BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 10, 2011)

Sierra Pacific Power Company (U 903-E)

FINAL CLOSING REPORT FOR CALIFORNIA RENEWABLES PORTFOLIO STANDARD 20% PROGRAM

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Provisional RPS 20% Closing Report Worksheet Instructions

- 1. D.12-06-038 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to file a Closing Report that calculates RPS procurement from 2003-2010. The Closing Report spreadsheets are automated to calculate a retail seller's net deficit/surplus figure for compliance years 2003-2010 compliance years. Parties may refer to Commission Decision D.12-06-038 for additional details relating to the calculations within the closing report spreadsheet.
- 2. Any retail seller seeking confidentiality protection for the Closing Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality pro ceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should iden tify all redacted information by tab name and cell reference, not to be confused with the line numbers provided in the Accounting tab.
- 3. RPS closing reports will be submitted to the Commission as specified below:
 - a) Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible: If reports need to be print ed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maint aining confidentiality when serving a redacted report. No more than 35 CPUC e-mail addresses can be included in the same e-mail.
 - b) File a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xlsm and .xlsx f iles will NOT be accepted).
 - c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Regina M. DeAngelis and Anne E. Simon California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

- d) Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.
- e) All ESP's and CCA's must submit their RPS eligible contracts to the Commission (D.12-06-038). All contract documents should be provided in a digital pdf format. Please write all digital documents (pdf's) to a CD-R or DVD-R and mail to:

Robert Blackney

California Public Utilities Commission
505 Van Ness Avenue

San Francisco, CA 94102

- Any questions regarding the completion and/or filing of this report can be directed to:
 Robert Blackney, Energy Division, California Public Utilities Commission:robert.blackney@cpuc.ca.gov, (415) 703-3072
- 5. Include the Title Page and fill out the following information:
 - a) Name of the retail seller serving the Closing Report
 - b) Date the Closing Report is being served
 - c) Contact information
- 6. Complete the Officer Verification Form in the format provided (Rule 1.11)
- 7. Yellow cells throughout the spreadsheet indicate user supplied data by the retail seller where and when applicable.
- 8. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may trigger some cells to turn red.
- The spreadsheet included in this report has locked cells to ensure that the computation of the net deficit/surplus are accurate ly calculated and reported based on the data provided by the user. An unprotected version of the spreadsheet is also available by request.
- 10. Line #s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular I ine item or section of the "Accounting" tab.

ACCOUNTING TAB

11.

Begin by entering the relevant data for Lines 1-3, this will calculate the retail seller's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).

PROCUREMENT DETAIL TAB

- 12. Procurement Summary: Total RPS Eligible Procurement is differentiated by three categories, existing and or signed contracts, short-listed/under negotiation/pending approval, and generic future contracts. This section is populated by completing the Contract Detail section below. If the retail seller has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).
 - a) Annual Contracting Quota Requirement: Retail sellers must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that retail seller's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilities, for RPS compliance purposes. Retail sellers must submit supporting documentation proving that the requirement has been met (i.e. a power purchase agreement for a long-term and/or new contract). If the retail seller has provided the power purchase agreement in a prior report or filling, it does not need to be provided again.
 - Contracts are differentiated by Contract term-length and type (row 13:14). All deliveries from "long-term and/or new" are au tomatically entered into "Cumulative Surplus Contracting Quota Bank" (row 17).
- 13. RPS Eligible Procurement by Resource Type: This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 23:36 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.

- 14. Contract Detail: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated.
 - a) Pre-2002 Contracts: Input total annual deliveries by resource type
 - b) 2002-2010 Contracts: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.
 - c) 2005-2010 Contracts: In addition to the requirements above, contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). 2005 and 2006 contracts that were signed prior to 2 007 can be identified as "n/a" for this purpose.
 - "Contract Length / Type" (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated retail seller must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after Janu ary 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that retail seller's prior year's retail sales ("minimum qua ntity").
 - "Contract Volume" (Column "Y") Input the total MWh over the term of the contract identified in the power purchase agreement. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.
- 15. Contract Execution Date: The date the contract was signed. If the parties signed on different dates, or there are contract amendments, use the most recent date signed.
- 16. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

ITS REC RETIREMENTS (2008-2010) TAB

17. This tab includes formulas to determine the retirement deadline for all RPS RECs tacked through the Interim Tracking System (ITS).

CPUC ID: The identification number provided to facility by the CPUC.

Facility Name: For Facilities NOT interconnected to a CBA, - If possible, retail sellers should enter the facility's source name, as registered with OATI's webRegistry. OATI webregistry names would only apply mainly to facilities not directly connected to a CBA.

 $\underline{\mathit{Fuel Type}}$: Input the fuel type of the facility generating the RPS eligible electricity.

RPS ID: The identification number provided to facility by the CEC.

<u>Vintage Year/Month of RECs</u>: Enter the year and month which the RECs were generation. Please create one line per combination of REC vintage and retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2009 and July 2009) are retired on the same date, please include one line per vintage.

<u>REC Retirement Date:</u> Enter the date that RECs were retired - enter one line per vintage and retirement date combination. If RECs with the same vintage month/year are retired on separate date, please enter one line for each of the distinct retirement dates.

Last Month/Year to Retire RECs: This is a calculated field that determines the last month and year that RECs of a given vintage can be retired.

Do RECs "Pass" or "Fail" Retirement Rules: This is a calculated field that determines if RECs were retired within the required 36-month timeframe.

MWh REC Quantity Retired: Enter the quantity of RECs, with a given vintage and retirement date combination, that were retired for compliance.

WREGIS RETIREMENTS - VINTAGE 2008, 2009 AND 2010 TABS

18. This tab includes formulas to determine the retirement deadline for all RPS RECs and whether the RECs retired "Pass" or "Fail" the requirements of the 36 month retirement limit.

 $\underline{\textit{CPUC ID}}$: The identification number provided to facility by the CPUC.

 $\underline{\textit{RPS ID:}}$ The identification number provided to facility by the CEC.

 $\underline{\textit{WREGIS ID}}$: The identification number provided to facility by WREGIS.

Facility Name: For Facilities NOT interconnected to a CBA, - If possible, retail sellers should enter the facility's source name, as registered with OATI's webRegistry. OATI webregistry names would only apply mainly to facilities not directly connected to a CBA.

<u>Vintage Year/Month of RECs</u>: Enter the year and month which the RECs were generation. Please create one line per combination of REC vintage and retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2009 and July 2009) are retired on the same date, please include one line per vintage.

<u>REC Retirement Date:</u> Enter the date that RECs were retired - enter one line per vintage and retirement date combination. If RECs with the same vintage month/year are retired on separate date, please enter one line for each of the distinct retirement dates.

Last Month/Year to Retire RECs: This is a calculated field that determines the last month and year that RECs of a given vintage can be retired.

Do RECs "Pass" or "Fail" Retirement Rules: This is a calculated field that determines if RECs were retired within the required 36-month timeframe.

<u>MWh REC Quantity Retired</u>: Enter the quantity of RECs, with a given vintage and retirement date combination, that were retired for compliance.

SPREADSHEET USER NOTES

- a) Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is co nverted to pdf. Select cell click on "fill color" icon choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.
- b) Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) right click and select "copy" right click again and select "in sert copied cells"

Spreadsheet user notes

- a) Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is co nverted to pdf. Select cell click on "fill color" icon choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.
- b) Adding and/or deleting rows. The "Earmarking Detail" tab, "Procurement Detail" tab, "ITS REC Retirements (2008-2010)" tab a nd the "WREGIS Reiterement -Vintage'08", "WREGIS Reiterement -Vintage'09", and "WREGIS Reiterement -Vintage'10" tabs allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) right click and select "copy" right click again and select "insert copied".

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Line#	RPS Baseline Calculation	(MWh)							
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1a	2001 Total California Retail Sales	505,625			Input Required				
2	2001 RPS Eligible Procurement	818,596			Forecasted Da				
3	2003 Total Retail Sales	521,912		arreconnection contents of the	Actual Data	•••			
4	2003 Baseline Procurement Amount	53,933		la recollection de la constant de la	A Motadi Bata				
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	RPS Procurement and Targets(MWh)	2003	2004	1 2005	1 2006	2007	2008	2009	2010
5	Bundled Retail Sales	521,912	527,784	528,618	542,589	544,410	535,273	541,537	548,486
6	Total RPS Eligible Procurement	0	0	0	0	48.833	85,685	117.346	99,499
7	Annual Procurement Target (APT)	53,933	59,152	64,430	69,716	75,142	80,586	85,938	109,697
8	Incremental Procurement Target (IPT)	N/A	5,219	5,278	5,286	5,426	5,444	5,353	23,759
9	Preliminary Procurement Surplus/(Deficit)	N/A	N/A	N/A	N/A	(26,309)	5,100	31,408	(10,198)
<u>10</u>	Actual Procurement Percentage	0.0%	0.0%	0.0%	0.0%	9.0%	15.7%	21.9%	18.4%
					p	ctual			
	Bundled Surplus Procurement Bank	2003	2004	2005	2006	2007	2008	2009	2010
<u>11</u> 12	Surplus Procurement Bank Balance as of Prior Year	0	N/A	N/A	N/A	N/A	(26,309)	(21,209)	10,198
<u>12</u>	Application of Banked Surplus Procurement to Current Year Deficit	0	0	0	0	(26,309)	0		(10,198)
<u>13</u>	Cumulative Surplus Procurement Bank Balance	N/A	N/A	N/A	N/A	(26,309)	(21,209)	10,198	0
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					eficit) for RPS ears, Prior to 2011	Procurement Per	2010 RPS Eligible rcentage≥14% of ail Sales?	Surplus/(Deficit)	Carried Forward

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TREC TREC Approved Paper to March 11, 2018

FINAL RPS 20% Closing Report: CEC Iterim Tracking System REC Retirements (2008-2010)

Data Reported by:

Sierra Pacific Power Company (U 903-E) December 23, 2013 85,685.393

Input Required
Information is Hard Coded (No

Calculations for "Last Month to Retire REC" Column:

Pursuant to D.10-03-021, as modified by D.11-01-025, ordering paragraph 10 - any REC retired before December 31, 2010 must be retired within three compliance years (inclusive of the year in which the electricity associated with the renewable energy credits was generated) after the electricity associated with the renewable energy credits was generated.

Pursuant to D.12-06-038, ordering paragraph 23 - any renewable energy credit retired for compliance on or after January 1, 2011 by a retail seller as defined in Public Utilities Code Section 399.12(j) must be retired within 36 months of the initial date of the associated generation.

Note:

Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2008 and July 2009) are retired on the same date, please include one line per vintage.

Adding and/or deleting rows: The "ITS REC Retirements (2008-2010)" tab allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

CPUC ID	Facility Name	Fuel Type	RPS ID	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do REC Retirements "Pass" or "Fail" Retirement Rules:	MWh REC Quantity Retired
60570A	Sierra Pacific Industries	Biomass	60570A	Jan-08	6/11/2010	Dec-2010	PASS	6,543.300
60696E	Frank Hooper	Hydro	60696E	Apr-08	6/11/2010	Dec-2010	PASS	136.999
60667E	Steamboat Hills	Geothermal	60667E	Jan-08	6/11/2010	Dec-2010	PAS S	4,525.000
60674E	Brady	Geothermal	60674E	Jan-08	6/11/2010	Dec-2010	PASS	6,797.000
60671E	Homestretch 1	Geøthermal	60671E	Jan-08	7/27/2010	Dec-2010	PASS	274.000
60666E	Homestretch 2	Geothermal	60666E	Jan-08	7/27/2010	Dec-2010	PASS	271.000
60669E	Stillwater 1	Geothermal	60669E	Jan-08	6/11/2010	Dec-2010	PASS	3,117.094
60668E	Empire Farms	Geothermal	60668E	Jan-08	12/1/2010	Dec-2010	PASS	1,696.000
60672E	Soda Lake 2	Geothermal	60672E	Jan-08	6/11/2010	Dec-2010	PASS	5,209.000
60673E	Steamboat 1A	Geothermal	60673E	Oct-08	6/11/2010	Dec-2010	PASS	21.000
60675A	Steamboat 3	Geøthermal	60675A	Jan-08	6/11/2010	Dec-2010	PASS	6,946.000
60676A	Steamboat 2	Geothermal	60676A	Jan-08	6/11/2010	Dec-2010	PASS	5,212.000
60765E	Nevada Solar One	Solar Thermal	60765E	Jan-08	6/11/2010	Dec-2010	PASS	3,867.000
60664A	Richard Budette	Geothermal	60664A	Jul-08	6/14/2010	Dec-2010	PASS	14,906.000
60677A	Beowave	Geothermal	60677A	Jan-08	6/11/2010		PASS	9,535.000
60764A	Galena 3	Geothermal	60764A	Jan-08	6/11/2010		PASS	13,141.000
60705E	Verdi	Hydro	60705E	Jan-08	6/11/2010		PASS	1,473.000
60706E	Washoe	Hydro	60706E	Jan-08	6/11/2010	200 C C C C C C C C C C C C C C C C C C	PASS	1,089.000
60704E	Fleish	Hydro	60704E	Jan-08	7/15/2010	Dec-2010	PASS	926.000

FINAL RPS 20% Closing Report: WREGIS Retirements Vintage 2008

Data Reported by:
Sierra Pacific Power Company (U 903-E)
December 23, 2013

See ITS REC tab Input Required

Input Required
Information is Hard Coded (No Input Required)

Calculations for "Last Month to Retire REC" Column:

Pursuant to D.10-03-021, as modified by D.11-01-025, ordering paragraph 10 - any REC retired before December 31, 2010 must be retired within three complianceyears (inclusive of the year in which the electricity associated with the renewable energy credits was generated) after the electricity associated with the renewable energy credits was generated.

Pursuant to D.12-06-038, ordering paragraph 23 - any renewable energy credit retired for complianceon or after January 1, 2011 by a retail seller as defined in Public Utilities Code Section 399.12(j) must be retired within 36 months of the initial date of the associated generation.

Note:

Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2008 and July 2009) are retired on the same date, please include one line per vintage.

Adding and/or deleting rows: The "WREGIS Retirements -Vintage'08" tab allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do REC Retirements "Pass" or "Fail" Retirement Rules:	MWh REC Quantity Retired
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FINAL RPS 20% Closing Report: WREGIS Retirements Vintage 2009

ata Reported by:

Sierra Pacific Power Company (U 903-E) December 23, 2013 117,346.000

Input Required
Information is Hard Coded (No Input Required)

Calculations for "Last Month to Retire REC" Column:

Pursuant to D.10-03-021, as modified by D.11-01-025, ordering paragraph 10 - any REC retired before December 31, 2010 must be retired within three complianceyears (inclusive of the year in which the electricity associated with the renewable energy credits was generated) after the electricity associated with the renewable energy credits was generated.

Pursuant to D.12-06-038, ordering paragraph 23 - any renewable energy credit retired for complianceon or after January 1, 2011 by a retail seller as defined in Public Utilities Code Section 399.12(j) must be retired within 36 months of the initial date of the associated generation.

Note:

Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2008 and July 2009) are retired on the same date, please include one line per vintage.

Adding and/or deleting rows: The "WREGIS Retirements -Vintage'09" tab allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do REC Retirements "Pass" or "Fail" Retirement Rules:	MWh REC Quantity Retired
60677A	60677A	W1220	Beowawe	Apr-09	4/12/2011	Mar-2012	PASS	9,073.000
60677A	60677A	W1220	Beowawe	May-09	4/12/2011	Apr-2012	PASS	6,475.000
60674E	60674E	W1211	Brady	May-09	4/12/2011	Apr-2012	PASS	4,042.000
60674E	60674E	W1211	Brady	Apr-09	4/12/2011	Mar-2012	PASS	6,260.000
60674E	60674E	W1283	Brady 2	Apr-09	4/12/2011	Mar-2012	PASS	1,541.000
60764A	60764A	W1215	Galena 3	Apr-09	4/12/2011	Mar-2012	PASS	16,153.000
60764A	60764A	W1215	Galena 3	May-09	4/12/2011	Apr-2012	PASS	9,557.000
60664A	60664A	W1216	Richard Burdette	May-09	4/12/2011	Apr-2012	PASS	8,074.000
60664A	60664A	W1216	Richard Burdette	Apr-09	4/12/2011	Mar-2012	PASS	14,251.000
60676E	60676E	W1213	Steamboat 2	Apr-09	4/12/2011	Mar-2012	PASS	8,167.000
60676E	60676E	W1213	Steamboat 2	May-09	4/12/2011	Apr-2012	PASS	6,880.000
60675E	60675E	W1214	Steamboat 3	May-09	4/12/2011	Apr-2012		8,008.000
60675E	60675E	W1214	Steamboat 3	Apr-09	4/12/2011	Mar-2012	PASS	8,164,000
60667A	60667A	W1217	Steamboat Hills	Apr-09	4/12/2011	Mar-2012	PASS	5,084.000
60667A	60667A	W1217	Steamboat Hills	May-09	4/12/2011	Apr-2012	PASS	5,617.000

FINAL RPS 20% Closing Report: WREGIS Retirements Vintage 2010

ata Reported by:

Sierra Pacific Power Company (U 903-E) December 23, 2013 99,499,000

Input Required
Information is Hard Coded (No Input Required)

Calculations for "Last Month to Retire REC" Column:

Pursuant to D.10-03-021, as modified by D.11-01-025, ordering paragraph 10 - any REC retired before December 31, 2010 must be retired within three compliance years (inclusive of the year in which the electricity associated with the renewable energy credits was generated) after the electricity associated with the renewable energy credits was generated.

Pursuant to D.12-06-038, ordering paragraph 23 - any renewable energy credit retired for compliance on or after January 1, 2011 by a retail seller as defined in Public Utilities Code Section 399.12(j) must be retired within 36 months of the initial date of the associated generation.

Note:

Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2008 and July 2009) are retired on the same date, please include one line per vintage.

Adding and/or deleting rows: The "WREGIS Retirements -Vintage'10" tab allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do REC Retirements "Pass" or "Fail" Retirement Rules:	MWh REC Quantity Retired
60677A	60677A	W1220	Beowawe	Jan-10	5/19/2011	Dec-2012	PASS	9,482.000
60677A	60677A	W1220	Beowawe	Feb-10	5/19/2011	Jan-2013	PASS	3,598.000
60674E	60674E	W1211	Brady	Feb-10	5/19/2011	Jan-2013	PASS	2,447.000
60674E	60674E	W1211	Brady	Jan-10	5/19/2011	Dec-2012	PASS	6,707.000
60764A	60764A	W1215	Galena 3	Jan-10	5/19/2011	Dec-2012	PASS	17,651.000
60764A	60764A	W1215	Galena 3	Feb-10	5/19/2011	Jan-2013	PASS	4,003.000
60664A	60664A	W1216	Richard Burdette	Feb-10	5/19/2011	Jan-2013	PASS	3,179.000
60664A	60664A	W1216	Richard Burdette	Jan-10	5/19/2011	Dec-2012	PASS	16,723.000
60676E	60676E	W1213	Steamboat 2	Jan-10	5/19/2011	Dec-2012	PASS	10,707.000
60676E	60676E	W1213	Steamboat 2	Feb-10	5/19/2011	Jan-2013	PASS	2,080.000
60675E	60675E	W1214	Steamboat 3	Feb-10	5/19/2011	Jan-2013	PASS	1,855.000
60675E	60675E	W1214	Steamboat 3	Jan-10	5/19/2011	Dec-2012	PASS	11,602.000
60667A	60667A	W1217	Steamboat Hills	Jan-10	5/19/2011	Dec-2012	PASS	7,563.000
60667A	60667A	W1217	Steamboat Hills	Feb-10	5/19/2011	Jan-2013	PASS	1,902.000

Provisional RPS 20% Closing Report: Calculations

Calculation	Pursuant to D.07-03-046, the 2003 Initial Baseline Procurement Amount for the investor owned utilities (IOUs) is
User supplied data	calculated using the following equation:
User supplied data	step 1) 2001 CA sales (MWh) / 2001 System sales (MWh) = 2001 System's CA sales (%)
User supplied data	step 2) 2001 System's CA sales (%) * 2001 System RPS-eligible procurement (MWh) = 2001 CA RPS-eligible procurement (MWh)
User supplied data	step 3) 2001 CA RPS-eligible procurement (MWh) / 2001 CA sales (MWh) = 2001 CA RPS-eligible procurement (%)
Baseline formula	= step 4) (2001 CA RPS-eligible procurement (%) * 2003 CA sales) + (1% * 2001 CA sales) = Initial Baseline Procurement Amount
	User supplied data

RPS	Procurement and Targets (MWh)	
	Calculation	Notes
5	User supplied data	Annual Retail Sales
6	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7	Prior year Line 7 + Line 8	
8	1% of line 5 {Y-1}	
9	Line 6 - Line 7	
	Prior to 2010: Line 6 / Line 5 {Y-1}	
10	2010 : Line 6 / Line 5	
		For all years prior to 2010, Actual Procurement Percentage equals prior year retail sales (current year RPS Procurement/Prior Year Retail Sales). For 2010 the calculation is 2010 Retail Sales/2010 RPS Procurement.

Surn	lus Procurement Bank	
Ouip	Calculation	Nofes
11	Line 13 {Y-1}	
12	If Row 9 has a deficit, applies bank from line	
13	Sum of lines 9 + 11	

	Surplus/(Deficit) for RPS Compliance Years, Prior	to 2011	
	Calculation	Notes	
	14 Line 9 (in year 2010 only)	Since this report tracks TREC Bank independent of Banking for Bundled Procurement, this cell computesa	
1		total excess/deficit figure for the entirety of the RPS 20% Program.	

ATTORNEY VERIFICATION FORM

I am an attorney for the reporting corporation herein, and am authorized to make this verification on its behalf. An officer of the corporation is absent from the county of Sacramento, wherein I have my office, and for that reason I make this verification. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this RPS 20% Closing Report has not been altered from the version issued or approved by Energy Division except for the contents of this Attorney Verification Form. The information provided in this RPS 20% Closing Report adheres to the Commission's orders in D.12-06-038.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on December 23, 2013 at Sacramento, California.

Jedarlich J. Dilson