

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation
and Administration of California Renewables Portfolio
Standard Program.

Rulemaking 11-05-005
(Filed May 10, 2011)

Tiger Natural Gas, Inc.

FINAL CLOSING REPORT FOR CALIFORNIA RENEWABLES

PORTFOLIO STANDARD 20% PROGRAM

16-Dec-13

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Line#	RPS Baseline Calculation	(MWh)								
1	2001 Total Retail Sales									
2	2001 RPS Eligible Procurement									
3	2005 Total Retail Sales									
4	2005 Baseline Procurement Amount	0								

RPS Procurement and Targets (MWh)		2003	2004	2005	2006	2007	2008	2009	2010
5	Bundled Retail Sales	N/A	N/A						3,055
6	Total RPS Eligible Procurement	N/A	N/A	0	0	0	0	0	0
7	Annual Procurement Target (APT)	N/A	N/A	0	0	0	0	0	611
8	Incremental Procurement Target (IPT)	N/A	N/A	N/A	0	0	0	0	611
9	Preliminary Procurement Surplus/(Deficit)	N/A	N/A	0	0	0	0	0	(611)
10	Actual Procurement Percentage	N/A	N/A	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Bundled Surplus Procurement Bank		2003	2004	2005	2006	2007	2008	2009	2010
11	Surplus Procurement Bank Balance as of Prior Year	N/A	N/A	0	0	0	0	0	0
12	Application of Banked Surplus Procurement to Current Year Deficit	N/A	N/A	0	0	0	0	0	0
13	Cumulative Surplus Procurement Bank Balance	N/A	N/A	0	0	0	0	0	(611)

TREC Surplus Procurement Bank		2003	2004	2005	2006	2007	2008	2009	2010
14	Cumulative Surplus Procurement Bank Balance	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0

15	Surplus/(Deficit) for RPS Compliance Years, Prior to 2011	Is Retail Seller's 2010 RPS Eligible Procurement Percentage ≥14% of 2010 Retail Sales?	Surplus/(Deficit) Carried Forward
15	(611)	NO	(611)

Input Required
Forecasted Data
Actual Data

Tiger Natural Gas, Inc.
18-Dec-13

Procurement Summary	Actual MWh								
	2003	2004	2005	2006	2007	2008	2009	2010	2011
Total RPS Eligible Procurement	0	0	0	0	0	0	0	0	0
Total Bundled Procurement	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
Total TRERC Procurement	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
TRERCs Executed Prior to January 2013	0	0	0	0	0	0	0	0	0
25% of AP1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	100
TRERC Limit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
Amount above TRERC limit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
Existing and/or Signed Contracts	0	0	0	0	0	0	0	0	0
Bundled	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
TRERC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
Annual Contracting Quota Requirement	N/A	N/A	N/A	N/A	0	0	0	0	0
RPS Contracts, long-term and/or new RPS contracts	N/A	N/A	N/A	N/A	0	0	0	0	0
RPS Contracts, short-term and/or existing RPS contracts	N/A	N/A	N/A	N/A	0	0	0	0	0
Renewable Contracting Quota Bank as of Prior Year	N/A	N/A	N/A	N/A	0	0	0	0	0
Current Year / Banked RPS Applied to Annual Quota	N/A	N/A	N/A	N/A	0	0	0	0	0
Compliance Summary Contracting Quota Bank	N/A	N/A	N/A	N/A	0	0	0	0	0
Minimum Annual Contracting Quota Shortfall	N/A	N/A	N/A	N/A	0	0	0	0	0

RPS-Eligible Procurement By Resource Type	2003	2004	2005	2006	2007	2008	2009	2010
Biomass	0	0	0	0	0	0	0	0
Geothermal	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0
Mini Solid Waste	0	0	0	0	0	0	0	0
Hydro Power	0	0	0	0	0	0	0	0
Geothermal	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0
Concent Hydro	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Contract Total	0	0	0	0	0	0	0	0
Fuel Costs	0	0	0	0	0	0	0	0

Contract Detail	Actual MWh										Contract Status	Facility Status	Resource Type	TRERC or Bundled	Contract Length / Type	Contract Volume (MWh)	Contract Execution Date
	2003	2004	2005	2006	2007	2008	2009	2010	2011								
Pre-2002 Contracts	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type	TRERC or Bundled	Contract Length / Type	Contract Volume (MWh)	Contract Execution Date
Biomass																	
Geothermal																	
Landfill Gas																	
Mini Solid Waste																	
Geothermal																	
Small Hydro																	
Concent Hydro																	
Solar PV																	
Solar Thermal																	
Wind																	
Other																	
Fuel Costs																	
2002 Contracts	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type	TRERC or Bundled	Contract Length / Type	Contract Volume (MWh)	Contract Execution Date
2003 Contracts	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type	TRERC or Bundled	Contract Length / Type	Contract Volume (MWh)	Contract Execution Date
2004 Contracts	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type	TRERC or Bundled	Contract Length / Type	Contract Volume (MWh)	Contract Execution Date
2005 Contracts	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type	TRERC or Bundled	Contract Length / Type	Contract Volume (MWh)	Contract Execution Date
2006 Contracts	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type	TRERC or Bundled	Contract Length / Type	Contract Volume (MWh)	Contract Execution Date
2007 Contracts	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type	TRERC or Bundled	Contract Length / Type	Contract Volume (MWh)	Contract Execution Date
2008 Contracts	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type	TRERC or Bundled	Contract Length / Type	Contract Volume (MWh)	Contract Execution Date

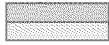
TRERCs
 Public Utility Code (PUC) 100-001 as modified by D 11-01-000 for bundled TRERC items.
 As of March 11, 2010, a transaction for purposes of compliance with the California renewable portfolio standard shall be considered a transaction that procures any renewable energy credits if that transaction either:
 1) Represents a bundled renewable energy credits and/or energy from the sale to the buyer, or
 2) Represents a bundled renewable energy credits and energy from the buyer but does not meet the Commission's criteria for considering a transaction a bundled transaction for purposes of compliance with the California Renewable Portfolio Standard.
 All eligible RPS transactions described in subsection (b) above, made prior to March 11, 2010 will be treated as bundled deliveries of any renewable energy credits and energy for purposes of compliance with the California renewable portfolio standard. TRERC contracts with deliveries prior to March 11, 2010 and after March 11, 2010 should be listed as separate items in this spreadsheet.
 The following types of transactions shall be treated as bundled:
 1) Transactions for purposes of compliance with the California renewable portfolio standard and the generation of any other renewable energy credits for the California renewable portfolio standard.
 2) Transactions for which energy is sold to a generator certified as eligible for the California renewable portfolio standard and the energy is sold to a California balancing authority, and
 3) Transactions for which energy is procured from a generator certified as eligible for the California renewable portfolio standard and the energy from the transaction is ultimately transferred to a California balancing authority.
 If the deliveries from a contract approved prior to March 11, 2010 would not be an LSE over the 20% usage time in any year, the RPS will not apply to the customer for the previously approved contract. Because the cap would be exceeded, however, no additional RPS-only deliveries in excess of the usage limit would be allowed to count for RPS compliance in that year.

Minimum Contracting Requirement
 Starting in 2007, RPS-eligible LSEs must, in each calendar year, enter into long-term contracts and/or short-term contracts with new facilities for energy deliveries equivalent to at least 0.25% of the LSE's prior year's retail sales. Procurement contracts for energy from eligible facilities from short-term contracts with existing RPS-eligible facilities for any RPS compliance purpose (D 07-05-006 P 04 05-012).
TRERCs
 D 10-05-021 as modified by D 11-01-000 requires that TRERCs be entered into and are not subject to the previous quantity requirement. Therefore any TRERC contracts executed (ESPs) or approved (RPOs) after March 11, 2010 should be included in RPS/C. California P.U.C.
Contract Term Distinctions
 Long-term contracts: At least 10 years duration
 Short-term contracts: Less than 10 years duration
 New Facility: Commenced commercial operation on or after January 1, 2002
 Existing Facility: Commenced commercial operation prior to January 1, 2002.
 N/A: Executed prior to 2007 TRERC transactions after March 11, 2010

FINAL RPS 20% Closing Report:

CEC Iterim Tracking System REC Retirements (2008-2010)

Data Reported by:
 Tiger Natural Gas, Inc.
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Input Required
Information is Hard Coded (No Input Required)

Calculations for "Last Month to Retire REC" Column:
 Pursuant to D.10-03-021, as modified by D.11-01-025, ordering paragraph 10 - any REC retired before December 31, 2010 must be retired within three compliance years (inclusive of the year in which the electricity associated with the renewable energy credits was generated) after the electricity associated with the renewable energy credits was generated.

Pursuant to D.12-06-038, ordering paragraph 23 - any renewable energy credit retired for compliance on or after January 1, 2011 by a retail seller as defined in Public Utilities Code Section 399.12(j) must be retired within 36 months of the initial date of the associated generation.

Note :
 Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2008 and July 2009) are retired on the same date, please include one line per vintage.

Adding and/or deleting rows: The "ITS REC Retirements (2008-2010)" tab allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

CPUC ID	Facility Name	Fuel Type	RPS ID	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do REC Retirements "Pass" or "Fail" Retirement Rules:	MWh REC Quantity Retired

FINAL RPS 20% Closing Report: WREGIS Retirements Vintage 2008

Data Reported by:
Tiger Natural Gas, Inc.
December 16, 2013



Input Required
Information is Hard Coded (No Input Required)

Calculations for "Last Month to Retire REC" Column:

Pursuant to D.10-03-021, as modified by D.11-01-025, ordering paragraph 10 - any REC retired before December 31, 2010 must be retired within three compliance years (inclusive of the year in which the electricity associated with the renewable energy credits was generated) after the electricity associated with the renewable energy credits was generated.

Pursuant to D.12-06-038, ordering paragraph 23 - any renewable energy credit retired for compliance on or after January 1, 2011 by a retail seller as defined in Public Utilities Code Section 399.12(j) must be retired within 36 months of the initial date of the associated generation.

Note :

Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2008 and July 2009) are retired on the same date, please include one line per vintage.

Adding and/or deleting rows: The "WREGIS Retirements -Vintage'08" tab allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do REC Retirements "Pass" or "Fail" Retirement Rules:	MWh REC Quantity Retired

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this RPS 20% Closing Report has not been altered from the version issued or approved by Energy Division. The information provided in this RPS 20% Closing Report adheres to the Commission's orders in D.12-06-038.

I declare under penalty of perjury that the foregoing is true and correct.

A handwritten signature in cursive script, appearing to read "Gary Phillips".

Executed on December 16, 2013 at Tulsa, Oklahoma.