

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE  
STATE OF CALIFORNIA

Order Instituting Rulemaking to Enhance the  
Role of Demand Response in Meeting the State's  
Resource Planning Needs and Operational  
Requirements.

Rulemaking 13-09-011  
(Filed September 19, 2013)

JOINT NOTICE OF EX PARTE COMMUNICATION

Pursuant to Rule 8.4(a) of the Commission's Rules of Practice and Procedure, EnerNOC, Pacific Gas & Electric (PG&E), Southern California Edison (SCE), San Diego Gas & Electric (SDG&E), Johnson Control, California Large Energy Consumers Association (CLECA), Olivine, Clean Coalition, Center for Energy Efficiency and Renewable Technology (CEERT), and Converge hereby give notice of the following ex-parte communications. The communications occurred on Friday, January 24, 2014, at approximately 10:00 a.m. at the offices of the California Public Utilities Commission. The communications were oral, and included handouts which are attached to this notice. [Rule 8.4(a)(c)]

Mona Tierney-Lloyd, Director of Regulatory Affairs, EnerNOC, initiated the meeting with Audrey Lee, Advisor to Commission President Michael Peevey, and Rachel Peterson, Advisor to Commissioner Michel Florio. Other participants were PG&E - Ken Abreu, Principal Demand Response Policy and Planning, and Alina Koch Lawrence, Regulatory Policy Analyst; SCE - David Lowrey, Senior Project Manager, Regulatory Policy & Affairs, and Muir Davis, Senior Project Manager, Demand Resource Integration; SDG&E - Tony Rafati, Program Advisor, and Kari Kloberdanz, Regulatory Relations Manager; Olivine - Elizabeth Reid, CEO; CLECA - Nora Sheriff, Attorney; Johnson

Controls - Jack Ellis, Advisor, and Tim Goeben, Region Director, Converge- Colin Meehan, Director, Regulatory and Market Strategy, Clean Coalition - Stephanie Wang, Policy Director; and CEERT - Megan Myers, Attorney. [Rule 8.4(b)]

The parties requested the meeting to discuss the bifurcation issue of the second phase in the current DR Rulemaking. Ms. Tierney-Lloyd opened the discussion by providing an overview of the group's shared concerns on bifurcation and possible alternate approaches by talking through the points noted on Slide 3 of the attached presentation. Over the course of 90 minutes, each of the stakeholders' expressed their agreement with the points made in Slide 3 and why it was important for their organization. Recommended next steps included, reducing cost and complexity of DR integration (demand and supply side) with CAISO as well as evolving existing products and defining new products. Ms. Reid gave an overview of the recent study that Olivine conducted for the CAISO to identify barriers to transitioning distributed energy resources to the wholesale market. [Rule 8.4(c)]

Respectfully submitted,

/s/ BRIANK. CHERRY

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Attachment

Dated: January 29, 2014