	CCA Billing Functionality	EFLIC/OBR	LIB VS Model
Description	Expand current CCA Billing Functionality to allow for MEA to bill loan only customers	Utilize the EFLIC functionality through the Master Servicer	Utilize the EFLIC functionality directly as a vendor
Availability	18 month plus implementation	SW Finance Program projected in June/July.	IT Build-out schedule: IT build out would begin in late Q1 Rollout: likely end of Q2 – early Q3
Cost	Re-architecture of CASR/DASR Process from energy to loan servicing Significant cost estimated (well over seven figures would take weeks to scope business requirements)	No significant incremental costs if able to leverage Statewide Plot Infrastructure	• NRD Vendor Incremental Costs model • IT build-out – adding a vendor • Operating Expenses – 3 vendors versus 2 on a go forward basis • ~$50k- ~$200K initial cost estimate • Monthly customer charges • Updating regression testing costs
Other Consideration	• CCA/ Billing functionality is designed for energy not loan charges • Energy SA versus Loan SA • Payment prioritization	• Consistent with SW Pilot • Would expand EFLIC for Small Business • Would create differing LLR options from the SFLP • EFLIC was created to facilitate loan options • Evaluate options to allow MEA billing for Non-Residential Customers • Ensure that vendors can offer OBR loans w/o SONP	• Timing assumes that MEA utilizes existing functionality and could be scheduled immediately • MEA would have to send EDI • MEA would have to work with GSX (cost not included) • NRD vendor modeled used but would be a non-tariff product