



December 10, 2013

VIA ELECTRONIC MAIL

Mr. Paul Clanon
Executive Director
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

RE: Request of the SGIP Program Administrators for an Extension of Time in Accordance with Rule 16.6 to File the Renewable Fuel Use Report

Dear Mr. Clanon,

Pursuant to Rule 16.6 of the Commission's Rules of Practice and Procedure, Pacific Gas and Electric Company (PG&E), on behalf of the Self Generation Incentive Program¹ (SGIP) Program Administrators (PAs), respectfully requests an extension of time to file the renewable fuel use report.

In Decision 02-09-051, Ordering Paragraphs 7 and 9, the Commission directed the SGIP PAs to provide updated information every six months on completed SGIP projects using renewable fuel.² The last Renewable Fuel Use report (RFUR) was filed on May 21, 2013. PG&E requests an extension until February 28, 2014, to file the next report.

A large percentage of the projects addressed in the current RFUR are directed biogas projects and additional time is requested due to the intensity of reconciling the directed

¹ The SGIP provides incentives to eligible utility customers for the installation of new qualifying technologies that are installed to meet all or a portion of the electric energy needs of a facility. The program is overseen by the CPUC and administered by Pacific Gas and Electric Company (PG&E), Southern California Edison (SCE) and Southern California Gas Company (SCG) in their respective territories, and the California Center for Sustainable Energy (CCSE) in San Diego Gas and Electric (SDG&E) territory.

² The Decision defines renewable fuels as wind, solar, biomass, digester gas, and landfill gas. Renewable fuel use in the context of the Renewable Fuel Use reports effectively refers to biogas fuels obtained from landfills, wastewater treatment plants, food processing facilities, and dairy anaerobic digesters.

biogas deliveries from landfill to project. There have been delays in determining compliance with the 75% directed biogas requirement for a portion of the completed directed biogas projects at different stages of the analysis for a variety of reasons including varying biogas sources, pipelines, physical storage locations and document types. For these reasons, the additional time is necessary to compile and report all data.

Sincerely,

/s/

Brian K. Cherry
Vice President – Regulatory Relations

cc: Karen Clopton, Chief Administrative Law Judge
Edward Randolph, Director – Energy Division
Ehren Seybert, Energy Division
Service List for R.12-11-005