# Gas Transmission and Storage (GT\&S) Rate Case 

## Supplement for Commissioner Ferron's office highlighted with Yellow shading

PACIFIC GAS AND ELECTRIC COMPANY<br>DECEMBER 2013

## Key Drivers of Request: Compliance with CPUC Standards Adopted in Decision 11-06-017

| Safety Work | Cumulative Work Complete by Year-End 2011-2014 2015-2017 |  | 2018-2026 <br> (continued work based on the information and risk methodology today; not included in totals to the left) | 2015 Expense and Capital Request (in millions \$) |
| :---: | :---: | :---: | :---: | :---: |
| Strength Testing | 683 miles | 1193 miles | ~1000 miles | \$206 |
| Pipeline Replacement | 143 miles | 203 miles | ~570 miles | \$194 |
| In-Line Inspection | 195 miles | 711 miles | $\sim 2,212$ miles | \$105 |
| Make Piggable | 249 miles | 765 miles |  |  |
| Valve Automation | 212 valves | 332 valves | -230 miles | \$53 |
|  |  | otal |  | \$558 |

Number of miles and valves proposed for completion by 2017 not mandated, but recommended to complete all required strength testing and/or pipeline replacement by 2026

Rate Impacts Vary; Res Bills Below Nat'l Average

| Customer Group | 2014 Current in S/dth | 2015 Proposed in Sdth | Rate Change |
| :---: | :---: | :---: | :---: |
| Residential Bundled | 12.215 | 13.756 | +12.6\% |
| Residential Transport | 6.951 | 8.191 | +17.8\% |
| Small Commercial Bundled | 9.372 | 10.871 | +16.0\% |
| Small Commercial Transport | 4310 | 5.550 | +28.8\% |
| Large Commercial Bundled | 7.296 | 8.713 | +19.4\% |
| Large Commercial Transport | 2.626 | 3.865 | $+47.2 \%$ |
| Industrial - Local Transmission | 0.868 | 1.371 | +57.9\% |
| Industrial - Backbone | 0.477 | 0.432 | -9.5\% |
| Electric Generation - Local Transmission | 0.496 | 1.003 | 102.1\% |
| Electric Generation - Backbone | 0.162 | 0.124 | -23.5\% |

## 2015 Averace Gas Residential Bill <br> \$59.07* <br> 2015 National Average <br> $\$ 67.20$

*includes GRC with attrition as requested

- Backbone Transmission Local Transmission Distribution

- Figures based on 2012 Pipeline and Hazardous Materials Safety Admimistration (PHMSA) annual utility reports



Source: American Cas Association, 2011 Gas Facts (2012, 2013, 2014 and 2015 reflect $2 \% \mathrm{CPI}$ adjustment over 2011) *PG\&E source: Management Review Draft of 2015 GT\&S Rate Case Application


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