



Rasha Prince
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.5141
Fax: 213.244.4957
RPrince@semprautilities.com

December 27, 2013

Advice No. 4586
(U 904 G)

Public Utilities Commission of the State of California

Subject: January 1, 2014 Consolidated Rate Update

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective January 1, 2014.

Purpose

This filing consolidates SoCalGas' rate adjustments authorized by the Commission pursuant to decisions and advice letters effective January 1, 2014, which state: "SoCalGas will file an advice letter consolidating all Commission-authorized changes in its revenue requirements, and the related changes to its rates, at least three days prior to the January 1, 2014 effective date of such rates, including an adjustment for the Sempra-wide common electric generation rate".

Information

This advice letter implements the rate adjustments requested by compliance Advice No. (AL) 4550, Regulatory Account Update; AL 4110, Advanced Metering Infrastructure Revenue Requirement; D.13-05-010, General Rate Case (GRC) Post-Test Year Attrition; D.10-04-034, Honor Rancho Storage; AL 4539, Adjustment for Gain-on-Sale Amortization Revenue Requirement in Rates; and AL 4532, 2011 Energy Efficiency Incentives Awards.

Annual Update of Regulatory Account Balances - AL 4550

SoCalGas AL 4550, dated October 15, 2013, and approved by letter dated December 3, 2013 implemented the annual update of regulatory account balances for amortization in 2014 rates, and complied with the longstanding practice of updating SoCalGas' revenue requirement for projected year-end regulatory account balances as authorized in D.09-11-006, SoCalGas' Biennial Cost Allocation Proceeding. AL 4550 proposed a \$18.2 million increase and \$4.2 million decrease in SoCalGas' transportation revenue requirement for core and noncore customers, respectively, resulting in a total net increase of \$14.0 million (including Franchise Fees & Uncollectibles (FF&U)). In addition, AL 4550 proposed an increase in the revenue requirement for Backbone Transportation Service (BTS) of \$2.3 million (including FF&U) resulting in an increase in the BTS rate from

\$0.13764 per decatherm per day to \$0.14233 per decatherm per day effective January 1, 2014.

Moreover, AL 4550 revised SoCalGas' revenue requirement for Company-Use (CU) Fuel and Unaccounted For (UAF) Gas costs. For 2014, SoCalGas forecasted an average gas price of \$3.98/MMBtu, an increase of \$0.37/MMBtu from the \$3.61/MMBtu currently in rates, resulting in an increase in the authorized costs for CU Fuel and UAF Gas of \$3.5 million (including FF&U) compared to the present revenue requirement.

Altogether, AL 4550 included a total increase in transportation revenue requirements of \$19.8 million (including FF&U).

Advance Metering Infrastructure (AMI) Revenue Requirement for 2014 - AL 4110

Pursuant to D.10-04-027, SoCalGas' AMI Decision, SoCalGas filed AL 4110 which, among other things, updated the AMI revenue requirement to reflect the total costs and benefits as adopted in D.10-04-027 to be collected in rates beginning on January 1, 2012 and continuing through December 31, 2017. For 2014, SoCalGas' annual revenue requirement will increase by \$16.1 million (\$15.8 million excluding FF&U). The total revenue requirement for AMI for 2014 will be \$100.7 million (\$99.0 million excluding FF&U). AL 4110 was approved by letter dated August 4, 2010.

2012 General Rate Case (GRC) Post-Test Year Attrition - D.13-05-010

SoCalGas is implementing its 2014 post-test year attrition adjustment of 2.75%, or \$51.7 million (\$50.8 million excluding FF&U), which was authorized by OP 4 of D.13-05-010.

Addition of 1 BCF Storage Inventory - D.10-04-034

Pursuant to D.10-04-034, the Commission's Decision Addressing Application of SoCalGas to Amend Its Certificate of Public Convenience and Necessity for the Honor Rancho Natural Gas Storage Facility, unbundled storage inventory will increase by 1 BCF to 49.9 BCF in 2014 rates. Likewise, total storage inventory increases by 1 BCF to 137.1 BCF. The attached rates reflect these changes.

Adjustment for Gain-on-Sale Amortization Revenue Requirement - AL 4539

Pursuant to D.08-07-046, SoCalGas was authorized to refund to ratepayers 100% of previously realized gain-on-sale of non-depreciable property (\$17.8 million) as an amortization to miscellaneous revenues over a six-year GRC cycle. In compliance with D.13-05-010, SoCalGas filed AL 4539, to remove the currently authorized amortization from rates. SoCalGas adjusts its gas transportation rates to remove the gain-on-sale amortization embedded in authorized miscellaneous revenues, thereby increasing gas transportation revenue requirements by \$3.02 (\$2.97 million excluding FF&U). AL 4539 was approved by letter dated October 16, 2013.

2011 Energy Efficiency Incentives Awards - AL 4542

Pursuant to D.12-12-032, the 2011 Energy Efficiency Incentive Awards Decision, SoCalGas filed AL 4542, which calculated an award of \$3.13 million (\$3.08 million excluding FF&U). AL 4542 was approved on December 5, 2013 by Resolution G-3491.

Other Revenue Requirement Adjustments

The revenue requirement below also includes a decrease in the Sempra-wide NGV adjustment of \$0.8 million, a decrease in the Sempra-wide EG adjustment of \$3.3 million, a decrease in the Transmission Level Service (TLS) adjustment of \$10.5 million and an increase in the system integration adjustment of \$0.4 million. The system integration adjustment ensures that customers of SoCalGas and SDG&E pay for the combined transmission costs of both utilities pursuant to D.06-04-033 and AL 3771. All rate changes are filed to be effective concurrently with the SDG&E consolidated gas transportation rates to equalize the Sempra-wide NGV, EG and TLS rates effective January 1, 2014.

Included with this filing are a combined Summary of Annual Gas Transportation Revenues (Attachment C) and a table that summarizes the above mentioned components of the change in revenue requirement (Attachment D).

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (Includes FF&U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$88.4
Noncore	GT-F, GT-I, GT-TLS	(\$10.4)
Backbone Transportation Service (BTS)	G-BTS	\$2.3

TOTAL		\$80.3

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter which is January 16, 2014. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). **A copy of the protest should also be sent via both e-mail and** facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B, and therefore respectfully requests that this advice letter become effective for service on and after January 1, 2014.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.08-09-023, SoCalGas' AMI; A.09-07-014, Amendment to Honor Rancho CPCN; A.10-12-006, TY 2012 GRC; A.11-11-002, 2013 TCAP; R.12-01-005, Energy Efficiency Risk/Reward Incentive Mechanism; .

Rasha Prince
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4586

Subject of AL: Year-End 2013 Consolidated Rate Revision

Keywords (choose from CPUC listing): Compliance, Rates, Core, Non-Core, Transportation Rates, Energy Efficiency, Volumetric Rate

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.10-04-034, D.12-12-032, D.13-05-010, D.10-04-027, D.08-07-046,

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL. No _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 1/1/14

No. of tariff sheets: 40

Estimated system annual revenue effect (%): 3.8%

Estimated system average rate effect (%): 3.8%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, PS III, PS XI, Schedule GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV, GT-F, GT-I, GT-TLS, G-BTS, and TOCs

Service affected and changes proposed¹: Se eAL.

Pending advice letters that revise the same tariff sheets: 4557, 4571

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Sid Newsom
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
SNewsom@semprautilities.com
Tariffs@SoCalGas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4586

(See Attached Service List)

Alcantar & Kahl Seema Srinivasan sls@a-klaw.com	Alcantar & Kahl Kari Harteloo klc@a-klaw.com	Alcantar & Kahl LLP Annie Stange sas@a-klaw.com
Alcantar & Kahl, LLP Mike Cade wmc@a-klaw.com	Azusa Light & Water George Morrow gmorrow@ci.azusa.ca.us	Barkovich & Yap Catherine E. Yap cathy@barkovichandyap.com
Beta Consulting John Burkholder burkee@cts.com	CPUC Consumer Affairs Branch 505 Van Ness Ave., #2003 San Francisco, CA 94102	CPUC Pearlie Sabino pzs@cpuc.ca.gov
CPUC Energy Rate Design & Econ. 505 Van Ness Ave., Rm. 4002 San Francisco, CA 94102	CPUC - DRA R. Mark Pocta rmp@cpuc.ca.gov	California Energy Commission Robert Kennedy rkennedy@energy.state.ca.us
California Energy Market Lulu Weinzimer luluw@newsdata.com	Calpine Corp Avis Clark aclark@calpine.com	City of Banning Paul Toor P. O. Box 998 Banning, CA 92220
City of Burbank Lincoln Bleveans lbleveans@burbankca.gov	City of Colton Thomas K. Clarke 650 N. La Cadena Drive Colton, CA 92324	City of Long Beach Gas & Oil Dennis Burke Dennis.Burke@LongBeach.gov
City of Los Angeles City Attorney 200 North Main Street, 800 Los Angeles, CA 90012	City of Pasadena - Water and Power Dept. G Bawa GBawa@cityofpasadena.net	City of Riverside Joanne Snowden jsnowden@riversideca.gov
City of Vernon Dan Bergmann dan@igservice.com	Commerce Energy Blake Lazusso blasuzzo@commerceenergy.com	Commerce Energy Catherine Sullivan csullivan@commerceenergy.com
Crossborder Energy Tom Beach tomb@crossborderenergy.com	DGS Henry Nanjo Henry.Nanjo@dgs.ca.gov	Davis, Wright, Tremaine Judy Pau judypau@dwt.com
Douglass & Liddell Donald C. Liddell liddell@energyattorney.com	Douglass & Liddell Dan Douglass douglass@energyattorney.com	Downey, Brand, Seymour & Rohwer Dan Carroll dcarroll@downeybrand.com
Dynegy Mark Mickelson Mark.Mickelson@dynegy.com	Energy Division Tariff Unit EDTariffUnit@cpuc.ca.gov	Gas Transmission Northwest Corporation Bevin Hong Bevin_Hong@transcanada.com

General Services Administration Facilities Management (9PM-FT) 450 Golden Gate Ave. San Francisco, CA 94102-3611	Genon Energy, Inc. Greg Bockholt Greg.Bockholt@Genon.com	Goodin, MacBride, Squeri, Ritchie & Day, LLP James D. Squeri jsqueri@gmsr.com
Hanna & Morton Norman A. Pedersen, Esq. npedersen@hanmor.com	Iberdrola Renewables Energy Services Julie Morris Julie.Morris@iberdrolaren.com	Imperial Irrigation District K. S. Noller P. O. Box 937 Imperial, CA 92251
JBS Energy Jeff Nahigian jeff@jbsenergy.com	Kern River Gas Transmission Company Janie Nielsen Janie.Nielsen@KernRiverGas.com	LADWP Robert Pettinato Robert.Pettinato@ladwp.com
LADWP Nevenka Ubavich nevenka.ubavich@ladwp.com	MRW & Associates Robert Weisenmiller mrw@mrwassoc.com	Manatt Phelps Phillips Randy Keen rkeen@manatt.com
Manatt, Phelps & Phillips, LLP David Huard dhuard@manatt.com	March Joint Powers Authority Cindy Lockwood lockwood@marchjpa.com	McKenna Long & Aldridge, LLP John Leslie jleslie@Mckennialong.com
National Utility Service, Inc. Jim Boyle One Maynard Drive, P. O. Box 712 Park Ridge, NJ 07656-0712	Navigant Consulting, Inc. Ray Welch ray.welch@navigantconsulting.com	Nexant, Inc. Carl Huppert chuppert@nexant.com
PG&E Tariffs Pacific Gas and Electric PGETariffs@pge.com	Praxair Inc Rick Noger rick_noger@praxair.com	RCS, Inc Don Schoenbeck dws@r-c-s-inc.com
Safeway, Inc Cathy Ikeuchi cathy.ikeuchi@safeway.com	Jim Schoene Jim_Schoene@transcanada.com	Sierra Pacific Company Christopher A. Hilan chilen@sppc.com
Southern California Edison Co. Kevin Cini Kevin.Cini@SCE.com	Southern California Edison Co. John Quinlan john.quinlan@sce.com	Southern California Edison Co. Karyn Gansecki karyn.gansecki@sce.com
Southern California Edison Co. Colin E. Cushnie Colin.Cushnie@SCE.com	Southern California Edison Company Michael Alexander Michael.Alexander@sce.com	Southwest Gas Corp. John Hester John.Hester@swgas.com
TURN Marcel Hawiger marcel@turn.org	The Mehle Law Firm PLLC Colette B. Mehle cmehle@mehlelaw.com	Western Manufactured Housing Communities Assoc. Sheila Day sheila@wma.org

CALIF PUBLIC UTILITIES COMMISSION
Cherie Chan
cyc@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Christopher Danforth
ctd@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Louis M. Irwin
lmi@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Audrey Lee
al4@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Robert Levin
rl4@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
James Loewen
loe@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Patricia Miles
pm6@cpuc.ca.gov

SAN DIEGO GAS AND ELECTRIC
COMPANY
STEVEN D. PATRICK
SDPatrick@SempraUtilities.com

CALIFORNIA PUBLIC UTILITIES
COMMISSION
KAREN PAULL
kpp@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Marion Peleo
map@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Thomas Roberts
tcr@cpuc.ca.gov

THE UTILITY REFORM NETWORK
NINA SUETAKE
nsuetake@turn.org

UTILITY WORKERS UNION OF
AMERICA
CARL WOOD
carl.wood@uwua.net

CALIF PUBLIC UTILITIES COMMISSION
Joyce Alfton
alf@cpuc.ca.gov

SOUTHERN CALIFORNIA GAS
COMPANY
DAVID J. GILMORE
DGilmore@SempraUtilities.com

SEMPRA ENERGY UTILITIES
BETH MUSICH
BMusich@SempraUtilities.com

CALIF PUBLIC UTILITIES COMMISSION
Jonathan J. Reiger
jzr@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Richard Smith
rs1@cpuc.ca.gov

NATIONAL ASIAN AMERICAN
COALITION
FAITH BAUTISTA
Faith.MabuhayAlliance@gmail.com

BYERS / RICHARDSON LAWYERS
DAVID J. BYERS, ESQ.
dbyers@landuselaw.net

CALIF PUBLIC UTILITIES COMMISSION
Sheri Inouye Boles
sni@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Donna-Fay Bower
dfb@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Jonathan Bromson
jab@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Truman L. Burns
txb@cpuc.ca.gov

BLACK ECONOMIC COUNCIL
LEN CANTY
lencanty@BlackEconomicCouncil.org

BEHRENS, WHEELER &
CHAMBERLAIN
RICK D. CHAMBERLAIN
rdc_law@swbell.net

THE GREENLINING INSTITUTE
STEPHANIE CHEN
stephaniec@greenlining.org

CPUC
MICHAEL COLVIN
michael.colvin@cpuc.ca.gov

MUSSEY GRADE ROAD ALLIANCE
DIANE CONKLIN
dj0conklin@earthlink.net

DOUGLASS & LIDDELL
DANIEL W. DOUGLASS
douglass@energyattorney.com

PACIFIC GAS AND ELECTRIC CO
STEVEN W. FRANK
swf5@pge.com

CALIF PUBLIC UTILITIES COMMISSION
Belinda Gatti
beg@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Stephanie Green
sjg@cpuc.ca.gov

UTILITY WORKERS UNION OF
AMERICA
WILLIAM JULIAN II
billjulian@sbcglobal.net

ALCANTAR & KAHL, LLP
EVELYN KAHL
ek@a-klaw.com

CENTER FOR ACCESSIBLE
TECHNOLOGY
MELISSA W. KASNITZ
service@cforat.org

UCAN
DONALD KELLY
dkelly@ucan.org

ADAMS BROADWELL JOSEPH &
CARDOZO
RACHAEL E. KOSS
rkoss@adamsbroadwell.com

MCKENNA LONG & ALDRIDGE LLP
JOHN W. LESLIE, ESQ.
JLeslie@McKennaLong.com

FEDERAL EXECUTIVE AGENCIES
RITA M. LIOTTA
Rita.Liotta@navy.mil

CALIF PUBLIC UTILITIES COMMISSION
Donald J. Lafrenz
dlf@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Elaine Lau
ec2@cpuc.ca.gov

SOUTHERN CALIFORNIA EDISON
COMPANY
FRANCIS MCNULTY
Francis.McNulty@sce.com

SAN DIEGO GAS & ELECTRIC
COMPANY
KEITH MELVILLE
KMelville@SempraUtilities.com

CALIFORNIA FARM BUREAU
FEDERATION
KAREN NORENE MILLS
kmills@cfbf.com

PHILLIP MOSKAL
thnxvm@gmail.com

CALIF PUBLIC UTILITIES COMMISSION
Richard A. Myers
ram@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Noel Obiora
nao@cpuc.ca.gov

SAN DIEGO GAS & ELECTRIC
COMPANY
JOHN A. PACHECO
JPacheco@SempraUtilities.com

HANNA AND MORTON, LLP
NORMAN A. PEDERSEN, ESQ.
npedersen@hanmor.com

CALIF PUBLIC UTILITIES COMMISSION
Robert M. Pocha
rmp@cpuc.ca.gov

ALCANTAR & KAHL LLP
NORA SHERIFF
nes@a-klaw.com

THE UTILITY REFORM NETWORK
NINA SUETAKE
nsuetake@turn.org

CALIF PUBLIC UTILITIES COMMISSION
Nicholas Sher
nms@cpuc.ca.gov

CALIFORNIA PUBLIC UTILITIES
COMMISSION
CHARLOTTE F. TERKEURST
Charlotte.terkeurst@cpuc.ca.gov

SAN DIEGO GAS & ELECTRIC
COMPANY
RONALD VAN DER LEEDEN
RVanderleeden@SempraUtilities.com

AGLET CONSUMER ALLIANCE
JAMES WEIL
jweil@aglet.org

CALIF PUBLIC UTILITIES COMMISSION
John S. Wong
jsw@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
James R. Wuehler
jrw@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Marzia Zafar
zaf@cpuc.ca.gov

LAT. BUS. CHAMBER OF GREATER
L.A.
info@lbcgla.com

DISABILITY RIGHTS ADVOCATES
pucservice@dralegal.org

AGUIRRE MORRIS & SEVERSON LLP
 MICHAEL J. AGUIRRE, ESQ.
 maguirre@amslawyers.com

SOUTHERN CALIFORNIA EDISON
 COMPANY
 RUSSELL A. ARCHER
 Russell.Archer@SCE.com

CALIFORNIA PUBLIC UTILITIES
 COMMISSION
 CAROLINA CONTRERAS
 carolina.contreras@cpuc.ca.gov

CPUC
 OGEONYE ENYINWA
 oe2@cpuc.ca.gov

THE UTILITY REFORM NETWORK
 ROBERT FINKELSTEIN
 bfinkelstein@turn.org

SOUTHERN CALIFORNIA GAS
 COMPANY
 DAVID J. GILMORE
 DGilmore@SempraUtilities.com

CALIF PUBLIC UTILITIES COMMISSION
 Belinda Gatti
 beg@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Robert Haga
 rwh@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Kristofer Holz
 kh1@cpuc.ca.gov

UTILITY WORKERS UNION OF
 AMERICA
 WILLIAM JULIAN II
 billjulian@sbcglobal.net

ALCANTAR & KAHL, LLP
 EVELYN KAHL
 ek@a-klaw.com

UCAN
 DONALD KELLY
 dkelly@ucan.org

CALIF PUBLIC UTILITIES COMMISSION
 Matthew A. Karle
 mk3@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Sepideh Khosrowjah
 skh@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Andrew Kotch
 ako@cpuc.ca.gov

ELLISON SCHNEIDER & HARRIS LLP
 RONALD LIEBERT
 rl@eslawfirm.com

CALIF PUBLIC UTILITIES COMMISSION
 Kelly C. Lee
 kcl@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Douglas M. Long
 dug@cpuc.ca.gov

CALIFORNIA PUBLIC UTILITIES
 COMMISSION
 RICHARD MYERS
 ram@cpuc.ca.gov

DAVIS WRIGHT TREMAINE, LLP
 EDWARD W. O'NEILL
 edwardoneill@dwt.com

CALIFORNIA PUBLIC UTILITIES
 COMMISSION
 DAVID PECK
 DBP@cpuc.ca.gov

HANNA AND MORTON, LLP
 NORMAN A. PEDERSEN, ESQ.
 npedersen@hanmor.com

SOUTHWEST GAS CORPORATION
 PAMELA RUCKEL
 pamelaruckel@swgas.com

CALIF PUBLIC UTILITIES COMMISSION
 Gregory S. Reisinger
 gsr@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Pearlie Sabino
 pzs@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Laura J. Tudisco
 ljt@cpuc.ca.gov

<p>ECOLOGY ACTION MAHLON ALDRIDGE maldridge@ecoact.org</p>	<p>CALIFORNIA PUBLIC UTILITIES COMMISSION CARMEN BEST CBE@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Simon Baker seb@cpuc.ca.gov</p>
<p>PACIFIC GAS AND ELECTRIC COMPANY BRIAN CHERRY bkc7@pge.com</p>	<p>CPUC MICHAEL COLVIN michael.colvin@cpuc.ca.gov</p>	<p>SOUTHERN CALIFORNIA EDISON COMPANY LARRY R. COPE larry.cope@sce.com</p>
<p>FEDERAL EXECUTIVE AGENCIES JOHN M. CUMMINS, ESQ. John.Cummins@navy.mil</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Jeanne Clinton cln@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Cheryl Cox cxc@cpuc.ca.gov</p>
<p>SAN DIEGO GAS & ELECTRIC COMPANY KEN DEREMER KDeremer@SempraUtilities.com</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Tim G. Drew zap@cpuc.ca.gov</p>	<p>EFFECIENCY 2.0, LLC ANDY FRANK andy@efficiency20.com</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Julie A. Fitch jf2@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Michaela Flagg mf3@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Cathleen A. Fogel cf1@cpuc.ca.gov</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Peter Franzese pcf@cpuc.ca.gov</p>	<p>PACIFIC GAS & ELECTRIC COMPANY MARY A. GANDESBERY MAGq@pge.com</p>	<p>CA ENERGY EFFICIENCY INDUSTRY COUNCIL MARGIE GARDNER policy@efficiencycouncil.org</p>
<p>WOMEN'S ENERGY MATTERS BARBARA GEORGE wem@igc.org</p>	<p>NATIONAL ASSC. OF ENERGY SVC. COMPANIES DONALD GILLIGAN dgilligan@naesco.org</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Monisha Gangopadhyay mgb@cpuc.ca.gov</p>
<p>ELLISON, SCHNEIDER & HARRIS, LLP LYNN HAUG lmh@eslawfirm.com</p>	<p>THE UTILITY REFORM NETWORK MARCEL HAWIGER marcel@turn.org</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Katherine Hardy keh@cpuc.ca.gov</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Kayode Kajopaiye kok@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Jonathan P. Knapp jp8@cpuc.ca.gov</p>	<p>CALIFORNIA PUBLIC UTILITIES COMMISSION JEAN A. LAMMING JL2@cpuc.ca.gov</p>
<p>JODY LONDON CONSULTING JODY S. LONDON jody_london_consulting@earthlink.net</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Peter Lai ppl@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Frank Lindh frl@cpuc.ca.gov</p>
<p>CALIFORNIA PUBLIC UTILITIES COMMISSION JACLYN MARKS jaclyn.marks@cpuc.ca.gov</p>	<p>SARA STECK MYERS ssmyers@att.net</p>	<p>SOUTHERN CALIFORNIA GAS COMPANY SID NEWSOME SNewsom@SempraUtilities.com</p>

CALIFORNIA PUBLIC UTILITIES
COMMISSION
DAVID PECK
DBP@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Lisa Paulo
lp1@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Thomas R. Pulsifer
trp@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Thomas Roberts
tcr@cpuc.ca.gov

MARIN CLEAN ENERGY
SHALINI SWAROOP
SSwaroop@MarinEnergy.com

CALIF PUBLIC UTILITIES COMMISSION
Brian Stevens
brc@cpuc.ca.gov

CALIFORNIA PUBLIC UTILITIES
COMMISSION
MATTHEW TISDALE
MWT@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
George S. Tagnipes
jst@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Zenaida G. Tapawan-Conway
ztc@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Chris Ungson
cu2@cpuc.ca.gov

NATURAL RESOURCES DEFENSE
COUNCIL
DEVRA WANG
dwang@nrdc.org

CALIF PUBLIC UTILITIES COMMISSION
Karen Camille Watts-Zagha
kwz@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Katie Wu
kw1@cpuc.ca.gov

ATTACHMENT B
Advice No. 4586

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 49890-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 49815-G
Revised 49891-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 49816-G
Revised 49892-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 49817-G
Revised 49893-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 49209-G
Revised 49894-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 49210-G
Revised 49895-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 49882-G
Revised 49896-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 49776-G
Revised 49897-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 49777-G
Revised 49898-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 49778-G
Revised 49899-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 49215-G
Revised 49900-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 4	Revised 49176-G
Revised 49901-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5	Revised 49216-G
Revised 49902-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 7	Revised 49217-G*
Revised 49903-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 49819-G
Revised 49904-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 49181-G
Revised 49905-G	Schedule No. GS, SUBMETERED MULTI-	Revised 49820-G

ATTACHMENT B
Advice No. 4586

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	
Revised 49906-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 49821-G
Revised 49907-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 49822-G
Revised 49908-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 49783-G
Revised 49909-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 49823-G
Revised 49910-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 49785-G
Revised 49911-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 49824-G
Revised 49912-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 49825-G
Revised 49913-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 49826-G
Revised 49914-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 49827-G
Revised 49915-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 49828-G
Revised 49916-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR	Revised 49231-G

ATTACHMENT B
Advice No. 4586

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 49917-G	DISTRIBUTION CUSTOMERS, Sheet 1 Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 2	Revised 49232-G*
Revised 49918-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 49233-G
Revised 49919-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 49234-G*
Revised 49920-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 49235-G
Revised 49921-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 49236-G
Revised 49922-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 49237-G
Revised 49923-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 49433-G
Revised 49924-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 49201-G
Revised 49925-G	Schedule No. G-TCA, TRANSPORTATION CHARGE ADJUSTMENT, Sheet 1	Revised 48734-G
Revised 49926-G Revised 49927-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 49831-G Revised 49888-G
Revised 49928-G Revised 49929-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 49889-G Revised 49241-G

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	81.941¢	107.941¢	16.438¢	I,I
GR-C ^{2/}	81.941¢	107.941¢	16.438¢	
GT-R	47.258¢	73.258¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	81.941¢	107.941¢	16.438¢	I,I
GS-C ^{2/}	81.941¢	107.941¢	16.438¢	
GT-S	47.258¢	73.258¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	81.941¢	107.941¢	16.438¢	I,I
GM-C ^{1/}	N/A	107.941¢	16.438¢	I
GM-EC ^{2/}	81.941¢	107.941¢	16.438¢	I,I
GM-CC ^{2/}	N/A	107.941¢	16.438¢	I
GT-ME	47.258¢	73.258¢	16.438¢	I,I
GT-MC	N/A	73.258¢	16.438¢	I
GM-BE ^{1/}	53.188¢	60.955¢	\$11.172	I,I
GM-BC ^{1/}	N/A	60.955¢	\$11.172	I
GM-BEC ^{2/}	53.188¢	60.955¢	\$11.172	I,I
GM-BCC ^{2/}	N/A	60.955¢	\$11.172	I
GT-MBE	18.505¢	26.272¢	\$11.172	
GT-MBC	N/A	26.272¢	\$11.172	

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 40.837¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 40.837¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day	
G-NGVR ^{1/}	61.552¢	32.877¢	I
G-NGVRC ^{2/}	61.552¢	32.877¢	
GT-NGVR	26.869¢	32.877¢	I

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	Tier I	Tier II	Tier III	
GN-10 ^{1/}	93.693¢	68.103¢	50.944¢	I,I,I
GN-10C ^{2/}	93.693¢	68.103¢	50.944¢	
GT-10	59.010¢	33.420¢	16.261¢	I,I,I

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 40.837¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 40.837¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	46.915¢	I
G-ACC ^{2/} : rate per therm	46.915¢	I
GT-AC: rate per therm	12.232¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	48.811¢	I
G-ENC ^{2/} : rate per therm	48.811¢	I
GT-EN: rate per therm	14.128¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	49.092¢	I
G-NGUC ^{2/} : rate per therm	49.092¢	I
G-NGU plus G-NGC Compression Surcharge	149.195¢	I
G-NGUC plus G-NGC Compression Surcharge	149.195¢	I
GT-NGU	8.255¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:		
Tier I 0 - 20,833 Therms	16.476¢	I
Tier II 20,834 - 83,333 Therms	10.030¢	I
Tier III 83,334 - 166,667 Therms	5.839¢	I
Tier IV Over 166,667 Therms	3.425¢	R

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	2.849¢	R
Customer Charge: \$500/month		D

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 5.349¢ R

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 2.382¢ R

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.057¢ R

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.991¢ I

Usage Charge, per therm 0.582¢ R

Volumetric Transportation Charge for Non-Bypass Customers 2.439¢ |

Volumetric Transportation Charge for Bypass Customers 2.725¢ R

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.955¢ R

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.991¢ I

Usage Charge, per therm 0.480¢ R

Volumetric Transportation Charge for Non-Bypass Customers 2.337¢ |

Volumetric Transportation Charge for Bypass Customers 2.623¢ R

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.955¢ R

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.991¢ I

Usage Charge, per therm 0.480¢ R

Volumetric Transportation Charge for Non-Bypass Customers 2.337¢ |

Volumetric Transportation Charge for Bypass Customers 2.623¢ R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.905¢	R
GT-7RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.989¢	I
Usage Charge, per therm	0.434¢	R
Volumetric Transportation Charge for Non-Bypass Customers	2.285¢	
Volumetric Transportation Charge for Bypass Customers	2.571¢	R

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.196¢	R

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.905¢	R
GT-9RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.989¢	I
Usage Charge, per therm	0.434¢	R
Volumetric Transportation Charge for Non-Bypass Customers	2.285¢	
Volumetric Transportation Charge for Bypass Customers	2.571¢	R

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.905¢	R
GT-10RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.989¢	I
Usage Charge, per therm	0.434¢	R
Volumetric Transportation Charge for Non-Bypass Customers	2.285¢	
Volumetric Transportation Charge for Bypass Customers	2.571¢	R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.905¢	R
GT-12RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.989¢	I
Usage Charge, per therm	0.434¢	R
Volumetric Transportation Charge for Non-Bypass Customers	2.285¢	
Volumetric Transportation Charge for Bypass Customers	2.571¢	R

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	40.837¢
Non-Residential Cross-Over Rate, per therm	40.837¢
Residential Core Procurement Charge, per therm	40.837¢
Residential Cross-Over Rate, per therm	40.837¢
Adjusted Core Procurement Charge, per therm	39.911¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
September 2013	60.305¢
October 2013	59.967¢
November 2013 2013	108.673¢
Noncore Retail Standby (SP-NR)	
September 2013	60.420¢
October 2013	60.082¢
November 2013 2013	108.788¢
Wholesale Standby (SP-W)	
September 2013	60.420¢
October 2013	60.082¢
November 2013 2013	108.788¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	55.826¢	I
Other Operating Costs and Revenues	4.674¢	I
Regulatory Account Amortization	1.954¢	I
Core Averaging	(0.939¢)	I
EOR Revenue allocated to Other Classes	(0.118¢)	I
EOR Costs allocated to Other Classes	0.140¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	40.686¢	
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	102.374¢	I

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	26.733¢	I
Other Operating Costs and Revenues	1.301¢	I
Regulatory Account Amortization	1.908¢	I
Core Averaging	2.403¢	R
EOR Revenue allocated to Other Classes	(0.057¢)	I
EOR Costs allocated to Other Classes	0.067¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	40.686¢	
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	73.193¢	I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	6.811¢	I
Other Operating Costs and Revenues	0.834¢	
Regulatory Account Amortization	1.702¢	
Core Averaging	0.000¢	
EOR Revenue allocated to Other Classes	(0.014¢)	
EOR Costs allocated to Other Classes	0.017¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	40.686¢	
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	50.187¢	I

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	8.986¢	I
Other Operating Costs and Revenues	0.907¢	
Regulatory Account Amortization	1.708¢	
Core Averaging	0.000¢	
EOR Revenue allocated to Other Classes	(0.019¢)	
EOR Costs allocated to Other Classes	0.023¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	40.686¢	
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	52.442¢	I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	7.573¢
Other Operating Costs and Revenues	0.814¢
Regulatory Account Amortization	1.704¢
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.016¢)
EOR Costs allocated to Other Classes	0.019¢
Sempra-Wide Adjustment (NGV Only)	(0.511¢)
Procurement Rate (w/o Brokerage Fee)	40.686¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	50.420¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	6.572¢
Other Operating Costs and Revenues	0.292¢
Regulatory Account Amortization	0.761¢
EOR Revenue allocated to Other Classes	(0.014¢)
EOR Costs allocated to Other Classes	0.017¢

Total Transportation Related Costs	7.628¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	2.817¢
Other Operating Costs and Revenues	0.286¢
Regulatory Account Amortization	0.357¢
EOR Revenue allocated to Other Classes	(0.006¢)
EOR Costs allocated to Other Classes	0.007¢
Sempra-Wide Common Adjustment (EG Only)	(0.553¢)

Total Transportation Related Costs	2.908¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)	
Base Margin	2.817¢	I
Other Operating Costs and Revenues	0.286¢	I
Regulatory Account Amortization	0.357¢	R
EOR Revenue allocated to Other Classes	(0.006¢)	I
EOR Costs allocated to Other Classes	0.007¢	
Sempra-Wide Adjustment (EG Only)	(0.553¢)	R

Total Transportation Related Costs	2.908¢	R

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)	
Base Margin	0.737¢	I
Other Operating Costs and Revenues	0.202¢	I
Regulatory Account Amortization	0.256¢	R
EOR Revenue allocated to Other Classes	(0.002¢)	
EOR Costs allocated to Other Classes	0.002¢	

Total Transportation Related Costs	1.196¢	R

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)	
Base Margin	1.462¢	I
Other Operating Costs and Revenues	0.230¢	I
Regulatory Account Amortization	0.327¢	R
EOR Revenue allocated to Other Classes	(0.003¢)	I
EOR Costs allocated to Other Classes	0.004¢	I
TLS Adjustment	(0.081¢)	R

Total Transportation Related Costs	1.938¢	R

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART III
COST ALLOCATION AND REVENUE REQUIREMENT

Sheet 4

(Continued)

B. REVENUE REQUIREMENT: (Continued)

13. PURCHASED COST OF GAS (SALES ONLY)

This amount is determined by multiplying the forecasted sales by the weighted average costs of gas (WACOG) in the Utility Portfolio.

14. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSES (F&U)

The amount to be added for F&U shall be determined by multiplying the sum of items B.11 through B.13 times the most recently authorized F&U factor (Uncollectible accounts expenses do not apply to wholesale customers.)

15. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 4586, effective January 1, 2014, is \$1,934,044,000. Of the total revenues, \$1,695,922,000 is allocated to the core market and \$238,122,000 is allocated to the noncore market.

T,I
I,I

16. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.01-12-018, D.09-11-006 and SoCalGas Advice No. 4061, effective February 1, 2010 and are used to allocate costs and revenues to the core and noncore customer classes.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4586
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 27, 2013
EFFECTIVE _____
RESOLUTION NO. _____

PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. COST AND REVENUE ALLOCATION FACTORS (Continued)

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore</u> <u>(including wholesale)</u>
Transition Costs	0.380	0.620
Unaccounted-for Gas	0.710	0.290
Company Use Gas: Storage	0.374	0.626
NGV Balancing Account	0.000	0.000
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.908	0.093
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.395	0.605
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.926	0.074

R,I

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 7

(Continued)

F. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

- a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.
- b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018, D.06-12-031, Resolution G-3407 and SoCalGas Advice No. 4586 effective January 1, 2014. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	61.5 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	58.9 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	29.1 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	13.8 cents/therm	6.5 cents/therm
G-10, >250Mth	11.9 cents/therm	4.2 cents/therm
Gas A/C	9.3 cents/therm	5.7 cents/therm
Gas Engines	11.6 cents/therm	4.9 cents/therm
NGV	9.6 cents/therm	3.7 cents/therm

- c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.
- d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
Customer Charge, per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: ^{2/}	40.837¢	40.837¢	N/A
Transmission Charge: ^{3/}	41.104¢	41.104¢	47.258¢
Total Baseline Charge:	81.941¢	81.941¢	47.258¢

I,I,I
I,I,I

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	40.837¢	40.837¢	N/A
Transmission Charge: ^{3/}	67.104¢	67.104¢	73.258¢
Total Non-Baseline Charge:	107.941¢	107.941¢	73.258¢

I,I,I
I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 2

(Continued)

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u>		
	<u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.473	0.473	0.473
Winter (Nov. 1-Apr. 30)	1.691	1.823	2.950

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

I,T
T
T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	40.837¢	40.837¢	N/A	
Transmission Charge: ^{3/}	41.104¢	41.104¢	47.258¢	I,I,I
Total Baseline Charge:	81.941¢	81.941¢	47.258¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	40.837¢	40.837¢	N/A	
Transmission Charge: ^{3/}	67.104¢	67.104¢	73.258¢	I,I,I
Total Non-Baseline Charge:	107.941¢	107.941¢	73.258¢	I,I,I

Submetering Credit

A daily submetering credit of 34.093¢ shall be applicable for each CARE qualified residential unit and 30.805¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

I,T
 T
 T

Schedule No. GM

Sheet 2

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$11.172

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}:

	33.149¢
--	---------

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	40.837¢	40.837¢	N/A	
<u>Transmission Charge</u> :	<u>41.104¢</u>	<u>41.104¢</u>	<u>47.258¢</u>	I,I,I
Total Baseline Charge (all usage):	81.941¢	81.941¢	47.258¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	40.837¢	40.837¢	N/A	
<u>Transmission Charge</u> :	<u>67.104¢</u>	<u>67.104¢</u>	<u>73.258¢</u>	I,I,I
Total Non Baseline Charge (all usage):	107.941¢	107.941¢	73.258¢	I,I,I
	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	40.837¢	40.837¢	N/A	
<u>Transmission Charge</u> :	<u>67.104¢</u>	<u>67.104¢</u>	<u>73.258¢</u>	I,I,I
Total Non Baseline Charge (all usage):	107.941¢	107.941¢	73.258¢	I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.
 (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	40.837¢	40.837¢	N/A	
<u>Transmission Charge</u> :	<u>12.351¢</u>	<u>12.351¢</u>	<u>18.505¢</u>	I,I,I
Total Baseline Charge (all usage):	53.188¢	53.188¢	18.505¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	40.837¢	40.837¢	N/A	
<u>Transmission Charge</u> :	<u>20.118¢</u>	<u>20.118¢</u>	<u>26.272¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	60.955¢	60.955¢	26.272¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	40.837¢	40.837¢	N/A	
<u>Transmission Charge</u> :	<u>20.118¢</u>	<u>20.118¢</u>	<u>26.272¢</u>	I,I,I
Total Non Baseline Charge (all usage):	60.955¢	60.955¢	26.272¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

I,T
T
T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

SCHEDULE NO. GO-AC Sheet 1
OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

<u>RATES</u>	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	40.837¢	N/A	
<u>Transmission Charge</u> :	41.104¢	47.258¢	I,I
<u>Total Baseline Charge</u> :	81.941¢	47.258¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	40.837¢	N/A	
<u>Transmission Charge</u> :	67.104¢	73.258¢	I,I
<u>Total Non-Baseline Charge</u> :	107.941¢	73.258¢	I,I

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	40.837¢	40.837¢	N/A
<u>Transmission Charge</u>	<u>20.715¢</u>	<u>20.715¢</u>	<u>26.869¢</u>
Commodity Charge	61.552¢	61.552¢	26.869¢

I,I,I
I,I,I

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

I,T
T
T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> <u>(\$)</u>
1.99 cu.ft. per hr. or less	10.85
2.00 - 2.49 cu.ft. per hr	12.30
2.50 - 2.99 cu.ft. per hr	15.03
3.00 - 3.99 cu.ft. per hr	19.13
4.00 - 4.99 cu.ft. per hr	24.59
5.00 - 7.49 cu.ft. per hr	34.15
7.50 - 10.00 cu.ft. per hr	47.82
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	5.46

I
I
I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I^{1/}</u>	<u>Tier II^{1/}</u>	<u>Tier III^{1/}</u>	
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	40.837¢	40.837¢	40.837¢	
	<u>Transmission Charge:</u> GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>	I,I,I
	Commodity Charge: GN-10	93.693¢	68.103¢	50.944¢	I,I,I
<u>GN-10C:</u> ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	40.837¢	40.837¢	40.837¢	
	<u>Transmission Charge:</u> GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>	I,I,I
	Commodity Charge: GN-10C	93.693¢	68.103¢	50.944¢	I,I,I
<u>GT-10:</u> ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}	I,I,I

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-AC Sheet 1
CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$1500		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	40.837¢	40.837¢	N/A
<u>Transmission Charge</u> :	6.078¢	6.078¢	12.232¢
Total Charge:	46.915¢	46.915¢	12.232¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

I,I,I
 I,I,I
 D

I,T
 T
 T

Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/4/}</u>
Procurement Charge: ^{1/}	40.837¢	40.837¢	N/A
Transmission Charge: ^{4/}	7.974¢	7.974¢	14.128¢
Total Charge:	48.811¢	48.811¢	14.128¢

I,I,I
I,I,I
D

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

I,T
T
T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
Customer Charge, per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	40.837¢	40.837¢	N/A
<u>Transmission Charge:</u>	<u>8.255¢</u>	<u>8.255¢</u>	<u>8.255¢</u>
Uncompressed Commodity Charge:	49.092¢	49.092¢	8.255¢

I,I,I
I,I,I

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm100.103¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 149.195¢

G-NGUC plus G-NGC, compressed per therm 149.195¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-F
FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

Sheet 1

APPLICABILITY

Applicable for firm intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial, per month	\$350
GT-F4D, Enhanced Oil Recovery, per month	\$500
GT-F5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5D monthly customer charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-F3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	16.476¢
Tier II	20,834 - 83,333 Therms	10.030¢
Tier III	83,334 - 166,667 Therms	5.839¢
Tier IV	Over 166,667 Therms	3.425¢

I
|
I
R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-F
FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-F4D, Enhanced Oil Recovery Rate, per therm	2.849¢	R
GT-F5D, Electric Generation*		
For customers using less than 3 million therms per year Rate, per therm	5.349¢	R
For customers using 3 million therms or more per year Rate, per therm	2.382¢	R

The applicable GT-F5D transmission charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-15D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 22 herein.

California Air Resources Board (CARB) Fee Credit(0.045¢)/therm R

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3D customer charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-I

Sheet 1

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for interruptible intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial, per month	\$350
GT-I4D, Enhanced Oil Recovery, per month	\$500
GT-I5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5D monthly customer charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-I3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	16.476¢
Tier II	20,834 - 83,333 Therms	10.030¢
Tier III	83,334 - 166,667 Therms	5.839¢
Tier IV	Over 166,667 Therms	3.425¢

I
|
I
R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-I4D, Enhanced Oil Recovery Rate, per therm	2.849¢	R
GT-I5D, Electric Generation*		
For customers using less than 3 million therms per year Rate, per therm	5.349¢	R
For customers using 3 million therms or more per year Rate, per therm	2.382¢	R

The applicable GT-I5D transmission charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit(0.045¢)/therm R

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-I3D customer charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 2

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	2.057¢	R
GT-4CA, Enhanced Oil Recovery	1.955¢	
GT-5CA, Electric Generation*	1.955¢	
GT-7CA, Wholesale - City of Long Beach	1.905¢	
GT-8CA, Wholesale - San Diego Gas & Electric	1.196¢	R
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	1.905¢	R
GT-10CA, Wholesale - City of Vernon	1.905¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.905¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	0.991¢	I
GT-4RS, Enhanced Oil Recovery	0.991¢	
GT-5RS, Electric Generation*	0.991¢	
GT-7RS, Wholesale - City of Long Beach	0.989¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	0.989¢	I
GT-10RS, Wholesale - City of Vernon	0.989¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.989¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	0.582¢	R
GT-4RS, Enhanced Oil Recovery	0.480¢	
GT-5RS, Electric Generation*	0.480¢	
GT-7RS, Wholesale - City of Long Beach	0.434¢	R
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	0.434¢	R
GT-10RS, Wholesale - City of Vernon	0.434¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.434¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	2.439¢	R
GT-4NV, Enhanced Oil Recovery	2.337¢	
GT-5NV, Electric Generation*	2.337¢	
GT-7NV, Wholesale - City of Long Beach ...	2.285¢	R
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.285¢	R
GT-10NV, Wholesale - City of Vernon	2.285¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.285¢	R

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial	2.725¢	R
GT-I4BV, Enhanced Oil Recovery	2.623¢	
GT-I5BV, Electric Generation*	2.623¢	
GT-I7BV, Wholesale - City of Long Beach	2.571¢	R
GT-I9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.571¢	R
GT-I10BV, Wholesale - City of Vernon	2.571¢	
GT-I12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.571¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-TLS

Sheet 5

INTRASTATE TRANSPORTATION SERVICE
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit(0.045)¢/therm

R

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.14233	\$0.0	I
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.11386	\$0.03160	I, I
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.14233	\$0.0	I
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.11386	\$0.03160	I I
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.14233	I

* Terms are available for up to twenty years during Step 3 of the open season.
 ** Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-TCA
TRANSPORTATION CHARGE ADJUSTMENT

Sheet 1

APPLICABILITY

Applicable to gas sales and transportation services rendered under tariff rate schedules authorized by the Commission where the costs identified herein have been embedded in the rates.¹

Customers who are exempt from such costs will have a Transportation Charge Adjustment (TCA) as a separate line item on their bills. Customers exempt from these costs include customers from all customer classes who participate in the California Alternate Rates for Energy program and customers who are exempt from taxing under the United States Constitution or California Constitution, as referenced in Section 896 of the Public Utilities Code.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

Total TCA,² per therm: (0.102¢)

SPECIAL CONDITIONS

1. Adjustments Included in the TCA

- a. California Solar Initiative Thermal Program (CSI-TP) - Decision (D.)10-01-022 established the CSI-TP to promote the installation of Solar Water Heating systems in the territories of Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company (SoCalGas). The CSI-TP is effective through December 31, 2017, and SoCalGas will begin recovering the CSI-TP surcharge on January 1, 2012. The CSI-TP surcharge credit adjustment was revised, per Advice No. 4411, effective January 1, 2013.

CSI-TP Surcharge Credit Adjustment, per therm: (0.102¢)

¹ The Transportation Charge Adjustment is not applicable to Electronic Generation, Enhanced Oil Recovery, and Wholesale or Backbone Transportation service since the costs described herein are not embedded in those rates.

² See Special Condition 1 for a description of each individual adjustment included in the TCA.

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service 49903-G,49904-G,42978-G,47110-G,42980-G (Includes GR, GR-C and GT-R Rates)		T
GS	Submetered Multi-Family Service 47111-G,49905-G,47112-G,42984-G (Includes GS, GS-C and GT-S Rates)47113-G,47114-G		T
GM	Multi-Family Service 42987-G,49906-G,49907-G,41014-G (Includes GM-E, GM-C, GM-EC, 41015-G,41016-G,41017-G,45295-G GM-CC, GT-ME, GT-MC and all GMB Rates)		T
G-CARE	California Alternate Rates for Energy (CARE) Program 44092-G,49144-G 48175-G,48176-G,42343-G,41899-G		
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates) 49908-G,43154-G 40644-G,40645-G,40646-G		T
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates) 49909-G,43000-G 43001-G,41221-G		T
GL	Street and Outdoor Lighting Natural Gas Service 49910-G,31022-G		T
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates), 46445-G,49911-G 47116-G,47117-G,46449-G,46450-G,46221-G		T
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates) 49912-G,43252-G,43253-G,43254-G,43255-G,36679-G 46070-G,41247-G		T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates) 49913-G,44117-G,44078-G,44079-G,44980-G		T
G-NGV	Natural Gas Service for Motor Vehicles 49914-G,49915-G,48974-G 42522-G,42523-G		T
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial 30200-G,43168-G,30202-G		
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial 30203-G,43169-G,30205-G		
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial 30206-G,43170-G,30208-G		
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial 30209-G,43171-G,30211-G		

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

G-CP	Core Procurement Service	47480-G,49829-G,49830-G,49793-G,37933-G	
GT-F	Firm Intrastate Transportation Service	49916-G,49917-G,49427-G,49428-G	T
	for Distribution Level Customers	49429-G,49430-G,45308-G,47167-G	
		45310-G,45311-G,45312-G,45313-G	
GT-I	Interruptible Intrastate Transportation Service	49918-G,49919-G,49432-G	T
	for Distribution Level Customers	45317-G,47168-G,45319-G,45320-G	
GT-TLS	Intrastate Transportation Service for		
	Transmission Level Customers	45321-G,49920-G,49921-G,49922-G,49923-G	T
		49434-G,49435-G,49436-G,45329-G,45330-G	
		45331-G,45332-G,47170-G,45334-G,45335-G	
		45336-G,45337-G,45338-G,45339-G	
GT-SWGX	Wholesale Natural Gas Service	49518-G,45341-G	
G-IMB	Transportation Imbalance Service	43318-G,49883-G,49769-G,49839-G	
		49886-G,49887-G,43324-G,43325-G,47880-G	
G-OSD	Off-System Delivery Service	47345-G*,47346-G,48315-G,47348-G	
G-BTS	Backbone Transportation Service	48084-G,47349-G,49924-G,49515-G	T
		47176-G,47177-G**,47178-G,47179-G,47180-G,47181-G	
		47182-G,47183-G,47184-G,47185-G,47186-G,47187-G	
		43333-G,43334-G,43335-G,43336-G	
G-POOL	Pooling Service	47188-G,47189-G,42278-G	
G-BSS	Basic Storage Service	43337-G,48817-G,45767-G,45768-G	
		45769-G,45770-G,43051-G	
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G	
		32712-G,32713-G,36314-G,32715-G	
G-LTS	Long-Term Storage Service	32716-G,32717-G,48818-G,45771-G	
		45772-G,45773-G,43055-G	
G-TBS	Transaction Based Storage Service	45355-G,43340-G,48819-G,45775-G	
		45776-G,44933-G	
G-CBS	UDC Consolidated Billing Service	34071-G,34072-G,34073-G,33095-G	
G-SMT	Secondary Market Transactions		
	of Storage Rights	45359-G,45360-G,45361-G	
G-TCA	Transportation Charge Adjustment	49925-G	T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>	
Title Page	40864-G	
Table of Contents--General and Preliminary Statement	49928-G,49675-G,49929-G	T
Table of Contents--Service Area Maps and Descriptions	41970-G	
Table of Contents--Rate Schedules	49926-G,49927-G,49424-G	T
Table of Contents--List of Cities and Communities Served	49509-G	
Table of Contents--List of Contracts and Deviations	49509-G	
Table of Contents--Rules	48640-G,49389-G	
Table of Contents--Sample Forms	49157-G,49608-G,47377-G,48990-G,49299-G	
 <u>PRELIMINARY STATEMENT</u>		
Part I General Service Information	45597-G,24332-G,24333-G,24334-G,48970-G	
Part II Summary of Rates and Charges	49890-G,49891-G,49892-G,49893-G,49894-G,49895-G 49767-G,46431-G,46432-G,48566-G,49896-G,49897-G,49898-G,49899-G	T T
Part III Cost Allocation and Revenue Requirement	45267-G,45268-G,45269-G,49900-G,49901-G	T
Part IV Income Tax Component of Contributions and Advances	48774-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts	49344-G	
Purchased Gas Account (PGA)	49671-G,49672-G	
Core Fixed Cost Account (CFCA)	49305-G,49306-G	
Noncore Fixed Cost Account (NFCA)	49307-G,49308-G	
Enhanced Oil Recovery Account (EORA)	47160-G	
Noncore Storage Balancing Account (NSBA)	46962-G,46963-G	
California Alternate Rates for Energy Account (CARE)	45882-G,45883-G	
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G	
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G	
Pension Balancing Account (PBA)	49309-G,49310-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	49311-G,49312-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part VI Memorandum Accounts (Continued)

Disconnect Memorandum Account (DMA) 45738-G
 California Solar Initiative Thermal Project Memorandum Account (CSITPMA) 45977-G
 Honor Rancho Storage Memorandum Account (HRSMA) 46086-G,46087-G
 Wildfire Expense Memorandum Account (WEMA) 46336-G
 Natural Gas Appliance Testing Memorandum Account (NGATMA) 49323-G
 Environmental Fee Memorandum Account (EFMA) 49324-G
 Energy Savings Assistance Programs Memorandum Account (ESAPMA) 48286-G
 Honor Rancho Cost Recovery Memorandum Account (HRCRMA) 47613-G
 General Rate Case Memorandum Account (GRCMA) 49325-G
 Pipeline Safety and Reliability Memorandum Account (PSRMA) 48111-G

Part VII Tracking Accounts

Description and Listing of Tracking Accounts 45286-G
 Other Hazardous Substance Tracking Account (OHSTA) 40921-G
 Vernon Revenue Tracking Account (VRTA) 40926-G
 Montebello True-Up Tracking Account (MTTA) 40927-G
 Native Gas Tracking Account (NGTA) 42598-G

Part VIII Gas Cost Incentive Mechanism (GCIM) 45890-G,45891-G,42774-G,45892-G
 48686-G,42777-G

Part IX Hazardous Substances Mechanism (HSM) 48973-G,26200-G,26201-G

Part XI Performance Based Regulation (PBR) 49326-G,49327-G,49328-G,49329-G
 49330-G,49331-G,49902-G,49333-G,49334-G
 49335-G,49336-G,49337-G,493338-G,49339-G,49340-G

Part XII Gain/Loss On Sale Mechanism 42134-G,42135-G,42136-G,42137-G,42138.1-G

Part XIII Native Gas Program Mechanism (NGPM) 42599-G,42600-G, 42601-G, 42602-G
 42603-G, 42604-G, 42605-G

Part XIV Cost of Capital Mechanism (CCM) 4982-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4586
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2013
 EFFECTIVE _____
 RESOLUTION NO. _____

ATTACHMENT C

Advice No. 4586

Summary of Annual Gas Transportation Revenues

Natural Gas Transportation Rate Revenues
Southern California Gas Company
January 2014 Rates

SCG 2014 RD Model v12-19-2013

	Present Rates			Proposed Rates			Changes			
	Sept-1-13	Proposed	Sept-1-13	Jan-1-14	Proposed	Jan-1-14	Revenue	Rate	% Rate	
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change	
	Mth	\$/ therm	\$000's	Mth	\$/ therm	\$000's	\$000's	\$/ therm	%	
	A	B	C	D	E	F	G	H	I	
1	CORE									
2	Residential	2,483,989	\$0.58742	\$1,459,148	2,483,989	\$0.61537	\$1,528,573	\$69,425	\$0.02795	4.8%
3	Commercial & Industrial	970,519	\$0.30675	\$297,708	970,519	\$0.32356	\$314,017	\$16,309	\$0.01680	5.5%
4										
5	NGV - Pre SempraWide	117,231	\$0.07508	\$8,802	117,231	\$0.10094	\$11,834	\$3,032	\$0.02587	34.5%
6	SempraWide Adjustment	117,231	\$0.00186	\$218	117,231	(\$0.00512)	(\$600)	(\$818)	(\$0.00698)	-375.3%
7	NGV - Post SempraWide	117,231	\$0.07694	\$9,020	117,231	\$0.09583	\$11,234	\$2,214	\$0.01889	24.5%
8										
9	Gas A / C	1,210	\$0.06756	\$82	1,210	\$0.09350	\$113	\$31	\$0.02594	38.4%
10	Gas Engine	18,080	\$0.09041	\$1,635	18,080	\$0.11605	\$2,098	\$464	\$0.02564	28.4%
11	Total Core	3,591,030	\$0.49222	\$1,767,592	3,591,030	\$0.51685	\$1,856,035	\$88,442	\$0.02463	5.0%
12										
13	NONCORE COMMERCIAL & INDUSTRIAL									
14	Distribution Level Service	982,465	\$0.07543	\$74,105	982,465	\$0.07628	\$74,940	\$835	\$0.00085	1.1%
15	Transmission Level Service (2)	457,697	\$0.02555	\$11,696	457,697	\$0.02055	\$9,407	(\$2,289)	(\$0.00500)	-19.6%
16	Total Noncore C&I	1,440,163	\$0.05958	\$85,801	1,440,163	\$0.05857	\$84,347	(\$1,454)	(\$0.00101)	-1.7%
17										
18	NONCORE ELECTRIC GENERATION									
19	Distribution Level Service									
20	Pre Sempra Wide	353,995	\$0.03554	\$12,580	353,995	\$0.03460	\$12,250	(\$331)	(\$0.00093)	-2.6%
21	Sempra Wide Adjustment	353,995	\$0.00378	\$1,338	353,995	(\$0.00553)	(\$1,956)	(\$3,294)	(\$0.00931)	-246.3%
22	Distribution Level Post Sempra Wide	353,995	\$0.03932	\$13,918	353,995	\$0.02908	\$10,293	(\$3,625)	(\$0.01024)	-26.0%
23	Transmission Level Service (2)	2,472,969	\$0.02133	\$52,744	2,472,969	\$0.01920	\$47,492	(\$5,252)	(\$0.00212)	-10.0%
24	Total Electric Generation	2,826,964	\$0.02358	\$66,662	2,826,964	\$0.02044	\$57,785	(\$8,877)	(\$0.00314)	-13.3%
25										
26	TOTAL RETAIL NONCORE	4,267,127	\$0.03573	\$152,463	4,267,127	\$0.03331	\$142,132	(\$10,331)	(\$0.00242)	-6.8%
27										
28	WHOLESALE & INTERNATIONAL (excluding SDG&E)	368,955	\$0.02037	\$7,517	368,955	\$0.01910	\$7,048	(\$469)	(\$0.00127)	-6.2%
29										
30	OTHER SERVICES (SDG&E, UBS, & BTS)	1,230,285		\$194,444	1,230,285		\$197,111	\$2,667		
31	SYSTEM TOTAL w/ SI, FAR, TLS, SW	9,457,396	\$0.22438	\$2,122,016	9,457,396	\$0.23287	\$2,202,326	\$80,310	\$0.00849	3.8%
32										
33	EOR Revenues	156,187	\$0.03018	\$4,714	156,187	\$0.02427	\$3,790	(\$924)	(\$0.00592)	-19.6%
34	Total Throughput w/ EOR Mth/yr	9,613,583			9,613,583					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service "TLS" amounts represent the average transmission rate, see Table 5 or detail list of TLS rates.
- 3) All rates include Franchise Fees & Uncollectible charges

ATTACHMENT D

Advice No. 4586

Summary of Consolidated Rate Adjustment

January 2014 Rates

Description	Rate Change
A	B
	(\$000)
Annual Update of Regulatory Accounts (Advice No. 4550)	\$19,802
AMI Revenue Requirement for 2014 (Advice No. 4110)	\$16,054
Addition of 1 BCF Storage Inventory (D.10-04-034)	\$0
2012 General Rate Case (GRC) Post-Test Year Attrition (D.13-05-010)	\$51,672
Adjustment for Gain-on-Sale Amortization Revenue Requirement (Advice No. 4532)	\$3,024
2011 Energy Efficiency Incentives Awards (Advice No. 4542)	\$3,130
Other ¹	(\$13,373)
Total Base Rate Revenue Impact	\$80,310

Rate Changes indicated for each advice letter include FF&U but do not account for transmission system integration or Sempra-wide rate adjustments, the net of which are shown in the category "other".