## Mitigating a Section of Transmission Line Being Out of Service

## Line 147 operating at 125 psig

- Contact crews to manually operate valves between L-101 and L-147 at Redacted (2 people), manually operate valves between L-109, L-132, and L-147 at Redacted (2 people) and to standby at 4 distribution regulators to mitigate possible over pressure event due to increased upstream pressure from L-147 (8 people total). Total of 3 crews and 12 people; a significant resource requirement.
  - a) Arrival time about 1-2 hours if event occurs during work hours depending on crew location and traffic.
  - b) Extended arrival times if event occurs during night, weekends, or holidays. Arrival time could be 2-5 hours.
- Valves must be opened to connect L-101 to L-147 at Redacted Install pressure gauges.

  Valves must be opened to connect L-132 and L-109 to L-147 at Redacted Two person crews at each of the 4 distribution regulator stations to standby for avoiding over pressure event. About 1½-2 hours.
- Redacted must be set up for hand throttling of valve to prevent over pressure of L-109 and L-132. Installation of pressure gauges. About 1 hour.
- Estimated time for pressure to increase from 110 psig (current pressure) to 330 psig: ½ to 1 hour.

Summary of time required assuming two crews are sent; one to Redacted and one to Redacted Station:

	Event Occurs During Work	Event Occurs During Off	Operations
	Hours	Hours	
Contact crews, arrive on site	1 to 2 hours	2 to 5 hours	
Open valves at Redacted	1½-2 hours	1½-2 hours	Redacted Open 2 valves,
and Redacted Stations, install			<u>check 5 valv</u> es, install 2 gauges
2 gauges at each location.			Redacted – Open 1 valve, check
Four 2 person crews at each			11 valves, install 2 gauges
dist reg to ensure no over			Standby at 4 dist regs, possibly
press event			operate to avoid over press event
Set up Redacted for hand	½ hour	½ hour	Redacted – Hand throttle 1
throttling			valve
Increase system pressure from	1 hour	1 hour	
110 to 330 psig			
Total time for L-147 to fully	4 to 5½ hours	5 to 8½ hours	
function as a cross tie			

## Summary -

- 4 to 8½ hours implementation time creates significant risk of uncontrolled outages on the Peninsula
- Extensive resources required; 3 crews, 12 people. Mobilization and travel time significant.
- Risk of over pressure event due to L-147 pressure increase (from 125 to 330 psig) creating large change in upstream pressure of 4 distribution regulators.

## Line 147 operating at 330 psig

Line 147 will automatically function as a cross tie. All of the above time, resources and risks are avoided.