

From: Campbell, Ben (Hydrotest)
Sent: 11/7/2013 2:59:58 PM
To: sunil.shori@cpuc.ca.gov (sunil.shori@cpuc.ca.gov)
Cc: Redacted
Singh, Sumeet
(/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=S1ST56905772); Gas Ops
Support (/O=PG&E/OU=Corporate/cn=Recipients/cn=SBResponderGroup); Redacted
Redacted
Bcc:
Subject: FW: Revised T-42 RCP Report

Hi Sunil:

Redacted from RCP has confirmed that the report from March 15, 2012 has a calculation error. Please see the email below explaining the error and the revised report RCP has sent to correct it. They will send a revised T-43B report tomorrow.

Ben Campbell

PG&E

Director

415-971-5571

From: Redacted
Sent: Thursday, November 07, 2013 1:46 PM
To: Campbell, Ben (Hydrotest)
Cc: Redacted
Subject: RE: T-42 & T-43B RCP Reports

Ben,

Find attached the revised report. The observed maximum stress strain pressure was 822 psig not 565 psig as indicated. The error appears to be a typing error over a calculated value.

Yielding of the pipe was never observed up to and including the 822 psig spike pressure. The stress/strain curve bent to the left indicating a large volume of air in the test segment and not deformation of the pipe itself. This is explained in a note on page 10 of the revised report. The old and revised test reports both correctly indicate that the newly established MAOP can be as much as 410 psig.

Redacted will prepare and issue a revised report that will be forwarded to you in the next few days.

Please advise of any further questions or issues.

Best Regards.... Redacted

Redacted

4191 NW 220th Street

Edmond, Oklahoma 73025

Redacted

PG&E is committed to protecting our customers' privacy.
To learn more, please visit <http://www.pge.com/about/company/privacy/customer/>

