18	4500	860.13	1,077.65	217.52	25.3%	1,086.38	8.73	0.8%	1,095.11	8.73	0.8%	1,103.84	8.73	0.8%	18
19	4750	912.29	1,144.88	232.59	25.5%	1,153.61	8.73	0.8%	1,162.34	8.73	0.8%	1,171.07	8.73	0.8%	19
20	5000	964.45	1,212.11	247.66	25.7%	1,220.84	8.73	0.7%	1,229.57	8.73	0.7%	1,238.30	8.73	0.7%	20



ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS Basic Service)  
 Schedule DR - Medical Baseline (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	383.76	412.56	28.80	7.5%	441.36	28.80	7.0%	470.28	28.92	6.6%	499.08	28.80	6.1%	1
2	500	767.52	825.24	57.72	7.5%	882.96	57.72	7.0%	940.56	57.60	6.5%	998.28	57.72	6.1%	2
3	750	1,151.28	1,237.80	86.52	7.5%	1,324.32	86.52	7.0%	1,410.84	86.52	6.5%	1,497.36	86.52	6.1%	3
4	1000	1,587.18	1,689.48	102.30	6.4%	1,791.78	102.30	6.1%	1,894.08	102.30	5.7%	1,996.44	102.36	5.4%	4
5	1250	2,213.04	2,483.04	270.00	12.2%	2,586.84	103.80	4.2%	2,690.64	103.80	4.0%	2,794.44	103.80	3.9%	5
6	1500	2,860.44	3,316.92	456.48	16.0%	3,420.66	103.74	3.1%	3,524.46	103.80	3.0%	3,628.26	103.80	2.9%	6
7	1750	3,507.72	4,150.62	642.90	18.3%	4,254.42	103.80	2.5%	4,358.22	103.80	2.4%	4,462.02	103.80	2.4%	7
8	2000	4,155.00	4,984.38	829.38	20.0%	5,088.12	103.74	2.1%	5,191.92	103.80	2.0%	5,295.72	103.80	2.0%	8
9	2250	4,802.22	5,818.08	1,015.86	21.2%	5,921.88	103.80	1.8%	6,025.68	103.80	1.8%	6,129.48	103.80	1.7%	9
10	2500	5,449.62	6,651.96	1,202.34	22.1%	6,755.70	103.74	1.6%	6,859.50	103.80	1.5%	6,963.30	103.80	1.5%	10
11	2750	6,096.90	7,485.66	1,388.76	22.8%	7,589.46	103.80	1.4%	7,693.26	103.80	1.4%	7,797.06	103.80	1.3%	11
12	3000	6,744.18	8,319.42	1,575.24	23.4%	8,423.16	103.74	1.2%	8,526.96	103.80	1.2%	8,630.76	103.80	1.2%	12
13	3250	7,391.40	9,153.12	1,761.72	23.8%	9,256.92	103.80	1.1%	9,360.72	103.80	1.1%	9,464.52	103.80	1.1%	13
14	3500	8,038.80	9,987.00	1,948.20	24.2%	10,090.74	103.74	1.0%	10,194.54	103.80	1.0%	10,298.34	103.80	1.0%	14
15	3750	8,686.08	10,820.70	2,134.62	24.6%	10,924.50	103.80	1.0%	11,028.30	103.80	1.0%	11,132.10	103.80	0.9%	15
16	4000	9,333.36	11,654.46	2,321.10	24.9%	11,758.20	103.74	0.9%	11,862.00	103.80	0.9%	11,965.80	103.80	0.9%	16
17	4250	9,980.58	12,488.16	2,507.58	25.1%	12,591.96	103.80	0.8%	12,695.76	103.80	0.8%	12,799.56	103.80	0.8%	17
18	4500	10,627.98	13,322.04	2,694.06	25.3%	13,425.78	103.74	0.8%	13,529.58	103.80	0.8%	13,633.38	103.80	0.8%	18
19	4750	11,275.26	14,155.74	2,880.48	25.5%	14,259.54	103.80	0.7%	14,363.34	103.80	0.7%	14,467.14	103.80	0.7%	19
20	5000	11,922.54	14,989.50	3,066.96	25.7%	15,093.24	103.74	0.7%	15,197.04	103.80	0.7%	15,300.84	103.80	0.7%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS Basic Service)  
 Schedule DR - Medical Baseline (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	31.98	34.38	2.40	7.5%	36.78	2.40	7.0%	39.19	2.41	6.6%	41.59	2.40	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	4.81	7.0%	78.38	4.80	6.5%	83.19	4.81	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	7.21	7.0%	117.57	7.21	6.5%	124.78	7.21	6.1%	3
4	1000	128.18	137.73	9.55	7.5%	147.28	9.55	6.9%	156.82	9.54	6.5%	166.37	9.55	6.1%	4
5	1250	165.35	176.00	10.65	6.4%	186.65	10.65	6.1%	197.31	10.66	5.7%	207.96	10.65	5.4%	5
6	1500	218.63	243.32	24.69	11.3%	254.12	10.80	4.4%	264.92	10.80	4.2%	275.72	10.80	4.1%	6
7	1750	274.35	315.04	40.69	14.8%	325.84	10.80	3.4%	336.64	10.80	3.3%	347.44	10.80	3.2%	7
8	2000	330.07	386.77	56.70	17.2%	397.57	10.80	2.8%	408.37	10.80	2.7%	419.17	10.80	2.6%	8
9	2250	385.79	458.49	72.70	18.8%	469.29	10.80	2.4%	480.09	10.80	2.3%	490.89	10.80	2.2%	9
10	2500	441.52	530.23	88.71	20.1%	541.03	10.80	2.0%	551.83	10.80	2.0%	562.63	10.80	2.0%	10
11	2750	497.24	601.95	104.71	21.1%	612.75	10.80	1.8%	623.55	10.80	1.8%	634.35	10.80	1.7%	11
12	3000	552.96	673.68	120.72	21.8%	684.48	10.80	1.6%	695.28	10.80	1.6%	706.08	10.80	1.6%	12
13	3250	608.68	745.40	136.72	22.5%	756.20	10.80	1.4%	767.00	10.80	1.4%	777.80	10.80	1.4%	13
14	3500	664.41	817.14	152.73	23.0%	827.94	10.80	1.3%	838.74	10.80	1.3%	849.54	10.80	1.3%	14
15	3750	720.13	888.86	168.73	23.4%	899.66	10.80	1.2%	910.46	10.80	1.2%	921.26	10.80	1.2%	15
16	4000	775.85	960.59	184.74	23.8%	971.39	10.80	1.1%	982.19	10.80	1.1%	992.99	10.80	1.1%	16
17	4250	831.57	1,032.31	200.74	24.1%	1,043.11	10.80	1.0%	1,053.91	10.80	1.0%	1,064.71	10.80	1.0%	17
18	4500	887.30	1,104.05	216.75	24.4%	1,114.85	10.80	1.0%	1,125.65	10.80	1.0%	1,136.45	10.80	1.0%	18
19	4750	943.02	1,175.77	232.75	24.7%	1,186.57	10.80	0.9%	1,197.37	10.80	0.9%	1,208.17	10.80	0.9%	19
20	5000	998.74	1,247.50	248.76	24.9%	1,258.30	10.80	0.9%	1,269.10	10.80	0.9%	1,279.90	10.80	0.9%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS Basic Service)  
 Schedule DR - Medical Baseline (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	31.98	34.38	2.40	7.5%	36.78	2.40	7.0%	39.19	2.41	6.6%	41.59	2.40	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	4.81	7.0%	78.38	4.80	6.5%	83.19	4.81	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	7.21	7.0%	117.57	7.21	6.5%	124.78	7.21	6.1%	3
4	1000	131.42	140.16	8.74	6.7%	148.90	8.74	6.2%	157.63	8.73	5.9%	166.37	8.74	5.5%	4
5	1250	178.78	198.12	19.34	10.8%	207.21	9.09	4.6%	216.30	9.09	4.4%	225.40	9.10	4.2%	5
6	1500	230.95	265.36	34.41	14.9%	274.45	9.09	3.4%	283.54	9.09	3.3%	292.64	9.10	3.2%	6
7	1750	283.11	332.59	49.48	17.5%	341.68	9.09	2.7%	350.77	9.09	2.7%	359.87	9.10	2.6%	7
8	2000	335.26	399.82	64.56	19.3%	408.91	9.09	2.3%	418.00	9.09	2.2%	427.10	9.10	2.2%	8
9	2250	387.42	467.05	79.63	20.6%	476.14	9.09	1.9%	485.23	9.09	1.9%	494.33	9.10	1.9%	9
10	2500	439.59	534.29	94.70	21.5%	543.38	9.09	1.7%	552.47	9.09	1.7%	561.57	9.10	1.6%	10
11	2750	491.75	601.52	109.77	22.3%	610.61	9.09	1.5%	619.70	9.09	1.5%	628.80	9.10	1.5%	11
12	3000	543.90	668.75	124.85	23.0%	677.84	9.09	1.4%	686.93	9.09	1.3%	696.03	9.10	1.3%	12
13	3250	596.06	735.98	139.92	23.5%	745.07	9.09	1.2%	754.16	9.09	1.2%	763.26	9.10	1.2%	13
14	3500	648.23	803.22	154.99	23.9%	812.31	9.09	1.1%	821.40	9.09	1.1%	830.50	9.10	1.1%	14
15	3750	700.39	870.45	170.06	24.3%	879.54	9.09	1.0%	888.63	9.09	1.0%	897.73	9.10	1.0%	15
16	4000	752.54	937.68	185.14	24.6%	946.77	9.09	1.0%	955.86	9.09	1.0%	964.96	9.10	1.0%	16
17	4250	804.70	1,004.91	200.21	24.9%	1,014.00	9.09	0.9%	1,023.09	9.09	0.9%	1,032.19	9.10	0.9%	17
18	4500	856.87	1,072.15	215.28	25.1%	1,081.24	9.09	0.8%	1,090.33	9.09	0.8%	1,099.43	9.10	0.8%	18
19	4750	909.03	1,139.38	230.35	25.3%	1,148.47	9.09	0.8%	1,157.56	9.09	0.8%	1,166.66	9.10	0.8%	19
20	5000	961.18	1,206.61	245.43	25.5%	1,215.70	9.09	0.8%	1,224.79	9.09	0.7%	1,233.89	9.10	0.7%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS Basic Service)  
 Schedule DR - Medical Baseline (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	383.76	412.56	28.80	7.5%	441.36	28.80	7.0%	470.28	28.92	6.6%	499.08	28.80	6.1%	1
2	500	767.52	825.24	57.72	7.5%	882.96	57.72	7.0%	940.56	57.60	6.5%	998.28	57.72	6.1%	2
3	750	1,151.28	1,237.80	86.52	7.5%	1,324.32	86.52	7.0%	1,410.84	86.52	6.5%	1,497.36	86.52	6.1%	3
4	1000	1,557.60	1,667.34	109.74	7.0%	1,777.08	109.74	6.6%	1,886.70	109.62	6.2%	1,996.44	109.74	5.8%	4
5	1250	2,064.78	2,244.72	179.94	8.7%	2,363.16	118.44	5.3%	2,481.66	118.50	5.0%	2,600.16	118.50	4.8%	5
6	1500	2,697.48	3,052.08	354.60	13.1%	3,171.42	119.34	3.9%	3,290.76	119.34	3.8%	3,410.16	119.40	3.6%	6
7	1750	3,344.76	3,885.78	541.02	16.2%	4,005.12	119.34	3.1%	4,124.46	119.34	3.0%	4,243.86	119.40	2.9%	7
8	2000	3,991.98	4,719.54	727.56	18.2%	4,838.88	119.34	2.5%	4,958.22	119.34	2.5%	5,077.62	119.40	2.4%	8
9	2250	4,639.26	5,553.24	913.98	19.7%	5,672.58	119.34	2.1%	5,791.92	119.34	2.1%	5,911.32	119.40	2.1%	9
10	2500	5,286.66	6,387.12	1,100.46	20.8%	6,506.46	119.34	1.9%	6,625.80	119.34	1.8%	6,745.20	119.40	1.8%	10
11	2750	5,933.94	7,220.82	1,286.88	21.7%	7,340.16	119.34	1.7%	7,459.50	119.34	1.6%	7,578.90	119.40	1.6%	11
12	3000	6,581.16	8,054.58	1,473.42	22.4%	8,173.92	119.34	1.5%	8,293.26	119.34	1.5%	8,412.66	119.40	1.4%	12
13	3250	7,228.44	8,888.28	1,659.84	23.0%	9,007.62	119.34	1.3%	9,126.96	119.34	1.3%	9,246.36	119.40	1.3%	13
14	3500	7,875.84	9,722.16	1,846.32	23.4%	9,841.50	119.34	1.2%	9,960.84	119.34	1.2%	10,080.24	119.40	1.2%	14
15	3750	8,523.12	10,555.86	2,032.74	23.8%	10,675.20	119.34	1.1%	10,794.54	119.34	1.1%	10,913.94	119.40	1.1%	15
16	4000	9,170.34	11,389.62	2,219.28	24.2%	11,508.96	119.34	1.0%	11,628.30	119.34	1.0%	11,747.70	119.40	1.0%	16
17	4250	9,817.62	12,223.32	2,405.70	24.5%	12,342.66	119.34	1.0%	12,462.00	119.34	1.0%	12,581.40	119.40	1.0%	17
18	4500	10,465.02	13,057.20	2,592.18	24.8%	13,176.54	119.34	0.9%	13,295.88	119.34	0.9%	13,415.28	119.40	0.9%	18
19	4750	11,112.30	13,890.90	2,778.60	25.0%	14,010.24	119.34	0.9%	14,129.58	119.34	0.9%	14,248.98	119.40	0.8%	19
20	5000	11,759.52	14,724.66	2,965.14	25.2%	14,844.00	119.34	0.8%	14,963.34	119.34	0.8%	15,082.74	119.40	0.8%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS Basic Service)  
 Schedule DR - Medical Baseline (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	31.98	34.38	2.40	7.5%	36.78	2.40	7.0%	39.19	2.41	6.6%	41.59	2.40	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	4.81	7.0%	78.38	4.80	6.5%	83.19	4.81	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	7.21	7.0%	117.57	7.21	6.5%	124.78	7.21	6.1%	3
4	1000	129.18	138.48	9.30	7.2%	147.77	9.29	6.7%	157.07	9.30	6.3%	166.37	9.30	5.9%	4
5	1250	168.50	180.63	12.13	7.2%	190.90	10.27	5.7%	201.18	10.28	5.4%	211.46	10.28	5.1%	5
6	1500	224.23	252.36	28.13	12.5%	262.64	10.28	4.1%	272.92	10.28	3.9%	283.19	10.27	3.8%	6
7	1750	279.95	324.09	44.14	15.8%	334.36	10.27	3.2%	344.64	10.28	3.1%	354.92	10.28	3.0%	7
8	2000	335.67	395.81	60.14	17.9%	406.09	10.28	2.6%	416.37	10.28	2.5%	426.64	10.27	2.5%	8
9	2250	391.39	467.54	76.15	19.5%	477.81	10.27	2.2%	488.09	10.28	2.2%	498.37	10.28	2.1%	9
10	2500	447.12	539.27	92.15	20.6%	549.55	10.28	1.9%	559.83	10.28	1.9%	570.10	10.27	1.8%	10
11	2750	502.84	611.00	108.16	21.5%	621.27	10.27	1.7%	631.55	10.28	1.7%	641.83	10.28	1.6%	11
12	3000	558.56	682.72	124.16	22.2%	693.00	10.28	1.5%	703.28	10.28	1.5%	713.55	10.27	1.5%	12
13	3250	614.28	754.45	140.17	22.8%	764.72	10.27	1.4%	775.00	10.28	1.3%	785.28	10.28	1.3%	13
14	3500	670.01	826.18	156.17	23.3%	836.46	10.28	1.2%	846.74	10.28	1.2%	857.01	10.27	1.2%	14
15	3750	725.73	897.91	172.18	23.7%	908.18	10.27	1.1%	918.46	10.28	1.1%	928.74	10.28	1.1%	15
16	4000	781.45	969.63	188.18	24.1%	979.91	10.28	1.1%	990.19	10.28	1.0%	1,000.46	10.27	1.0%	16
17	4250	837.17	1,041.36	204.19	24.4%	1,051.63	10.27	1.0%	1,061.91	10.28	1.0%	1,072.19	10.28	1.0%	17
18	4500	892.90	1,113.09	220.19	24.7%	1,123.37	10.28	0.9%	1,133.65	10.28	0.9%	1,143.92	10.27	0.9%	18
19	4750	948.62	1,184.82	236.20	24.9%	1,195.09	10.27	0.9%	1,205.37	10.28	0.9%	1,215.65	10.28	0.9%	19
20	5000	1,004.34	1,266.54	252.20	25.1%	1,266.82	10.28	0.8%	1,277.10	10.28	0.8%	1,287.37	10.27	0.8%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS Basic Service)

Schedule DR - Medical Baseline (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	31.98	34.38	2.40	7.5%	36.78	2.40	7.0%	39.19	2.41	6.6%	41.59	2.40	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	4.81	7.0%	78.38	4.80	6.5%	83.19	4.81	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	7.21	7.0%	117.57	7.21	6.5%	124.78	7.21	6.1%	3
4	1000	129.80	138.94	9.14	7.0%	148.09	9.15	6.6%	157.23	9.14	6.2%	166.37	9.14	5.8%	4
5	1250	171.04	185.09	14.05	8.2%	195.04	9.95	5.4%	204.99	9.95	5.1%	214.93	9.94	4.8%	5
6	1500	223.21	252.33	29.12	13.0%	262.28	9.95	3.9%	272.23	9.95	3.8%	282.17	9.94	3.7%	6
7	1750	275.37	319.56	44.19	16.0%	329.51	9.95	3.1%	339.46	9.95	3.0%	349.40	9.94	2.9%	7
8	2000	327.53	386.79	59.26	18.1%	396.74	9.95	2.6%	406.69	9.95	2.5%	416.63	9.94	2.4%	8
9	2250	379.68	454.02	74.34	19.6%	463.97	9.95	2.2%	473.92	9.95	2.1%	483.86	9.94	2.1%	9
10	2500	431.85	521.26	89.41	20.7%	531.21	9.95	1.9%	541.16	9.95	1.9%	551.10	9.94	1.8%	10
11	2750	484.01	588.49	104.48	21.6%	598.44	9.95	1.7%	608.39	9.95	1.7%	618.33	9.94	1.6%	11
12	3000	536.17	655.72	119.55	22.3%	665.67	9.95	1.5%	675.62	9.95	1.5%	685.56	9.94	1.5%	12
13	3250	588.32	722.95	134.63	22.9%	732.90	9.95	1.4%	742.85	9.95	1.4%	752.79	9.94	1.3%	13
14	3500	640.49	790.19	149.70	23.4%	800.14	9.95	1.3%	810.09	9.95	1.2%	820.03	9.94	1.2%	14
15	3750	692.65	857.42	164.77	23.8%	867.37	9.95	1.2%	877.32	9.95	1.1%	887.26	9.94	1.1%	15
16	4000	744.81	924.65	179.84	24.1%	934.60	9.95	1.1%	944.55	9.95	1.1%	954.49	9.94	1.1%	16
17	4250	796.96	991.88	194.92	24.5%	1,001.83	9.95	1.0%	1,011.78	9.95	1.0%	1,021.72	9.94	1.0%	17
18	4500	849.13	1,059.12	209.99	24.7%	1,069.07	9.95	0.9%	1,079.02	9.95	0.9%	1,088.96	9.94	0.9%	18
19	4750	901.29	1,126.35	225.06	25.0%	1,136.30	9.95	0.9%	1,146.25	9.95	0.9%	1,156.19	9.94	0.9%	19
20	5000	953.45	1,193.58	240.13	25.2%	1,203.53	9.95	0.8%	1,213.48	9.95	0.8%	1,223.42	9.94	0.8%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS Basic Service)  
 Schedule DR - Medical Baseline (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	383.76	412.56	28.80	7.5%	441.36	28.80	7.0%	470.28	28.92	6.6%	499.08	28.80	6.1%	1
2	500	767.52	825.24	57.72	7.5%	882.96	57.72	7.0%	940.56	57.60	6.5%	998.28	57.72	6.1%	2
3	750	1,151.28	1,237.80	86.52	7.5%	1,324.32	86.52	7.0%	1,410.84	86.52	6.5%	1,497.36	86.52	6.1%	3
4	1000	1,553.88	1,664.52	110.64	7.1%	1,775.16	110.64	6.6%	1,885.80	110.64	6.2%	1,996.44	110.64	5.9%	4
5	1250	2,037.24	2,194.32	157.08	7.7%	2,315.64	121.32	5.5%	2,437.02	121.38	5.2%	2,558.34	121.32	5.0%	5
6	1500	2,684.64	3,028.14	343.50	12.8%	3,149.52	121.38	4.0%	3,270.90	121.38	3.9%	3,392.16	121.26	3.7%	6
7	1750	3,331.92	3,861.90	529.98	15.9%	3,983.22	121.32	3.1%	4,104.60	121.38	3.0%	4,225.92	121.32	3.0%	7
8	2000	3,979.20	4,695.60	716.40	18.0%	4,816.98	121.38	2.6%	4,938.36	121.38	2.5%	5,059.62	121.26	2.5%	8
9	2250	4,626.42	5,529.36	902.94	19.5%	5,650.68	121.32	2.2%	5,772.06	121.38	2.1%	5,893.38	121.32	2.1%	9
10	2500	5,273.82	6,363.18	1,089.36	20.7%	6,484.56	121.38	1.9%	6,605.94	121.38	1.9%	6,727.20	121.26	1.8%	10
11	2750	5,921.10	7,196.94	1,275.84	21.5%	7,318.26	121.32	1.7%	7,439.64	121.38	1.7%	7,560.96	121.32	1.6%	11
12	3000	6,568.38	8,030.64	1,462.26	22.3%	8,152.02	121.38	1.5%	8,273.40	121.38	1.5%	8,394.66	121.26	1.5%	12
13	3250	7,215.60	8,864.40	1,648.80	22.9%	8,985.72	121.32	1.4%	9,107.10	121.38	1.4%	9,228.42	121.32	1.3%	13
14	3500	7,863.00	9,698.22	1,835.22	23.3%	9,819.60	121.38	1.3%	9,940.98	121.38	1.2%	10,062.24	121.26	1.2%	14
15	3750	8,510.28	10,531.98	2,021.70	23.8%	10,653.30	121.32	1.2%	10,774.68	121.38	1.1%	10,896.00	121.32	1.1%	15
16	4000	9,157.56	11,365.68	2,208.12	24.1%	11,487.06	121.38	1.1%	11,608.44	121.38	1.1%	11,729.70	121.26	1.0%	16
17	4250	9,804.78	12,199.44	2,394.66	24.4%	12,320.76	121.32	1.0%	12,442.14	121.38	1.0%	12,563.46	121.32	1.0%	17
18	4500	10,452.18	13,033.26	2,581.08	24.7%	13,154.64	121.38	0.9%	13,276.02	121.38	0.9%	13,397.28	121.26	0.9%	18
19	4750	11,099.46	13,867.02	2,767.56	24.9%	13,988.34	121.32	0.9%	14,109.72	121.38	0.9%	14,231.04	121.32	0.9%	19
20	5000	11,746.74	14,700.72	2,953.98	25.1%	14,822.10	121.38	0.8%	14,943.48	121.38	0.8%	15,064.74	121.26	0.8%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS All-Electric Service)

Schedule DR - Medical Baseline (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013	YEAR 1	CHANGE		YEAR 2	CHANGE		YEAR 3	CHANGE		YEAR 4	CHANGE		LINE NO.
		PRESENT BILL (\$)(B)	PROPOSED BILL (\$)(C)	(\$)(D)	(%)(E)	PROPOSED BILL (\$)(F)	(\$)(G)	(%)(H)	PROPOSED BILL (\$)(I)	(\$)(J)	(%)(K)	PROPOSED BILL (\$)(L)	(\$)(M)	(%)(N)	
1	250	31.98	34.38	2.40	7.5%	36.78	2.40	7.0%	39.19	2.41	6.6%	41.59	2.40	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	73.50	7.0%	78.38	78.31	6.5%	83.19	83.12	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	110.28	7.0%	117.57	117.50	6.5%	124.78	124.71	6.1%	3
4	1000	131.54	140.25	8.71	6.6%	148.96	148.89	6.2%	157.66	157.60	5.8%	166.37	166.31	5.5%	4
5	1250	181.85	202.21	20.36	11.2%	211.24	211.13	4.5%	220.27	220.23	4.3%	229.30	229.26	4.1%	5
6	1500	237.58	273.94	36.36	15.3%	282.97	282.82	3.3%	292.00	291.97	3.2%	301.03	301.00	3.1%	6
7	1750	293.30	345.67	52.37	17.9%	354.70	354.52	2.5%	363.73	363.70	2.5%	372.76	372.73	2.5%	7
8	2000	349.02	417.39	68.37	19.6%	426.42	426.22	2.2%	435.45	435.43	2.1%	444.48	444.46	2.1%	8
9	2250	404.74	489.12	84.38	20.8%	498.15	497.94	1.8%	507.18	507.16	1.8%	516.21	516.19	1.8%	9
10	2500	460.47	560.85	100.38	21.8%	569.88	569.66	1.6%	578.91	578.89	1.6%	587.94	587.92	1.6%	10
11	2750	516.19	632.58	116.39	22.5%	641.61	641.38	1.4%	650.64	650.63	1.4%	659.67	659.66	1.4%	11
12	3000	571.91	704.30	132.39	23.1%	713.33	713.10	1.3%	722.36	722.35	1.3%	731.39	731.38	1.3%	12
13	3250	627.63	776.03	148.40	23.6%	785.06	784.82	1.2%	794.09	794.08	1.2%	803.12	803.11	1.1%	13
14	3500	683.36	847.76	164.40	24.1%	856.79	856.55	1.1%	865.82	865.81	1.1%	874.85	874.84	1.0%	14
15	3750	739.08	919.49	180.41	24.4%	928.52	928.28	1.0%	937.55	937.54	1.0%	946.58	946.57	1.0%	15
16	4000	794.80	991.21	196.41	24.7%	1,000.24	999.99	0.9%	1,009.27	1,009.26	0.9%	1,018.30	1,018.29	0.9%	16
17	4250	850.52	1,062.94	212.42	25.0%	1,071.97	1,071.72	0.8%	1,081.00	1,080.99	0.8%	1,090.03	1,090.02	0.8%	17
18	4500	906.25	1,134.67	228.42	25.2%	1,143.70	1,143.45	0.8%	1,152.73	1,152.72	0.8%	1,161.76	1,161.75	0.8%	18
19	4750	961.97	1,206.40	244.43	25.4%	1,215.43	1,215.18	0.7%	1,224.46	1,224.45	0.7%	1,233.49	1,233.48	0.7%	19
20	5000	1,017.69	1,278.12	260.43	25.6%	1,287.15	1,286.89	0.7%	1,296.18	1,296.17	0.7%	1,305.21	1,305.20	0.7%	20



ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS All-Electric Service)

Schedule DR - Medical Baseline (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT	YEAR 1 PROPOSED	CHANGE	CHANGE	YEAR 2 PROPOSED	CHANGE	CHANGE	YEAR 3 PROPOSED	CHANGE	CHANGE	YEAR 4 PROPOSED	CHANGE	CHANGE	LINE NO.
		BILL (\$) (B)	BILL (\$) (C)	(\$) (D)	(%) (E)	BILL (\$) (F)	(\$) (G)	(%) (H)	BILL (\$) (I)	(\$) (J)	(%) (K)	BILL (\$) (L)	(\$) (M)	(%) (N)	
1	250	31.98	34.38	2.40	7.5%	36.78	36.70	7.0%	39.19	39.12	6.6%	41.59	41.52	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	73.50	7.0%	78.38	78.31	6.5%	83.19	83.12	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	110.28	7.0%	117.57	117.50	6.5%	124.78	124.71	6.1%	3
4	1000	127.91	137.53	9.62	7.5%	147.14	147.06	7.0%	156.76	156.69	6.5%	166.37	166.30	6.1%	4
5	1250	164.16	175.11	10.95	6.7%	186.06	185.99	6.3%	197.01	196.95	5.9%	207.96	207.90	5.6%	5
6	1500	209.92	229.96	20.04	9.5%	241.38	241.28	5.0%	252.80	252.75	4.7%	264.23	264.18	4.5%	6
7	1750	262.07	297.19	35.12	13.4%	308.61	308.48	3.8%	320.03	319.99	3.7%	331.46	331.42	3.6%	7
8	2000	314.23	364.42	50.19	16.0%	375.84	375.68	3.1%	387.26	387.23	3.0%	398.69	398.66	3.0%	8
9	2250	366.39	431.65	65.26	17.8%	443.07	442.89	2.6%	454.49	454.46	2.6%	465.92	465.89	2.5%	9
10	2500	418.56	498.89	80.33	19.2%	510.31	510.12	2.3%	521.73	521.71	2.2%	533.16	533.14	2.2%	10
11	2750	470.71	566.12	95.41	20.3%	577.54	577.34	2.0%	588.96	588.94	2.0%	600.39	600.37	1.9%	11
12	3000	522.87	633.35	110.48	21.1%	644.77	644.56	1.8%	656.19	656.17	1.8%	667.62	667.60	1.7%	12
13	3250	575.03	700.58	125.55	21.8%	712.00	711.78	1.6%	723.42	723.40	1.6%	734.85	734.83	1.6%	13
14	3500	627.20	767.82	140.62	22.4%	779.24	779.02	1.5%	790.66	790.65	1.5%	802.09	802.08	1.4%	14
15	3750	679.35	835.05	155.70	22.9%	846.47	846.24	1.4%	857.89	857.88	1.3%	869.32	869.31	1.3%	15
16	4000	731.51	902.28	170.77	23.3%	913.70	913.47	1.3%	925.12	925.11	1.2%	936.55	936.54	1.2%	16
17	4250	783.67	969.51	185.84	23.7%	980.93	980.69	1.2%	992.35	992.34	1.2%	1,003.78	1,003.77	1.2%	17
18	4500	835.84	1,036.75	200.91	24.0%	1,048.17	1,047.93	1.1%	1,059.59	1,059.58	1.1%	1,071.02	1,071.01	1.1%	18
19	4750	887.99	1,103.98	215.99	24.3%	1,115.40	1,115.16	1.0%	1,126.82	1,126.81	1.0%	1,138.25	1,138.24	1.0%	19
20	5000	940.15	1,171.21	231.06	24.6%	1,182.63	1,182.38	1.0%	1,194.05	1,194.04	1.0%	1,205.48	1,205.47	1.0%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2  
 TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (INLAND CUSTOMERS All-Electric Service)  
 Schedule DR - Medical Baseline (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT	YEAR 1 PROPOSED	CHANGE	CHANGE	YEAR 2 PROPOSED	CHANGE	CHANGE	YEAR 3 PROPOSED	CHANGE	CHANGE	YEAR 4 PROPOSED	CHANGE	CHANGE	LINE NO.
		BILL (\$)(B)	BILL (\$)(C)	(\$)(D)	(%)(E)	BILL (\$)(F)	(\$)(G)	(%)(H)	BILL (\$)(I)	(\$)(J)	(%)(K)	BILL (\$)(L)	(\$)(M)	(%)(N)	
1	250	383.76	412.56	28.80	7.5%	441.36	441.28	7.0%	470.28	470.21	6.6%	499.08	499.01	6.1%	1
2	500	767.52	825.24	57.72	7.5%	882.96	882.88	7.0%	940.56	940.49	6.5%	998.28	998.21	6.1%	2
3	750	1,151.28	1,237.80	86.52	7.5%	1,324.32	1,324.24	7.0%	1,410.84	1,410.77	6.5%	1,497.36	1,497.29	6.1%	3
4	1000	1,556.70	1,666.68	109.98	7.1%	1,776.60	1,776.53	6.6%	1,886.52	1,886.45	6.2%	1,996.44	1,996.38	5.8%	4
5	1250	2,076.06	2,263.92	187.86	9.0%	2,383.80	2,383.71	5.3%	2,503.68	2,503.63	5.0%	2,623.56	2,623.51	4.8%	5
6	1500	2,686.00	3,023.40	338.40	12.6%	3,146.10	3,145.97	4.1%	3,268.80	3,268.76	3.9%	3,391.56	3,391.52	3.8%	6
7	1750	3,332.22	3,857.16	524.94	15.8%	3,979.86	3,979.70	3.2%	4,102.56	4,102.53	3.1%	4,225.32	4,225.29	3.0%	7
8	2000	3,979.50	4,690.86	711.36	17.9%	4,813.56	4,813.38	2.6%	4,936.26	4,936.23	2.5%	5,059.02	5,058.99	2.5%	8
9	2250	4,626.78	5,524.62	897.84	19.4%	5,647.32	5,647.13	2.2%	5,770.02	5,770.00	2.2%	5,892.78	5,892.76	2.1%	9
10	2500	5,274.18	6,358.44	1,084.26	20.6%	6,481.14	6,480.93	1.9%	6,603.84	6,603.82	1.9%	6,726.60	6,726.58	1.9%	10
11	2750	5,921.40	7,192.20	1,270.80	21.5%	7,314.90	7,314.69	1.7%	7,437.60	7,437.58	1.7%	7,560.36	7,560.34	1.7%	11
12	3000	6,568.68	8,025.90	1,457.22	22.2%	8,148.60	8,148.38	1.5%	8,271.30	8,271.28	1.5%	8,394.06	8,394.04	1.5%	12
13	3250	7,215.96	8,859.66	1,643.70	22.8%	8,982.36	8,982.13	1.4%	9,105.06	9,105.05	1.4%	9,227.82	9,227.81	1.3%	13
14	3500	7,863.36	9,693.48	1,830.12	23.3%	9,816.18	9,815.95	1.3%	9,938.88	9,938.87	1.2%	10,061.64	10,061.63	1.2%	14
15	3750	8,510.58	10,527.24	2,016.66	23.7%	10,649.94	10,649.70	1.2%	10,772.64	10,772.63	1.2%	10,895.40	10,895.39	1.1%	15
16	4000	9,157.86	11,360.94	2,203.08	24.1%	11,483.64	11,483.40	1.1%	11,606.34	11,606.33	1.1%	11,729.10	11,729.09	1.1%	16
17	4250	9,805.14	12,194.70	2,389.56	24.4%	12,317.40	12,317.16	1.0%	12,440.10	12,440.09	1.0%	12,562.86	12,562.85	1.0%	17
18	4500	10,452.54	13,028.52	2,575.98	24.6%	13,151.22	13,150.97	0.9%	13,273.92	13,273.91	0.9%	13,396.68	13,396.67	0.9%	18
19	4750	11,099.76	13,862.28	2,762.52	24.9%	13,984.98	13,984.73	0.9%	14,107.68	14,107.67	0.9%	14,230.44	14,230.43	0.9%	19
20	5000	11,747.04	14,695.98	2,948.94	25.1%	14,818.68	14,818.43	0.8%	14,941.38	14,941.37	0.8%	15,064.14	15,064.13	0.8%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS All-Electric Service)

Schedule DR - Medical Baseline (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT	YEAR 1 PROPOSED	CHANGE (\$)	CHANGE (%) (E)	YEAR 2 PROPOSED	CHANGE (\$)	CHANGE (%) (H)	YEAR 3 PROPOSED	CHANGE (\$)	CHANGE (%) (K)	YEAR 4 PROPOSED	CHANGE (\$)	CHANGE (%) (N)	LINE NO.
		BILL (\$)	BILL (\$)			BILL (\$)			BILL (\$)			BILL (\$)			
1	250	31.98	34.38	2.40	7.5%	36.78	36.70	7.0%	39.19	39.12	6.6%	41.59	41.52	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	73.50	7.0%	78.38	78.31	6.5%	83.19	83.12	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	110.28	7.0%	117.57	117.50	6.5%	124.78	124.71	6.1%	3
4	1000	132.29	140.81	8.52	6.4%	149.33	149.27	6.1%	157.85	157.79	5.7%	166.37	166.31	5.4%	4
5	1250	186.08	209.06	22.98	12.3%	217.69	217.57	4.1%	226.33	226.29	4.0%	234.96	234.92	3.8%	5
6	1500	241.81	280.79	38.98	16.1%	289.43	289.27	3.1%	298.06	298.03	3.0%	306.70	306.67	2.9%	6
7	1750	297.53	352.52	54.99	18.5%	361.15	360.97	2.4%	369.79	369.77	2.4%	378.42	378.40	2.3%	7
8	2000	353.25	424.24	70.99	20.1%	432.88	432.68	2.0%	441.51	441.49	2.0%	450.15	450.13	2.0%	8
9	2250	408.97	495.97	87.00	21.3%	504.60	504.39	1.7%	513.24	513.22	1.7%	521.87	521.85	1.7%	9
10	2500	464.70	567.70	103.00	22.2%	576.34	576.12	1.5%	584.97	584.95	1.5%	593.61	593.60	1.5%	10
11	2750	520.42	639.43	119.01	22.9%	648.06	647.83	1.3%	656.70	656.69	1.3%	665.33	665.32	1.3%	11
12	3000	576.14	711.15	135.01	23.4%	719.79	719.56	1.2%	728.42	728.41	1.2%	737.06	737.05	1.2%	12
13	3250	631.86	782.88	151.02	23.9%	791.51	791.27	1.1%	800.15	800.14	1.1%	808.78	808.77	1.1%	13
14	3500	687.59	854.61	167.02	24.3%	863.25	863.01	1.0%	871.88	871.87	1.0%	880.52	880.51	1.0%	14
15	3750	743.31	926.34	183.03	24.6%	934.97	934.72	0.9%	943.61	943.60	0.9%	952.24	952.23	0.9%	15
16	4000	799.03	998.06	199.03	24.9%	1,006.70	1,006.45	0.9%	1,015.33	1,015.32	0.9%	1,023.97	1,023.96	0.9%	16
17	4250	854.75	1,069.79	215.04	25.2%	1,078.42	1,078.17	0.8%	1,087.06	1,087.05	0.8%	1,095.69	1,095.68	0.8%	17
18	4500	910.48	1,141.52	231.04	25.4%	1,150.16	1,149.91	0.8%	1,158.79	1,158.78	0.8%	1,167.43	1,167.42	0.7%	18
19	4750	966.20	1,213.25	247.05	25.6%	1,221.88	1,221.62	0.7%	1,230.52	1,230.51	0.7%	1,239.15	1,239.14	0.7%	19
20	5000	1,021.92	1,284.97	263.05	25.7%	1,293.61	1,293.35	0.7%	1,302.24	1,302.23	0.7%	1,310.88	1,310.87	0.7%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS All-Electric Service)

Schedule DR - Medical Baseline (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT	YEAR 1 PROPOSED	CHANGE	CHANGE	YEAR 2 PROPOSED	CHANGE	CHANGE	YEAR 3 PROPOSED	CHANGE	CHANGE	YEAR 4 PROPOSED	CHANGE	CHANGE	LINE NO.
		BILL (\$)(B)	BILL (\$)(C)	(\$)(D)	(%)(E)	BILL (\$)(F)	(\$)(G)	(%)(H)	BILL (\$)(I)	(\$)(J)	(%)(K)	BILL (\$)(L)	(\$)(M)	(%)(N)	
1	250	31.98	34.38	2.40	7.5%	36.78	36.70	7.0%	39.19	39.12	6.6%	41.59	41.52	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	73.50	7.0%	78.38	78.31	6.5%	83.19	83.12	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	110.28	7.0%	117.57	117.50	6.5%	124.78	124.71	6.1%	3
4	1000	128.06	137.63	9.57	7.5%	147.21	147.14	7.0%	156.79	156.72	6.5%	166.37	166.30	6.1%	4
5	1250	165.22	175.91	10.69	6.5%	186.59	186.53	6.1%	197.28	197.22	5.7%	207.96	207.90	5.4%	5
6	1500	214.93	238.40	23.47	10.9%	249.26	249.15	4.6%	260.13	260.08	4.4%	271.00	270.96	4.2%	6
7	1750	267.09	305.63	38.54	14.4%	316.49	316.35	3.6%	327.36	327.32	3.4%	338.23	338.20	3.3%	7
8	2000	319.25	372.86	53.61	16.8%	383.72	383.55	2.9%	394.59	394.56	2.8%	405.46	405.43	2.8%	8
9	2250	371.40	440.09	68.69	18.5%	450.95	450.77	2.5%	461.82	461.80	2.4%	472.69	472.67	2.4%	9
10	2500	423.57	507.33	83.76	19.8%	518.19	517.99	2.1%	529.06	529.04	2.1%	539.93	539.91	2.1%	10
11	2750	475.73	574.56	98.83	20.8%	585.42	585.21	1.9%	596.29	596.27	1.9%	607.16	607.14	1.8%	11
12	3000	527.89	641.79	113.90	21.6%	652.65	652.43	1.7%	663.52	663.50	1.7%	674.39	674.37	1.6%	12
13	3250	580.04	709.02	128.98	22.2%	719.88	719.66	1.5%	730.75	730.73	1.5%	741.62	741.60	1.5%	13
14	3500	632.21	776.26	144.05	22.8%	787.12	786.89	1.4%	797.99	797.98	1.4%	808.86	808.85	1.4%	14
15	3750	684.37	843.49	159.12	23.3%	854.35	854.12	1.3%	865.22	865.21	1.3%	876.09	876.08	1.3%	15
16	4000	736.53	910.72	174.19	23.7%	921.58	921.34	1.2%	932.45	932.44	1.2%	943.32	943.31	1.2%	16
17	4250	788.68	977.95	189.27	24.0%	988.81	988.57	1.1%	999.68	999.67	1.1%	1,010.55	1,010.54	1.1%	17
18	4500	840.85	1,045.19	204.34	24.3%	1,056.05	1,055.81	1.0%	1,066.92	1,066.91	1.0%	1,077.79	1,077.78	1.0%	18
19	4750	893.01	1,112.42	219.41	24.6%	1,123.28	1,123.03	1.0%	1,134.15	1,134.14	1.0%	1,145.02	1,145.01	1.0%	19
20	5000	945.17	1,179.65	234.48	24.8%	1,190.51	1,190.26	0.9%	1,201.38	1,201.37	0.9%	1,212.25	1,212.24	0.9%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2  
 TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (COASTAL CUSTOMERS All-Electric Service)  
 Schedule DR - Medical Baseline (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT	YEAR 1 PROPOSED		YEAR 2 PROPOSED		YEAR 3 PROPOSED		YEAR 4 PROPOSED		CHANGE (%) (N)	LINE NO.			
		BILL (\$) (B)	BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	BILL (\$) (I)	CHANGE (\$) (J)			CHANGE (%) (K)	BILL (\$) (L)	CHANGE (\$) (M)
1	250	383.76	412.56	28.80	7.5%	441.36	441.28	7.0%	470.28	470.21	6.6%	499.08	499.01	6.1%	1
2	500	767.52	825.24	57.72	7.5%	882.96	882.88	7.0%	940.56	940.49	6.5%	998.28	998.21	6.1%	2
3	750	1,151.28	1,237.80	86.52	7.5%	1,324.32	1,324.24	7.0%	1,410.84	1,410.77	6.5%	1,497.36	1,497.29	6.1%	3
4	1000	1,562.10	1,670.64	108.54	6.9%	1,779.24	1,779.17	6.5%	1,887.84	1,887.77	6.1%	1,996.44	1,996.38	5.8%	4
5	1250	2,107.80	2,309.82	202.02	9.6%	2,425.66	2,425.58	5.0%	2,541.66	2,541.61	4.8%	2,657.52	2,657.47	4.6%	5
6	1500	2,740.44	3,115.14	374.70	13.7%	3,232.14	3,232.00	3.8%	3,349.14	3,349.10	3.6%	3,466.20	3,466.16	3.5%	6
7	1750	3,387.72	3,948.90	561.18	16.6%	4,065.84	4,065.67	3.0%	4,182.90	4,182.87	2.9%	4,299.90	4,299.87	2.8%	7
8	2000	4,035.00	4,782.60	747.60	18.5%	4,899.60	4,899.41	2.4%	5,016.60	5,016.58	2.4%	5,133.66	5,133.64	2.3%	8
9	2250	4,682.22	5,616.36	934.14	20.0%	5,733.30	5,733.10	2.1%	5,850.36	5,850.34	2.0%	5,967.36	5,967.34	2.0%	9
10	2500	5,329.62	6,450.18	1,120.56	21.0%	6,567.18	6,566.97	1.8%	6,684.18	6,684.16	1.8%	6,801.24	6,801.22	1.8%	10
11	2750	5,976.90	7,283.94	1,307.04	21.9%	7,400.88	7,400.66	1.6%	7,517.94	7,517.92	1.6%	7,634.94	7,634.92	1.6%	11
12	3000	6,624.18	8,117.64	1,493.46	22.5%	8,234.64	8,234.41	1.4%	8,351.64	8,351.63	1.4%	8,468.70	8,468.69	1.4%	12
13	3250	7,271.40	8,951.40	1,680.00	23.1%	9,068.34	9,068.11	1.3%	9,185.40	9,185.39	1.3%	9,302.40	9,302.39	1.3%	13
14	3500	7,918.80	9,785.22	1,866.42	23.6%	9,902.22	9,901.98	1.2%	10,019.22	10,019.21	1.2%	10,136.28	10,136.27	1.2%	14
15	3750	8,566.08	10,618.98	2,052.90	24.0%	10,735.92	10,735.68	1.1%	10,852.98	10,852.97	1.1%	10,969.98	10,969.97	1.1%	15
16	4000	9,213.36	11,452.68	2,239.32	24.3%	11,569.68	11,569.44	1.0%	11,686.68	11,686.67	1.0%	11,803.74	11,803.73	1.0%	16
17	4250	9,860.58	12,286.44	2,425.86	24.6%	12,403.38	12,403.13	1.0%	12,520.44	12,520.43	0.9%	12,637.44	12,637.43	0.9%	17
18	4500	10,507.98	13,120.26	2,612.28	24.9%	13,237.26	13,237.01	0.9%	13,354.26	13,354.25	0.9%	13,471.32	13,471.31	0.9%	18
19	4750	11,155.26	13,954.02	2,798.76	25.1%	14,070.96	14,070.71	0.8%	14,188.02	14,188.01	0.8%	14,305.02	14,305.01	0.8%	19
20	5000	11,802.54	14,787.72	2,985.18	25.3%	14,904.72	14,904.47	0.8%	15,021.72	15,021.71	0.8%	15,138.78	15,138.77	0.8%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DR - Medical Baseline (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	31.98	34.38	2.40	7.5%	36.78	2.40	7.0%	39.19	2.41	6.6%	41.59	2.40	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	4.81	7.0%	78.38	4.80	6.5%	83.19	4.81	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	7.21	7.0%	117.57	7.21	6.5%	124.78	7.21	6.1%	3
4	1000	127.91	137.53	9.62	7.5%	147.14	9.61	7.0%	156.76	9.62	6.5%	166.37	9.61	6.1%	4
5	1250	163.42	174.55	11.13	6.8%	185.69	11.14	6.4%	196.82	11.13	6.0%	207.96	11.14	5.7%	5
6	1500	207.72	225.68	17.96	8.6%	237.50	11.82	5.2%	249.31	11.81	5.0%	261.13	11.82	4.7%	6
7	1750	263.44	297.41	33.97	12.9%	309.22	11.81	4.0%	321.04	11.82	3.8%	332.86	11.82	3.7%	7
8	2000	319.16	369.13	49.97	15.7%	380.95	11.82	3.2%	392.76	11.81	3.1%	404.58	11.82	3.0%	8
9	2250	374.88	440.86	65.98	17.6%	452.67	11.81	2.7%	464.49	11.82	2.6%	476.31	11.82	2.5%	9
10	2500	430.61	512.59	81.98	19.0%	524.41	11.82	2.3%	536.22	11.81	2.3%	548.04	11.82	2.2%	10
11	2750	486.33	584.32	97.99	20.1%	596.13	11.81	2.0%	607.95	11.82	2.0%	619.77	11.82	1.9%	11
12	3000	542.05	656.04	113.99	21.0%	667.86	11.82	1.8%	679.67	11.81	1.8%	691.49	11.82	1.7%	12
13	3250	597.77	727.77	130.00	21.7%	739.58	11.81	1.6%	751.40	11.82	1.6%	763.22	11.82	1.6%	13
14	3500	653.50	799.50	146.00	22.3%	811.32	11.82	1.5%	823.13	11.81	1.5%	834.95	11.82	1.4%	14
15	3750	709.22	871.23	162.01	22.8%	883.04	11.81	1.4%	894.86	11.82	1.3%	906.68	11.82	1.3%	15
16	4000	764.94	942.95	178.01	23.3%	954.77	11.82	1.3%	966.58	11.81	1.2%	978.40	11.82	1.2%	16
17	4250	820.66	1,014.68	194.02	23.6%	1,026.49	11.81	1.2%	1,038.31	11.82	1.2%	1,050.13	11.82	1.1%	17
18	4500	876.39	1,086.41	210.02	24.0%	1,098.23	11.82	1.1%	1,110.04	11.81	1.1%	1,121.86	11.82	1.1%	18
19	4750	932.11	1,158.14	226.03	24.2%	1,169.95	11.81	1.0%	1,181.77	11.82	1.0%	1,193.59	11.82	1.0%	19
20	5000	987.83	1,229.86	242.03	24.5%	1,241.68	11.82	1.0%	1,253.49	11.81	1.0%	1,265.31	11.82	0.9%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DR - Medical Baseline (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	31.98	34.38	2.40	7.5%	36.78	2.40	7.0%	39.19	2.41	6.6%	41.59	2.40	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	4.81	7.0%	78.38	4.80	6.5%	83.19	4.81	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	7.21	7.0%	117.57	7.21	6.5%	124.78	7.21	6.1%	3
4	1000	127.91	137.53	9.62	7.5%	147.14	9.61	7.0%	156.76	9.62	6.5%	166.37	9.61	6.1%	4
5	1250	161.86	173.38	11.52	7.1%	184.91	11.53	6.7%	196.43	11.52	6.2%	207.96	11.53	5.9%	5
6	1500	199.04	211.67	12.63	6.3%	224.30	12.63	6.0%	236.93	12.63	5.6%	249.56	12.63	5.3%	6
7	1750	251.07	278.67	27.60	11.0%	291.31	12.64	4.5%	303.94	12.63	4.3%	316.58	12.64	4.2%	7
8	2000	303.23	345.90	42.67	14.1%	358.54	12.64	3.7%	371.17	12.63	3.5%	383.81	12.64	3.4%	8
9	2250	355.39	413.13	57.74	16.2%	425.77	12.64	3.1%	438.40	12.63	3.0%	451.04	12.64	2.9%	9
10	2500	407.56	480.37	72.81	17.9%	493.01	12.64	2.6%	505.64	12.63	2.6%	518.28	12.64	2.5%	10
11	2750	459.71	547.60	87.89	19.1%	560.24	12.64	2.3%	572.87	12.63	2.3%	585.51	12.64	2.2%	11
12	3000	511.87	614.83	102.96	20.1%	627.47	12.64	2.1%	640.10	12.63	2.0%	652.74	12.64	2.0%	12
13	3250	564.03	682.06	118.03	20.9%	694.70	12.64	1.9%	707.33	12.63	1.8%	719.97	12.64	1.8%	13
14	3500	616.20	749.30	133.10	21.6%	761.94	12.64	1.7%	774.57	12.63	1.7%	787.21	12.64	1.6%	14
15	3750	668.35	816.53	148.18	22.2%	829.17	12.64	1.5%	841.80	12.63	1.5%	854.44	12.64	1.5%	15
16	4000	720.51	883.76	163.25	22.7%	896.40	12.64	1.4%	909.03	12.63	1.4%	921.67	12.64	1.4%	16
17	4250	772.67	950.99	178.32	23.1%	963.63	12.64	1.3%	976.26	12.63	1.3%	988.90	12.64	1.3%	17
18	4500	824.84	1,018.23	193.39	23.4%	1,030.87	12.64	1.2%	1,043.50	12.63	1.2%	1,056.14	12.64	1.2%	18
19	4750	876.99	1,085.46	208.47	23.8%	1,098.10	12.64	1.2%	1,110.73	12.63	1.2%	1,123.37	12.64	1.1%	19
20	5000	929.15	1,152.69	223.54	24.1%	1,165.33	12.64	1.1%	1,177.96	12.63	1.1%	1,190.60	12.64	1.1%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (DESERT CUSTOMERS All-Electric Service)  
 Schedule DR - Medical Baseline (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	383.76	412.56	28.80	7.5%	441.36	28.80	7.0%	470.28	28.92	6.6%	499.08	28.80	6.1%	1
2	500	767.52	825.24	57.72	7.5%	882.96	57.72	7.0%	940.56	57.60	6.5%	998.28	57.72	6.1%	2
3	750	1,151.28	1,237.80	86.52	7.5%	1,324.32	86.52	7.0%	1,410.84	86.52	6.5%	1,497.36	86.52	6.1%	3
4	1000	1,534.92	1,650.36	115.44	7.5%	1,765.68	115.32	7.0%	1,881.12	115.44	6.5%	1,996.44	115.32	6.1%	4
5	1250	1,951.68	2,087.58	135.90	7.0%	2,223.60	136.02	6.5%	2,359.50	135.90	6.1%	2,495.52	136.02	5.8%	5
6	1500	2,440.56	2,624.10	183.54	7.5%	2,770.80	146.70	5.6%	2,917.44	146.64	5.3%	3,064.14	146.70	5.0%	6
7	1750	3,087.06	3,456.48	369.42	12.0%	3,603.18	146.70	4.2%	3,749.88	146.70	4.1%	3,896.64	146.76	3.9%	7
8	2000	3,734.34	4,290.18	555.84	14.9%	4,436.94	146.76	3.4%	4,583.58	146.64	3.3%	4,730.34	146.76	3.2%	8
9	2250	4,381.62	5,123.94	742.32	16.9%	5,270.64	146.70	2.9%	5,417.34	146.70	2.8%	5,564.10	146.76	2.7%	9
10	2500	5,029.02	5,957.76	928.74	18.5%	6,104.52	146.76	2.5%	6,251.16	146.64	2.4%	6,397.92	146.76	2.3%	10
11	2750	5,676.24	6,791.52	1,115.28	19.6%	6,938.22	146.70	2.2%	7,084.92	146.70	2.1%	7,231.68	146.76	2.1%	11
12	3000	6,323.52	7,625.22	1,301.70	20.6%	7,771.98	146.76	1.9%	7,918.62	146.64	1.9%	8,065.38	146.76	1.9%	12
13	3250	6,970.80	8,458.98	1,488.18	21.3%	8,605.68	146.70	1.7%	8,752.38	146.70	1.7%	8,899.14	146.76	1.7%	13
14	3500	7,618.20	9,292.80	1,674.60	22.0%	9,439.56	146.76	1.6%	9,586.20	146.64	1.6%	9,732.96	146.76	1.5%	14
15	3750	8,265.42	10,126.56	1,861.14	22.5%	10,273.26	146.70	1.4%	10,419.96	146.70	1.4%	10,566.72	146.76	1.4%	15
16	4000	8,912.70	10,960.26	2,047.56	23.0%	11,107.02	146.76	1.3%	11,253.66	146.64	1.3%	11,400.42	146.76	1.3%	16
17	4250	9,559.98	11,794.02	2,234.04	23.4%	11,940.72	146.70	1.2%	12,087.42	146.70	1.2%	12,234.18	146.76	1.2%	17
18	4500	10,207.38	12,627.84	2,420.46	23.7%	12,774.60	146.76	1.2%	12,921.24	146.64	1.1%	13,068.00	146.76	1.1%	18
19	4750	10,854.60	13,461.60	2,607.00	24.0%	13,608.30	146.70	1.1%	13,755.00	146.70	1.1%	13,901.76	146.76	1.1%	19
20	5000	11,501.88	14,295.30	2,793.42	24.3%	14,442.06	146.76	1.0%	14,588.70	146.64	1.0%	14,735.46	146.76	1.0%	20



ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DR - Medical Baseline (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	31.98	34.38	2.40	7.5%	36.78	2.40	7.0%	39.19	2.41	6.6%	41.59	2.40	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	4.81	7.0%	78.38	4.80	6.5%	83.19	4.81	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	7.21	7.0%	117.57	7.21	6.5%	124.78	7.21	6.1%	3
4	1000	127.91	137.53	9.62	7.5%	147.14	9.61	7.0%	156.76	9.62	6.5%	166.37	9.61	6.1%	4
5	1250	164.79	175.58	10.79	6.5%	186.37	10.79	6.1%	197.17	10.80	5.8%	207.96	10.79	5.5%	5
6	1500	215.47	238.22	22.75	10.6%	249.31	11.09	4.7%	260.40	11.09	4.4%	271.50	11.10	4.3%	6
7	1750	271.19	309.94	38.75	14.3%	321.04	11.10	3.6%	332.13	11.09	3.5%	343.22	11.09	3.3%	7
8	2000	326.91	381.67	54.76	16.8%	392.76	11.09	2.9%	403.85	11.09	2.8%	414.95	11.10	2.7%	8
9	2250	382.63	453.39	70.76	18.5%	464.49	11.10	2.4%	475.58	11.09	2.4%	486.67	11.09	2.3%	9
10	2500	438.36	525.13	86.77	19.8%	536.22	11.09	2.1%	547.31	11.09	2.1%	558.41	11.10	2.0%	10
11	2750	494.08	596.85	102.77	20.8%	607.95	11.10	1.9%	619.04	11.09	1.8%	630.13	11.09	1.8%	11
12	3000	549.80	668.58	118.78	21.6%	679.67	11.09	1.7%	690.76	11.09	1.6%	701.86	11.10	1.6%	12
13	3250	605.52	740.30	134.78	22.3%	751.40	11.10	1.5%	762.49	11.09	1.5%	773.58	11.09	1.5%	13
14	3500	661.25	812.04	150.79	22.8%	823.13	11.09	1.4%	834.22	11.09	1.3%	845.32	11.10	1.3%	14
15	3750	716.97	883.76	166.79	23.3%	894.86	11.10	1.3%	905.95	11.09	1.2%	917.04	11.09	1.2%	15
16	4000	772.69	955.49	182.80	23.7%	966.58	11.09	1.2%	977.67	11.09	1.1%	988.77	11.10	1.1%	16
17	4250	828.41	1,027.21	198.80	24.0%	1,038.31	11.10	1.1%	1,049.40	11.09	1.1%	1,060.49	11.09	1.1%	17
18	4500	884.14	1,098.95	214.81	24.3%	1,110.04	11.09	1.0%	1,121.13	11.09	1.0%	1,132.23	11.10	1.0%	18
19	4750	939.86	1,170.67	230.81	24.6%	1,181.77	11.10	0.9%	1,192.86	11.09	0.9%	1,203.95	11.09	0.9%	19
20	5000	995.58	1,242.40	246.82	24.8%	1,253.49	11.09	0.9%	1,264.58	11.09	0.9%	1,275.68	11.10	0.9%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DR - Medical Baseline (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	31.98	34.38	2.40	7.5%	36.78	2.40	7.0%	39.19	2.41	6.6%	41.59	2.40	6.1%	1
2	500	63.96	68.77	4.81	7.5%	73.58	4.81	7.0%	78.38	4.80	6.5%	83.19	4.81	6.1%	2
3	750	95.94	103.15	7.21	7.5%	110.36	7.21	7.0%	117.57	7.21	6.5%	124.78	7.21	6.1%	3
4	1000	127.91	137.53	9.62	7.5%	147.14	9.61	7.0%	156.76	9.62	6.5%	166.37	9.61	6.1%	4
5	1250	159.89	171.90	12.01	7.5%	183.92	12.02	7.0%	195.94	12.02	6.5%	207.96	12.02	6.1%	5
6	1500	194.99	208.63	13.64	7.0%	222.27	13.64	6.5%	235.92	13.65	6.1%	249.56	13.64	5.8%	6
7	1750	232.15	246.90	14.75	6.4%	261.65	14.75	6.0%	276.40	14.75	5.6%	291.15	14.75	5.3%	7
8	2000	284.01	313.55	29.54	10.4%	328.32	14.77	4.7%	343.10	14.78	4.5%	357.87	14.77	4.3%	8
9	2250	336.17	380.78	44.61	13.3%	395.55	14.77	3.9%	410.33	14.78	3.7%	425.10	14.77	3.6%	9
10	2500	388.34	448.02	59.68	15.4%	462.79	14.77	3.3%	477.57	14.78	3.2%	492.34	14.77	3.1%	10
11	2750	440.49	515.25	74.76	17.0%	530.02	14.77	2.9%	544.80	14.78	2.8%	559.57	14.77	2.7%	11
12	3000	492.65	582.48	89.83	18.2%	597.25	14.77	2.5%	612.03	14.78	2.5%	626.80	14.77	2.4%	12
13	3250	544.81	649.71	104.90	19.3%	664.48	14.77	2.3%	679.26	14.78	2.2%	694.03	14.77	2.2%	13
14	3500	596.98	716.95	119.97	20.1%	731.72	14.77	2.1%	746.50	14.78	2.0%	761.27	14.77	2.0%	14
15	3750	649.13	784.18	135.05	20.8%	798.95	14.77	1.9%	813.73	14.78	1.8%	828.50	14.77	1.8%	15
16	4000	701.29	851.41	150.12	21.4%	866.18	14.77	1.7%	880.96	14.78	1.7%	895.73	14.77	1.7%	16
17	4250	753.45	918.64	165.19	21.9%	933.41	14.77	1.6%	948.19	14.78	1.6%	962.96	14.77	1.6%	17
18	4500	805.62	985.88	180.26	22.4%	1,000.65	14.77	1.5%	1,015.43	14.78	1.5%	1,030.20	14.77	1.5%	18
19	4750	857.77	1,053.11	195.34	22.8%	1,067.88	14.77	1.4%	1,082.66	14.78	1.4%	1,097.43	14.77	1.4%	19
20	5000	909.93	1,120.34	210.41	23.1%	1,135.11	14.77	1.3%	1,149.89	14.78	1.3%	1,164.66	14.77	1.3%	20

ATTACHMENT I

RESIDENTIAL -- ILLUSTRATIVE MEDICAL BASELINE BILL IMPACTS  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED  
 (MOUNTAIN CUSTOMERS All-Electric Service)  
 Schedule DR - Medical Baseline (Annual Bill)

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	YEAR 1 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	YEAR 2 PROPOSED BILL (\$) (F)	CHANGE (\$) (G)	CHANGE (%) (H)	YEAR 3 PROPOSED BILL (\$) (I)	CHANGE (\$) (J)	CHANGE (%) (K)	YEAR 4 PROPOSED BILL (\$) (L)	CHANGE (\$) (M)	CHANGE (%) (N)	LINE NO.
1	250	383.76	412.56	28.80	7.5%	441.36	28.80	7.0%	470.28	28.92	6.6%	499.08	28.80	6.1%	1
2	500	767.52	825.24	57.72	7.5%	882.96	57.72	7.0%	940.56	57.60	6.5%	998.28	57.72	6.1%	2
3	750	1,151.28	1,237.80	86.52	7.5%	1,324.32	86.52	7.0%	1,410.84	86.52	6.5%	1,497.36	86.52	6.1%	3
4	1000	1,534.92	1,650.36	115.44	7.5%	1,765.68	115.32	7.0%	1,881.12	115.44	6.5%	1,996.44	115.32	6.1%	4
5	1250	1,948.08	2,084.88	136.80	7.0%	2,221.74	136.86	6.6%	2,358.66	136.92	6.2%	2,495.52	136.86	5.8%	5
6	1500	2,462.76	2,681.10	218.34	8.9%	2,829.48	148.38	5.5%	2,977.92	148.44	5.2%	3,126.36	148.44	5.0%	6
7	1750	3,020.04	3,341.04	321.00	10.6%	3,496.14	155.10	4.6%	3,651.18	155.04	4.4%	3,806.22	155.04	4.2%	7
8	2000	3,665.52	4,171.32	505.80	13.8%	4,326.48	155.16	3.7%	4,481.70	155.22	3.6%	4,636.92	155.22	3.5%	8
9	2250	4,312.80	5,005.02	692.22	16.1%	5,160.24	155.22	3.1%	5,315.46	155.22	3.0%	5,470.62	155.16	2.9%	9
10	2500	4,960.20	5,838.90	878.70	17.7%	5,994.06	155.16	2.7%	6,149.28	155.22	2.6%	6,304.50	155.22	2.5%	10
11	2750	5,607.42	6,672.60	1,065.18	19.0%	6,827.82	155.22	2.3%	6,983.04	155.22	2.3%	7,138.20	155.16	2.2%	11
12	3000	6,254.70	7,506.36	1,251.66	20.0%	7,661.52	155.16	2.1%	7,816.74	155.22	2.0%	7,971.96	155.22	2.0%	12
13	3250	6,901.98	8,340.06	1,438.08	20.8%	8,495.28	155.22	1.9%	8,650.50	155.22	1.8%	8,805.66	155.16	1.8%	13
14	3500	7,549.38	9,173.94	1,624.56	21.5%	9,329.10	155.16	1.7%	9,484.32	155.22	1.7%	9,639.54	155.22	1.6%	14
15	3750	8,196.60	10,007.64	1,811.04	22.1%	10,162.86	155.22	1.6%	10,318.08	155.22	1.5%	10,473.24	155.16	1.5%	15
16	4000	8,843.88	10,841.40	1,997.52	22.6%	10,996.56	155.16	1.4%	11,151.78	155.22	1.4%	11,307.00	155.22	1.4%	16
17	4250	9,491.16	11,675.10	2,183.94	23.0%	11,830.32	155.22	1.3%	11,985.54	155.22	1.3%	12,140.70	155.16	1.3%	17
18	4500	10,138.56	12,508.98	2,370.42	23.4%	12,664.14	155.16	1.2%	12,819.36	155.22	1.2%	12,974.58	155.22	1.2%	18
19	4750	10,785.78	13,342.68	2,556.90	23.7%	13,497.90	155.22	1.2%	13,653.12	155.22	1.1%	13,808.28	155.16	1.1%	19
20	5000	11,433.06	14,176.44	2,743.38	24.0%	14,331.60	155.16	1.1%	14,486.82	155.22	1.1%	14,642.04	155.22	1.1%	20