

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking in the Commission's  
Own Matter to Conduct a Hearing on  
Examination of In-State Owned Electric Utilities'  
Retail Rate Structure and Transmission and  
Distribution and Dynamic Rates and Other Statutory  
Obligations

Rulemaking, ) - 6- -  
(Filed June, ) )

**PROTEST OF  
THE CALIFORNIA SOLAR ENERGY INDUSTRIES ASSOCIATION  
AND EFFICIENCY FIRST CALIFORNIA**

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Docket No. - 09-00000 -

BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking Pursuant to  
California's Own Motion to Conduct a  
Comprehensive Examination of Investment (Own-  
Electric Utilities' Residential Rate Structure)  
Pursuant to Title 17 of the California Public  
Utilities Code and Other Statutory Obligations

Rulemaking, ) - 6 -  
(Filed June, ) )

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THE CALIFORNIA SOLAR ENERGY INDUSTRIES ASSOCIATION  
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I. Introduction

On June 8, 2011, the California Public Utilities Commission issued an Order Instituting Rulemaking Pursuant to California's Own Motion Pursuant to California's Public Utilities Code, Chapter 17, Article 1, Section 170000. A Commission has not previously issued. On October 7, 2011, California Governor Brown signed AB 7. Among other things, this legislation would establish under AB, X of . The new statute would require the Commission to issue a new Assigned Commission's Ruling concerning Phase II of this (ultra) Commission is issued pursuant to original questions that would be classified as Phase I. The October 5 ACR in the state in the (new) utilities (IOUs) to file applications for interconnection (at change) stating "The present future (at check, and Title) (at change should begin in ) 4." The IOUs each filed applications on 11/1/11).

The California Solar Energy Industries Association (CALSEIA) and Efficiency First California protest these applications because they are (change) that (judgment) the (Phase) of this proceeding and would impact the (judgment) intending to stop the state's energy system (would) lastly increase the (energy) efficiency and (energy).

Pasadena and Tipton at a recent session

The ACR states: "The Act (and in compliance with statute, and Tipton) (at the time of the increase by an increase) It also states that "Rate of change" should be 4 percent."

Pacific Gas & Electric (PG&E) proposed (at the time of the increase, .8 ¢/kWh for Tipton, and 4.9 ¢/kWh for Tipton).<sup>4</sup> Southern California Edison (SCE) proposed (at the time of the increase, .1 ¢/kWh for Tipton, and 4.5 ¢/kWh for Tipton).<sup>5</sup> San Diego Gas & Electric (SDG&E) proposed (at the time of the increase, .6 ¢/kWh for Tipton).<sup>6</sup> These proposals (at the time of the increase) (including the increase, - percent) for Tipton, and 8 percent for Tipton).

Particularly, SDG&E's proposal (at the time of the increase) (at the time of the increase) CALSEA and Efficiency First California do not support (at the time of the increase) at this time.

If this is the first step toward a continuing phase of a flat rate structure, the proposed phase suggests by the increase and proposals is a wholesale rate of passage (at the time of the increase) (at the time of the increase) If the increase and proposals contained in the increase and proposals would be the most applicable to the increase in a line (at the time of the increase) would quickly change the increase and proposals. The increase and proposals would result in an increase in the rate for the increase and proposals for SCE (at the time of the increase) and the increase and proposals for PG&E (at the time of the increase). A recent Commission decision in Phase of this proceeding in fact (at the time of the increase) and proposals (at the time of the increase) should be given weight (at the time of the increase) as fact in that direction as the increase and proposals by the IOUs.

CALSEA and Efficiency First California object to the increase and proposals (at the time of the increase) Phase of this proceeding. The Commission should reject any application that is not and.

<sup>1</sup> ACR p. 5.  
<sup>2</sup> ACR p. 4.  
<sup>4</sup> PG&E's Supplemental Filing of Pacific Gas and Electric Company (U-9 E) filed 11/22/2013.  
<sup>5</sup> SCE's Phase Two Supplemental Filing of Southern California Edison Company (U-8-E) filed 11/22/2013.  
<sup>6</sup> SDG&E's Supplemental Filing of San Diego Gas & Electric Company (U-9 M) Phase I and Rate Change filed 11/22/2013.

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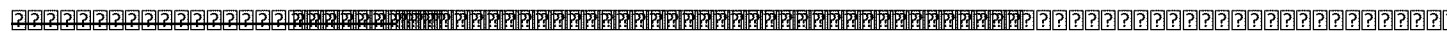
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<sup>8</sup> Calif#(nia Pu%lic Utiliti% C#&#issi#n%Calif#(nia En%gy C#&#issi#n%“En%gy Acti#n Plan: ) %8 Updat% F%(ua(y) %8%p. 6.

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/s/ B'nad'it'D Chia  
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<sup>9</sup> Pu'lic R'#u(c% C#d%) 578 add'd y SB , #f ) 6.