

Brian K. Cherry Vice President Regulatory Relations Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415.973.7226

January 6, 2014

Advice 3444-G/4342-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

<u>Subject:</u> Request for One-Year Extension to Pacific Gas and Electric Company's Bill Relief Program for Customers Affected by the San Bruno Accident

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this Advice Letter to request an additional one-year extension of the authorization granted in Resolution G-3450 to provide bill relief to PG&E customers affected by the San Bruno accident. In addition, PG&E requests a limited revision, effective February 1, 2014, to Gas and Electric Rule 9, *Rendering and Payment of Bills*, to reflect this extension. This bill relief will continue to be shareholder-funded by PG&E.

PG&E requests approval of this advice letter on or before January 31, 2014, with an effective implementation date of February 1, 2014.

Background

On September 28, 2010, PG&E filed Advice 3155-G/3739-E requesting California Public Utilities Commission (Commission or CPUC) authorization to provide immediate bill relief to those customers impacted directly by the September 9, 2010, San Bruno accident. PG&E requested that such bill relief be effective through December 2010 and be funded by PG&E's shareholders. To implement the bill relief, PG&E requested that the Commission approve a one-time deviation from Gas and Electric Rule 9, *Rendering and Payment of Bills*.

On October 14, 2010, the Commission's Energy Division requested that PG&E file a supplemental advice letter for Advice 3155-G/3739-E to describe PG&E's bill relief plan in greater detail. On October 20, 2010, PG&E filed supplemental Advice 3155-G-A/3739-E-A, which superseded Advice 3155-G/3739-E in its entirety. The Commission issued Resolution G-3450 on October 28, 2010 approving PG&E's request, including the proposed tariff revisions to Gas and Electric Rule 9.

On September 29, 2011 and December 20, 2012 PG&E filed Advice Letters 3239-G/3914-E and 3350-G/4166-E to request one-year extensions of the authorization granted in Resolution G-3450 to provide bill relief to PG&E customers affected by the San Bruno accident. In addition, PG&E requested a limited revision, effective February 1, 2012, to Gas and Electric Rule 9, *Rendering and Payment of Bills*, to clarify the terms of the extended bill relief program, which would continue to be shareholder-funded. PG&E received approval of these advice letters on December 1, 2011 and January 29, 2013, with effective implementation dates of February 1, 2012 and February 1, 2013, respectively.

PG&E submits this advice letter to request another one-year extension of the San Bruno bill relief approved in Resolution G-3450.

Extension of Bill Relief

In Advice 3155-G-A/3739-E-A, PG&E requested authorization to provide bill relief to customers directly impacted by the San Bruno accident. Consistent with Resolution G-3450, PG&E provided bill relief to non-displaced customers through the December 2010 billing cycle, and PG&E plans to continue to provide bill relief to displaced customers through the January 2015 billing cycle. PG&E has identified customers associated with 17 addresses that are currently eligible to receive the bill relief through the January 2015 billing cycle.

As the Commission recognized in Resolution G-3450, it may take many months to rebuild. PG&E anticipates that 13 customers may still be displaced (i.e., their homes will not have been rebuilt) by the end of the January 2014 billing cycle. In order to mitigate the harm caused by the San Bruno accident and to help return the community back to normalcy, PG&E requests authorization to extend bill relief to these displaced customers by one year -- through the end of the January 2015 billing cycle.

Bill Relief Extension Terms

The extended bill relief program will continue to be governed by the terms below:

Customers of record who were considered "Displaced from Service Address" and were eligible for rate relief through the January 2014 billing cycle will not be billed through the January 2015 billing cycle, unless the following occurs:

- 1) Homeowners return to their homes; or
- 2) Homeowners sell their eligible property.

If either of the above conditions occurs during the February 2014 through January 2015 billing period, the rate relief for those customers will end effective on the date of such occurrence.

The identified homeowners' bill relief will extend to their temporary residences, including, but not limited to, residences that the customer temporarily occupies with family or friends. The bill relief will be applicable to one temporary residence at one service address for each affected San Bruno residence.

All associated energy charges and applicable taxes for the temporary residence will be covered consistent with the PG&E proposal adopted in Resolution G-3450, using PG&E's shareholder funds. In short, the customer will receive no bill. The customer will work directly with their specific Claims Manager, Relationship Manager or the PG&E Contact Center, to inform PG&E of any changes in temporary housing during the bill relief period.

PG&E will continue to handle complex or unique situations on a case-by-case basis.

Accounting Procedure

PG&E will continue to use the same accounting procedure proposed in Advice 3155-G-A/3739-E-A and approved in Resolution G-3450.

Tariff Revisions

PG&E requests a further revision of Gas and Electric Rule 9, *Rendering and Payment of Bills*, to implement the one-year extension. Please see the attached tariff sheets for revisions to Gas and Electric Rule 9, effective February 1, 2014.

PG&E's Bill Relief Program Report

In Resolution G-3450, the CPUC required PG&E to issue a written report describing the results of the program within 60 days following the conclusion of the bill relief program. PG&E requests that the due date for this report be extended as part of the extension of the program, such that the report will be due within 60 days following the January 2015 billing cycle.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than January 27, 2014, which is 21 days¹ after the date of this submission. Protests must be submitted to:

¹ The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

CPUC Energy Division E D Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200 E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry Vice President, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-7226 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Section 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this advice filing be approved on or before January 31, 2014, with an effective implementation date of **February 1, 2014**. If such approval is not granted by the requested date, PG&E will conditionally provide bill relief beyond the January 2014 billing period as described in this extension request until the Commission addresses this request.

Pursuant to Resolution G-3450, which provided that "Any minor changes PG&E requests to the bill relief program adopted herein filed by AL may be approved or rejected by ED staff based upon its assessment of the request's reasonableness and if no valid protests were filed," PG&E submits this as a Tier 2 advice letter.

<u>Notice</u>

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.11-02-019. Affected customers as described in this Advice Letter will be notified. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission' Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs.

Brian Cherry KHC

Vice President – Regulatory Relations

Attachments

cc: Commission President Michael Peevey Commissioner Mark Ferron Commissioner Mike Florio Commissioner Carla Peterman Commissioner Catherine Sandoval Paul Clanon, Executive Director - CPUC Jack Hagan, Director of Safety and Enforcement Division - CPUC Frank Lindh, General Counsel - CPUC Joe Como, Acting Director, ORA - CPUC Mark Toney, Executive Director - TURN Service List for R.11-02-019

CALIFORNIA PUBLIC UTILITIES COMMISSION ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COM	PLETED BY UTILITY (A	Attach additional pages as needed)			
Company name/CPUC Utility No. Pacific (Gas and Electric Com	bany (ID U39 M)			
Utility type:	Contact Person: Kings	sley Cheng			
☑ ELC ☑ GAS	Phone #: (415) 973-52	265			
\Box PLC \Box HEAT \Box WATER		m and PGETariffs@pge.com			
EXPLANATION OF UTILITY T		(Date Filed/ Received Stamp by CPUC)			
ELC = Electric GAS = Gas					
PLC = Pipeline HEAT = Heat	WATER = Water				
Advice Letter (AL) #: <u>3444-G/4342-E</u>		Tier: <u>2</u>			
Subject of AL: <u>Request for One-Year</u> Customers Affected by th		Gas and Electric Company's Bill Relief Program for			
Keywords (choose from CPUC listing): Bil		<u>.</u>			
AL filing type: \Box Monthly \Box Quarterly \Box And		ner			
If AL filed in compliance with a Commission of					
Does AL replace a withdrawn or rejected AL?	-				
Summarize differences between the AL and the	prior withdrawn or reject	ed AL:			
Is AL requesting confidential treatment? If so,	what information is the ut	ility seeking confidential treatment for: No			
Confidential information will be made available	to those who have execut	ed a nondisclosure agreement: <u>N/A</u>			
Name(s) and contact information of the person(s information:	s) who will provide the no	ndisclosure agreement and access to the confidential			
Resolution Required? PYes No					
Requested effective date: February 1, 2014		No. of tariff sheets: 6			
Estimated system annual revenue effect (%): N/	A				
Estimated system average rate effect (%): <u>N/A</u>					
When rates are affected by AL, include attachm commercial, large C/I, agricultural, lighting).	ent in AL showing averag	e rate effects on customer classes (residential, small			
Tariff schedules affected: Gas Rule 9 and Elec	tric Rule 9				
Service affected and changes proposed: <u>N/A</u>					
Pending advice letters that revise the same tariff	sheets: <u>N/A</u>				
Protests, dispositions, and all other corresponde otherwise authorized by the Commission, and sl		due no later than 20 days after the date of this filing, unless			
California Public Utilities Commission		ic Gas and Electric Company			
Energy Division		Brian K. Cherry President, Regulatory Relations			
EDTariffUnit 505 Van Ness Ave., 4 th Flr.		eale Street, Mail Code B10C			
Sub van Ness Ave., 4 Fir. San Francisco, CA 94102	P.O. Box 770000				
San Francisco, CA 94102San Francisco, CA 94177E-mail: EDTariffUnit@cpuc.ca.govE-mail: PGETariffs@pge.com					

		ATTACHMENT 1 Advice 3444-G
Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31020-G	GAS RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 8	30126-G
31021-G	GAS TABLE OF CONTENTS Sheet 1	31005-G
31022-G	GAS TABLE OF CONTENTS Sheet 6	30924-G

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Pacific Gas and Electric Company San Francisco, California

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

31020-G 30126-G

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		REND	GAS RULE NO. 9 ERING AND PAYMENT OF	BILLS	Sheet 8
N.	BIL	L CREDITS FOR CUSTOMER	S IN THE SAN BRUNO GAS PIPE	ELINE ACCIDENT AREA	
	202 the elig cre	 In order to continue to mitig community back to normalcy, f ible to receive bill relief through 	I gas pipeline occurred in the City ate the harm caused by the San B or customers associated with 17 a n the January 2014 billing cycle, PC billing cycle as described in this Se ng a bill relief credit.	Bruno accident and to help r addresses that are currently G&E will continue to provide	eturn (⊤) ₂ bill I
	1.	Customer Accounts Eligible for	or Bill Credits:		
		 bill credits as described in ii. Customer accounts for tenere construction will receive iii. The customer of record wwill receive bill credits for 	ach premises located in the affecte In this Section. Imporary service to premises locate e bill credits as described in this Sec vhose residence in the affected are the account at a temporary residence s x or unique temporary residence s	ed in the affected area durir ection. ea was rendered uninhabita nce as described in this sec	ng ble stion.
		Duration of Bill Credits:			
		destroyed or rendered uninha continue to receive bill credits	e in the affected area of San Brund bitable as determined by officials o for the February 2014 through Jar o occur with the February 2015 billi	of the City of San Bruno will nuary 2015 billing cycle with	
	2.		er returned to or have sold their res ective on the date of such occurren ng month billing cycle.		
	3.	applicable rate schedule inclu applicable taxes and fees. Cu Plan will receive bill credits for be equal to the total charges of	credits will apply to all charges due ding, but not limited to, usage char ustomers in the affected area partion r the amount of the balanced paym due during the applicable billing pe REACH program will not be billed for ccount.	rges, customer charges, an cipating in the Balanced Pa nent. The bill credit amount riod. Customer accounts	d yment will
	4.	Implementation of Bill Credits: billing periods during which th	Customers in the affected area g ey are eligible for bill credits.	enerally will not receive bill	s for
Advice Le Decision N		Vo: 3444-G	Issued by Brian K. Cherry	Date Filed Effective	January 6, 2014
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Date Filed Effective Resolution No. January 6, 2014

		ATTACHMENT 1 Advice 4342-E
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33447-E 32228-E

Advice Le Decision I		No: 4342-E Issued by Date Filed Brian K. Cherry Effective	January 6, 2014
		Implementation of Bill Credits: Customers in the affected area generally will not rece billing periods during which they are eligible for bill credits.	ive bills for
		Description of Bill Credits: Bill credits will apply to all charges due under the custome applicable rate schedule including, but not limited to, usage charges, customer charge applicable taxes and fees. Customers in the affected area participating in the Balance Plan will receive bill credits for the amount of the balanced payment. The bill credit a be equal to the total charges due during the applicable billing period. Customer acco enrolled for donations to the REACH program will not be billed for the REACH amound duration of bill credits to the account.	jes, and ced Payment imount will unts nt during the
		For customers who have either returned to or have sold their residence or property d period, bill credits will end effective on the date of such occurrence with resumption or billing to occur with the following month billing cycle.	
		Homeowners whose residence in the affected area of San Bruno whose residence w destroyed or rendered uninhabitable as determined by officials of the City of San Bru continue to receive bill credits for the February 2014 billing cycle through January 20 cycle with resumption of regular billing to occur with the February 2015 billing cycle.	no will
		Duration of Bill Credits:	
		 i. Customer accounts for each premises located in the affected area of San Bruno bill credits as described in this Section. ii. Customer accounts for temporary service to premises located in the affected are reconstruction will receive bill credits as described in this Section. iii. The customer of record whose residence in the affected area was rendered unir will receive bill credits for the account at a temporary residence as described in the PG&E will handle complex or unique temporary residence situations on a case-t basis. 	a during habitable his section.
	1.	Customer Accounts Eligible for Bill Credits:	
	2010 the o eligil cred	atural gas accident on a natural gas pipeline occurred in the City of San Bruno on Sep 10. In order to continue to mitigate the harm caused by the San Bruno accident and to community back to normalcy, for customers associated with 17 addresses that are cu ible to receive bill relief through the January 2014 billing cycle. PG&E will continue to dits through the January 2015 billing cycle as described in this Section N. Such bill cro PG&E shareholder expense using a bill relief credit.	help return rrently (T) provide bill I
N.	BILL	L CREDITS FOR CUSTOMERS IN THE SAN BRUNO GAS PIPELINE ACCIDENT A	REA
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Vice President

Regulatory Relations

Resolution No.



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Brian K. Cherry Vice President Regulatory Relations



Pacific Gas and Electric Company San Francisco, California U 39

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PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

1st Light Energy AT&T Alcantar & Kahl LLP Anderson & Poole BART Barkovich & Yap, Inc. Bartle Wells Associates

Braun Blaising McLaughlin, P.C. California Cotton Ginners & Growers Assn California Energy Commission California Public Utilities Commission California State Association of Counties Calpine Casner, Steve **Cenergy Power** Center for Biological Diversity City of Palo Alto City of San Jose Clean Power Coast Economic Consulting **Commercial Energy** County of Tehama - Department of Public Works Crossborder Energy Davis Wright Tremaine LLP Day Carter Murphy Defense Energy Support Center

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Verizon Water and Energy Consulting Wellhead Electric Company Western Manufactured Housing

Communities Association (WMA)