

Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-7226

December17, 2013

Mr. Paul Clanon e Executive Director d California Public Utilities Commission 505 Van Ness Street, Fifth Floor San Francisco, CA 94102 e d

Re: Core Procurement Incentive Mechanism Cumulative Monthly Report - November1, 2012 – September30, 2013

Dear Mr. Clanon:

The Gas Accord Decision requires PG&Efile annual and quarterly Core Procurement Incentive Mechanism(CPIM) repo<sup>1</sup>rtsHowever, the Office of Ratepayer Advocates (ORA) has requested that PG&Esubmit monthly repoints.order to fulfill Cothenission's reporting requirement and honor ORA's request, PG&Ehereby submits its Cumulative Monthly CPIM Report, covering the period of Noven202472, through September 30, 2013. PG&Ewill submit Cumulative Monthly CPIMReports, should be ach successive month until the end of the annual CPIMperiod.

The attached Cumulative Monthly CPIMReport documents gas costs, revenues and benchmark calculations from November 1, 2012 the Segtember 30, 2013. It also includes hedging transactions in accordantite the Settlement Agreemeet grinting hedging into CPIM. Since this report reflects atestive but not seeder final information, and latal culations may be updated in subsequent to a port is subfortied formational purposes only. PG&E's actual CPIM performance anathy resulting neintive awards openalties are determined on the basis of an annual CPIM cumulation.

This report also fulfills PG&E'sobligation in spartagentaph B.4. of Appendix A to Decision 02-07-037, to report short-termeaseselof capacity on EthePaso Natural Gas Company interstate pipeline.

<sup>&</sup>lt;sup>1</sup> Sixth Interim Order, D.97-08+055e, p. 65, para. 10. PG&E'sfirst quarterly report covering the period November1, 1998 through January 31, 1999 was submitted March 31, 1999.

<sup>&</sup>lt;sup>2</sup> Order Instituting Rulemaking to address the Gas Utilities' Incentive Mechanisms and the Treatment of Hedgi under Those Incentive Mechanisms.

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This report is furnished to DRAandCthmemission's Energy Division on a confidential basis pursuant to G.O. 66-C and Public Utilities Code, Section 583.

If you have any questions, ptertaet Redacted

Sincerely,

Es B Jacken

Erik B. Jacobson Director - RegulgatoRelations

Attachment

CC:	electronic w/pdf of attachment
	Redacted , Energy Divisionard(copy & electron)c
	EugeneCadenasso, Energy Division
	Redacted Energy Division
	Redacted Energy Division
	Redacted Office of Ratepayer Advocates p(y & electron)c
	Kelly C Lee, Office of Ratepayer Advocates
	Redacted Office of Ratepayer Advocates
	Pearlie Sabino, Office of Ratepayer Advocates
	Michael Tan, Office of Ratepayer Advocates