

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Own Motion to Conduct a Comprehensive
Examination of Investor Owned Electric Utilities'
Residential Rate Structures, the Transition to Time
Varying and Dynamic Rates, and Other Statutory
Obligations.

Rulemaking 12-06-013
(Filed June 21, 2012)

**REPLY OF SAN DIEGO GAS & ELECTRIC COMPANY (U902M) TO PROTESTS ON
SUPPLEMENTAL FILING FOR PHASE 2 INTERIM RATE CHANGES**

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Pursuant to the Assigned Commissioner Ruling issued on October 25, 2013 ("October 25, 2013 ACR"), San Diego Gas & Electric Company ("SDG&E") hereby submits this Reply to Protests on Supplemental Filing for Phase 2 Interim Rate Changes ("Reply"). SDG&E also includes bill impact calculations and analysis from its November 22, 2013 Rate Change Requests to show the impact without the Climate Dividend consistent with the December 24, 2013 email ruling of Administrative Law Judge ("ALJ") Jeanne M. McKinney.

I. INTRODUCTION

Pursuant to the October 25, 2013 ACR that was previously issued in this proceeding and Assembly Bill ("AB") 327, SDG&E has proposed the following interim rate design changes:

- Increases to lower tier rates (increase Tier 1 rate to Tier 2 levels) to provide relief to upper tier rates;
- To consolidate Tiers 3 and 4 in this proceeding, in the event SDG&E does not receive approval for the consolidation of Tiers 3 and 4 in its pending Test Year 2012 General Rate Case Phase 2 Application ("A.") 11-10-002, originally filed on October 3, 2011 ("2012 GRC P2");

- To move California Alternate Rates for Energy (“CARE”) subsidies from rates to a line item on the bill for residential and non-residential CARE customers;
- A transition path to bring the effective CARE discount within 30-35% for residential and non-residential CARE customers; and
- A four year transition for rates applicable to non-CARE medical baseline customers resulting from SDG&E’s proposals related to CARE and non-CARE tiered rates.

On December 23, various parties (including the California Large Energy Consumers Association (“CLECA”); California Solar Energy Industries Association (“CALSEIA”) and Efficiency First California (“CALSEIA/Efficiency First California”); Center for Accessible Technology and Greenlining Institute (“CforAT/Greenlining”); Interstate Renewable Energy Council (“IREC”); Natural Resources Defense Council (“NRDC”) and Sierra Club (“NRDC/Sierra Club”); Solar Energy Industries Association (“SEIA”) and Vote Solar Initiative (“SEIA/Vote Solar”); The Alliance for Solar Choice (“TASC”); and The Utility Reform Network (“TURN”) submitted protests to the proposals of SDG&E and the other Investor Owned Utilities (“IOUs”). In addition, San Diego Consumers’ Action Network (“SDCAN”); and Utility Consumers’ Action Network (“UCAN”) provided protests specific to SDG&E and Marin Clean Energy (“MCE”) provided protests specific to PG&E. Those protests have generally raised the following concerns:

- That the IOUs proposals “move too fast to correct perceived rate inequities resulting from current steeply-tiered residential rate structure” (IREC Protest, at p.2). CALSEIA even warns that “(i)f the same steps contained in the interim proposals were to be further applied to the rate tiers in a linear fashion, the rate structure would quickly be changed to decreasing block pricing. (CALSEIA Protest, at p.2)
- The potential impact on lower tier customers;
- That SDG&E’s proposal for a 2-tier rate structure does not constitute a modest change;

- That the IOU proposals do not support state policy objectives, specifically conservation, energy efficiency, renewable energy adoption; and peak demand reductions;
- The potential impact on Net Energy Metering (“NEM”) customers; and,
- The reallocation of costs from residential to non-residential customers that would result from the removal of CARE subsidies from rates to a line item discount.

In addition, SDG&E provides clarification to issues raised by parties described below.

SDG&E responds generally that its proposals have been developed consistent with the guidance provided in the October 25, 2013 ACR and with the ten Principles for evaluating Optimal Rate Design Principles issued in the November 11, 2012, Ruling of Phase 1 of this proceeding, and constitutes a forward movement towards SDG&E’s Optimal Rate Design presented in SDG&E’s May 29, 2013 filing in Phase 1 of this proceeding, specifically defined as one that meets the following criteria:

- Utilities charge for the services they provide;
- Rates are designed to recover costs on the same basis as they are incurred; and,
- Incentives or subsidies that have been deemed necessary to further public policy objectives are separately and transparently identified.

SEIA/Vote Solar propose that any flattening of the tiered rate structure should only occur at the higher tiers, despite the provisions of AB327 that provide the Commission authorization to move to the IOUs to a two tiered rate design. This would preserve a badly flawed rate design structure that undermines the vast majority of Rate Design Principles that have been established herein. While SEIA provides a chart to illustrate what is identified as “sweeping changes to the tiered rate structure advanced by the IOUs” (SEIA Protest, at p.8), it fails to consider the movement towards more cost-based reference that results from these proposals. Similarly, TASC argues that customers should be able to opt out of rates that correct flaws in existing rate

design, despite the fact that this would essentially render attempts to correct these deficiencies ineffective. On the other hand, CLECA correctly notes that:

. . . reducing the number of tiers and flattening the differentials among the tiers as proposed by the utilities would send price signals to residential customers that are closer to cost; this would reduce intra-class subsidies, ameliorating the inefficient economic decision-making on electric usage resulting from those subsidies. This should help improve overall system efficiency. Residential rate design affects residential usage patterns and thus overall system costs. California utilities' low load factors and large summer peaks currently result in spreading fixed costs over relatively less load, raising all customers' rates. For Southern California Edison Company (SCE) and Pacific Gas and Electric Company (PG&E), approximately 70% of residential usage has been largely insulated from cost increases for almost thirteen years. [Footnote omitted.] Reforming residential rate design to incent changes to residential load patterns that lower costs could benefit the entire system, as well as reducing costs to serve residential customers." (CLECA Protest, at pp. 1-2.)

As discussed in greater detail below, SDG&E's proposals should be viewed in the context of its current rate design structure, under which the differentials between the two upper tiers and between the two lower tiers are relatively insignificant in comparison to the total differential between upper and lower tiers. SEIA/Vote Solar states that "any flattening of tiered rate structure should occur at higher tiers...(t)he IOUs Tier 3 and 4 rates are relatively close today; thus, combing these rates will represent a 'modest' change, as the word modest is commonly understood" (SEIA/Vote Solar Protest, at p.5). As noted in the Testimony of Christopher Yunker ("Yunker Testimony"), the current differential between SDG&E's Tier 1 and 2 rates is approximately 2.3 cents/kWh and the differential between Tier 3 and 4 rates is 2 cents/kWh; proposing to close these gaps is, under the circumstances, a modest change. (Yunker Testimony, at p.CY-10) SEIA/Vote Solar further note that such a modest change represented by "conflation of the upper tier rates" would "serve the purpose of tariff simplification" (SEIA/Vote Solar Protest, at p.5) and "will not have as disruptive an impact on the advancement of energy efficiency and renewable energy programs" than the conflation of middle tiers would have.

(SEIA/Vote Solar Protest, at p.5) Viewed in this context, SDG&E's proposal to move to a two tiered rate design represents a moderate transition to a future rate design that would better meet the Commission's Rate Design Principles and the requirements of AB327 while creating greater understandability and simplicity for customers in the short term.

UCAN incorrectly states that "(i)t is easier to mitigate rate impacts using four tiers instead of just two tiers" but is correct that it makes it easier to continue to have the burden borne by a subset of customers (UCAN Protest, at p.4). SDG&E's proposal to increase Tier 1 rates has been designed to minimize and balance the potential rate impacts equitably to all customers, in that all customers pay Tier 1 rates. As a result, by providing upper tier relief partially through an increase in Tier 1 rates, the impact of providing upper tier rate relief is spread over all customers. While SDG&E's proposal would increase the tier 1 rate by 15%, it would also minimize the potential for rate shock. To fully analyze the merits of SDG&E's proposal, it is important to look at what would happen in its absence. Summer 2014 upper tier rates would increase by 7% for Tier 3 and 6.6% for Tier 4 without SDG&E's proposal. This increase equates to 2.41 cents/kWh compared to the 2.825 cent/kWh increase that would result from SDG&E's proposal to increase Tier 1 rates. Increases to the other tiers would force a subset of customers to bear the burden of upper tier relief as opposed to all customers. If a smaller number of customers are asked to provide the same level of relief, the impact on those customers will be greater. SDG&E's proposal has been designed with these factors in mind to balance the potential impact on all customers.

SDG&E replies to the protests that have been submitted in this proceeding in greater detail below.

II. RESPONSE TO PROTESTS TO INTERIM RATE CHANGE PROPOSAL

For the reasons set forth below, as well as in the testimony previously submitted herein, the protests to the Interim Rate Design proposals SDG&E has made herein should be rejected.

A. SDG&E's Proposals Represent a Moderate, But Necessary Interim Step

Several parties have argued that, by proposing to move from four tiers to two tiers, SDG&E's proposal does not constitute a "modest" change and would move too quickly while prejudging the outcome of Phase 1 of this proceeding (See Protests of SEIA/Vote Solar, CALSEIA/Efficiency First California, NRDC/Sierra Club, IREC, and TASC).

SDG&E submits that these concerns must be considered in the context of the situation facing SDG&E's customers next summer. As indicated in the Testimony of Christopher Yunker in support of SDG&E's Interim Rate Design proposals:

The rate proposals SDG&E makes herein are modest in nature, and are primarily designed to provide interim rate relief to the upper tiers in advance of summer 2014. These interim rate change proposals are necessary at this time because of the number of revenue requirement pressures facing SDG&E's customers in advance of summer 2014. These pressures include significant increases in the volume of renewable energy being delivered to SDG&E customers and the recovery of costs associated with prior years that have been held up due to delays in decisions on applications, such as the SDG&E's Test Year 2012 General Rate Case ("GRC") and various Energy Resource Recovery Account ("ERRA") proceedings. (Yunker Testimony, at p. CY-4.)

It is also clear that a need exists to implement the changes SDG&E has proposed herein on an interim and expeditious basis. As Mr. Yunker indicated:

Without the rate reform requested in this Supplemental Filing, SDG&E's upper tier residential rates will be in the range of the mid to upper 40 cents per kWh by summer 2014. This would be an increase of over 50% from summer of 2013 rate levels. For context, SDG&E's residential class average rate will be increasing by roughly 25% over the same period. SDG&E's proposal would lower that increase in the upper tiers to under the 30% range, with upper tier rates in the mid 30 cents per kWh. While still substantial, the proposals put forth herein do keep the impact to the lower tiers at a manageable level. Accordingly, SDG&E proposes to flatten

Tiers 1 and 2 where the Tier 1 rate would go up to meet the Tier 2 rate. This equates to a roughly 16% increase from approximately 14.8 to 17.1 cents per kWh. Bill impacts are included in the prepared direct testimony of SDG&E witness Cynthia Fang and show the dollar per month impact as well as percentage impact. It is important that the actual dollar bill impact be evaluated as well as the percentage impact. This is true in particular for lower use customers as the low rates coupled with low usage can be misleading. A small dollar movement on the bill can appear as a large percentage since the bill is low. (*Id.*, at p. CY-5.)

SDG&E's proposals are also moderate when considered in the context of SDG&E's existing residential rate design structure:

While SDG&E currently has four tiers, SDG&E's residential rate design effectively is a two tier system. SDG&E's upper tiers are separated, by design, by 2 cents/kWh and SDG&E's lower tiers are separated by roughly 2.3 cents/kWh. However, the upper and lower tiers are currently separated by a gap of roughly 18 to 20 cents/kWh, roughly 8 to 10 times the 2 to 2.3 cent differential separating upper and lower tiers, respectively. (*Id.*, at p. CY-10.)

Finally, rather than prejudging the outcome of this proceeding, SDG&E's proposals would be consistent with, but only constitute a partial step towards a rate design that would achieve the Rate Design Principles that have already been established herein:

This change would comply with the Commission's Rate Design Principles in that, by continuing a lower tier rate in combination with the CARE discount proposal described below, it would ensure that low-income and medical baseline customers have access to enough electricity to ensure basic needs (such as health and comfort) are met at an affordable cost (Principle 1); by flattening tiered rates it would be a step towards allowing rates to better align with marginal cost (Principle 2); better allow for rates to align with cost-causation principles (Principle 3); by moving costs in lower tiers closer to the actual cost of electricity it would better encourage conservation and energy efficiency (Principle 4); by reducing the total number of tiers, it would provide more stability, simplicity and customer choice (Principle 6); by moving CARE to a line item discount independent of rates, it would reduce the level of cross-subsidies not supported by explicit state policy goals (Principle 7); by moving towards more accurate price signals it would better encourage economically efficient decision making (Principle 8); and the gradual nature of the change proposed herein would begin the transitions to the new rate structure that will be adopted in Phase 1 of this proceeding in a way that enhances customer understanding and acceptance of new rates, and minimizes and avoids the potential for rate shock by providing for a gradual change in rate design and in cost allocation (Principle 10). (*Id.*, at pp. CY-7-8.)

For the reasons set forth above, SDG&E respectfully submits that contentions to the effect that SDG&E's Interim Rate Design proposals go too far, move too fast, or would prejudice the outcome of this proceeding must be rejected.

B. The Impact on Tier 1 Customer Bills Would Not Be Excessive

For the reasons explained above, there is an immediate need to begin to address the disparity between upper and lower tier rates. Unfortunately, unacceptable impacts on upper tier rate cannot be prevented without an increase in lower tier rates. As is explained in the Testimony of Mr. Yunker:

Roughly 60% of SDG&E's non-CARE residential sales are in Tier 1. The result is that a modest increase of roughly 2.3 cents to Tier 2 levels can provide significant relief to the upper tiers. (*Id.*, at p. CY-12.)

Nevertheless, several parties, focusing on potential percentage rather than bill increases, have expressed concerns over the potential impact on tier 1 customers of increasing SDG&E's current Tier 1 to Tier 2 levels (ORA, TURN, UCAN, SDCAN, CforAT/Greenlining, and NRDC/Sierra Club). SDCAN states "[s]ince 2001, (Tier 1) customers have not experienced an annual increase in excess of 6.43%. ... (and) that an annual increase in excess of 300% of their historic high constitutes rate shock and is, thus, at odds with the direction of the Assigned Commissioner's Ruling." (SDCAN Protest, at p. 2.) In making these kinds of arguments, parties fail to consider the full historic context. Over that same time period, Tier 1 rates increased 14.7% or an annual average of 1.2%, while residential class average rates increased by 55% or an annual average of 4.6%. Upper tier rates have absorbed the difference in cost recovery, increasing by 134-160% over the same time period, or an annual increase of 11.1-13.3%. During that time period upper tier rates were subject to increases of over 15% and were in fact subject to increases over 25%.

Some parties have also expressed concerns regarding the potential combined impact of SDG&E’s proposed interim rate design changes with the future potential rate design changes such as adoption of a fixed charge (Sierra Club) and Time Of Use (“TOU”) rates (IREC), and pending revenue requirement increases (UCAN) on lower tier customers.¹ SDG&E submits that the potential impact of future rate changes should be considered when those future rate changes are proposed. UCAN also asserts that SDG&E failed to provide comprehensive analysis of bill impacts on small, medium, and large customers in the various climate zones. (SDCAN Protest, at p. 2.) In fact, SDG&E has provided bill impacts for residential customers at monthly usage levels from 25 kWh to 3,000 kWh for different seasons, climate zones and service types in Attachment D of the Testimony of Cynthia Fang (“Fang Testimony”).

CforAT/Greenlining argue that, “each supplemental filing cites to various statutes and selected principles of rate design, but none of them mention affordability . . .” (CforAT/Greenlining Protest, at p. 3.) In fact, SDG&E is extremely concerned about affordability, and has proposed Interim Rate Design changes that are structured to address this exact issue, which is not limited to lower tier rates. As Mr. Yunker’s testimony indicates, the rate increases that would face upper tier customers absent adoption of the changes SDG&E has proposed herein would impact the affordability of electricity for customers in every income category:

Over 40 percent of customers that paid the upper-tier rates in at least one month of the year made less than the median household income (282,321 households). Additionally, over 30 percent of customers that paid the upper-tier rates on every monthly bill received over the course of the year made less than the median household income (89,394 households). (Yunker Testimony, at pp. CY-8-9.)

¹ UCAN argues that SDG&E did not provide appropriate rate and bill impacts, pointing only to a presentation of class average rate impacts; however, in making this argument, UCAN apparently failed to review the attachments to SDG&E’s Interim Filing which included detailed tiered rate impacts as well as residential bill impacts at different levels of usage for different climate zones and seasons.

While concerns have also been expressed about the potential combined impact of changes the Commission might authorize herein with other changes that may or may not be adopted in the future, such as the creation of fixed charges, any such potential impacts can be addressed when those other rate changes are proposed.

C. The Potential Impact on Net Energy Metering Customers Should Not Prevent the Commission from Moving to Gradually Correct a Badly Flawed Rate Design

CALSEIA/Efficiency First California, SDCAN, TASC, and IREC have raised concerns regarding the potential impact on NEM customers of gradually transitioning towards more accurate price signals through the Interim Rate Design Proposals SDG&E has proposed herein. TASC states “(c)ontrary to supporting investments (in onsite renewable energy resources) and encouraging the achievement of the State’s energy policy goals, the tier structures and their differentials suggested in the IOU proposals will have a deleterious effect on the solar value proposition. Residential customers’ rate savings are an important part of the value that ratepayers realize from installing onsite solar, and those savings are based on California’s underlying rate structure.” (TASC Protest, at p. 4) What TSC fails to recognize, however, is that continuing to bury incentives through rates runs counter to Rate Design Principle 7 (rates should generally avoid cross-subsidies, unless the cross-subsidies appropriately support explicit state policy goals), Principle 8 (Incentives should be explicit and transparent); and Principle 9 (Rates should encourage economically efficient decision-making). In addition, NEM customers have always been subject to the rate design changes that would be adopted for other customers without distributed generation. (See, Public Utilities Code Section 2827(g).) All customers have always been on actual and constructive notice that rate designs change from time to time, occasionally, such as in the aftermath to the California Energy Crisis when AB1X was adopted, in significant respects.

It would be inappropriate for the Commission to refrain from adopting necessary changes to existing residential rate design to bring it more in line with Commission policies as well as the provisions of AB327 merely because the change would reduce the significant but hidden subsidies that are currently enjoyed by NEM customers.

Further, AB 327 directs the Commission to establish a transition period for existing NEM customers as follows:

Establish a transition period during which eligible customer-generators taking service under a net energy metering tariff or contract prior to July 1, 2017, or until the electrical corporation reaches its net energy metering program limit pursuant to subparagraph (B) of paragraph (4) of subdivision (c) of Section 2827, whichever is earlier, shall be eligible to continue service under the previously applicable net energy metering tariff for a length of time to be determined by the commission by March 31, 2014. Any rules adopted by the commission shall consider a reasonable expected payback period based on the year the customer initially took service under the tariff or contract authorized by Section 2827. (See, AB327, Public Utilities Code Section 2827.1, effective January 1, 2014.)

On November 27, 2013, an Assigned Commissioner Ruling was issued in Rulemaking 12-11-005, *Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues* (“November 27, 2013 ACR”), to address the direction provided by AB 327, specifically to “establish a transition period during which eligible customer-generators taking service under a net energy metering tariff or contract prior to July 1, 2017 or until the electrical corporation reaches its net energy metering program limit . . . shall be eligible to continue service under the previously applicable net energy metering tariff for a length of time to be determined by the Commission.” (November 27, 2013 ACR, at p. 2.)

D. SDG&E’s Proposals Would Increase Incentives to Pursue State Policy Objectives

Several parties raised concerns about the ability of the IOUs’ proposals to continue to meet the policy objectives of the State, such as conservation and energy efficiency (Principle 4),

reduction in peak and non-coincident demand (Principle 5), and renewable energy goals.

SDCAN and TASC have expressed concerns over the potential impact of a reduction in upper tier rates on incentives for customers to pursue conservation measures in their protests.

However, as CLECA explains:

Low rates, priced below cost, such as those for the first two residential tiers and CARE rates, can lead to inefficient consumption or consumption at times that are most costly for the system. Rates that are closer to actual cost of service should lead to more economic decision-making regarding electricity consumption and use; in turn, this should increase system efficiency by increasing the load factor. Flattening the current tiers will facilitate a transition to TOU rates for residential customers, something CLECA also supports. (CLECA Protest, at p. 3.)

SDG&E contends that the best way to meet all of the Principles and support all the States objectives is with a residential rate design based on accurate prices and direct transparent incentives. SDG&E's proposal is a forward movement towards an Optimal Residential Rate Design.

E. Clarification

TURN states that the IOUs failed to address the change in CARE eligibility under AB327. (TURN Protest, at p.1) In response, SDG&E notes that, on November 26, 2013, SDG&E filed AL 2550-E/2246-G Revision of CARE Income Levels and Eligibility Forms to Comply with the Requirements of Assembly Bill 327.

In addition, TURN expresses a concern that SDG&E has failed to address potential future revenue decreases in its proposal. (TURN Protest, at p.11) SDG&E notes that the Testimony of Cynthia Fang includes the following proposal for the treatment of revenue decreases:

SDG&E proposes that any residential class average rate decreases be allocated to upper tier rates that apply to usage above 130% of baseline only, that is not result in a reduction to lower tier rates applied to usage 130% of baseline and below, thereby reducing the differential between lower and upper tier rates until a rate differential between lower and upper tiers of 20% is reached for non-CARE rates. (Fang Testimony, at p. CF-20)

III. UPDATED BILL IMPACT CALCULATIONS AND ANALYSIS

The Climate Dividend was included in the annual bill impact calculations provided in Attachment H of the Testimony of Cynthia Fang. SDG&E includes an update to Attachment H with updated bill impact calculations and analysis from its November 22, 2013 Rate Change Requests which show the impact without the Climate Dividend consistent with the December 24, 2013 email ruling of ALJ Jeanne M. McKinney in Appendix “A” to this Reply.

CforAT/Greenlining states that the effective CARE discount should be calculated without consideration of the Climate Dividend. (CforAT/Greenlining Protest, at p. 8) While SDG&E is happy to comply with the ALJ Ruling that requests this information, SDG&E also notes that the Climate Dividend creates a unique opportunity for the Commission to implement rate reforms in residential rate design structure in a way that mitigates the bill impacts that would otherwise result from these reforms. In considering the ratepayer impacts associated with reforms to residential rate design, it is appropriate to consider the Climate Dividend because these rate reforms would result in more accurate rate signals and, as a result, lead to more efficient consumption decisions and greater emission reductions over the long term, furthering the state's Greenhouse Gas (“GHG”) reduction goals. That is essentially what SDG&E tried to do when it included the Climate Dividend in its initial bill impact analysis. While SDG&E is complying with the ALJ's Ruling by providing a bill analysis without the Climate Dividend through this filing, SDG&E submits that the Climate Dividend should be considered by the Commission when it considers the overall bill impacts that would result from the rate reforms SDG&E has proposed herein.

IV. CONCLUSION

SAN DIEGO GAS & ELECTRIC COMPANY requests that the Commission reject the protests that have been submitted herein and authorize the various interim rate design change proposals it has made herein.

DATED at San Diego, California, on this 3rd day of January, 2014.

Respectfully submitted,

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Appendix “A”

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(INLAND CUSTOMERS Basic Service)
Schedule DR (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	52.18	61.74	9.56	18.3%	9
10	400	60.76	70.58	9.82	16.2%	10
11	450	71.59	81.51	9.92	13.9%	11
12	500	88.92	98.49	9.57	10.8%	12
13	600	123.55	132.42	8.87	7.2%	13
14	700	158.76	166.37	7.61	4.8%	14
15	800	195.40	200.31	4.91	2.5%	15
16	900	232.05	234.26	2.21	1.0%	16
17	1000	268.69	268.20	(0.49)	-0.2%	17
18	1500	451.91	437.93	(13.98)	-3.1%	18
19	2000	635.12	607.64	(27.48)	-4.3%	19
20	3000	1,001.55	947.08	(54.47)	-5.4%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(INLAND CUSTOMERS Basic Service)
Schedule DR (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	52.46	61.74	9.28	17.7%	9
10	400	61.03	70.58	9.55	15.6%	10
11	450	74.13	83.57	9.44	12.7%	11
12	500	90.53	99.60	9.07	10.0%	12
13	600	123.31	131.64	8.33	6.8%	13
14	700	157.15	163.70	6.55	4.2%	14
15	800	191.93	195.75	3.82	2.0%	15
16	900	226.73	227.81	1.08	0.5%	16
17	1000	261.52	259.86	(1.66)	-0.6%	17
18	1500	435.47	420.13	(15.34)	-3.5%	18
19	2000	609.42	580.39	(29.03)	-4.8%	19
20	3000	957.32	900.92	(56.40)	-5.9%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(INLAND CUSTOMERS Basic Service)
Schedule DR (Annual Bill without Climate Dividend)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	105.72	16.92	19.1%	2
3	75	133.32	158.76	25.44	19.1%	3
4	100	177.72	211.68	33.96	19.1%	4
5	150	266.76	317.52	50.76	19.0%	5
6	200	355.68	423.48	67.80	19.1%	6
7	250	444.48	529.20	84.72	19.1%	7
8	300	533.40	635.16	101.76	19.1%	8
9	350	627.84	740.88	113.04	18.0%	9
10	400	730.74	846.96	116.22	15.9%	10
11	450	874.32	990.48	116.16	13.3%	11
12	500	1,076.70	1,188.54	111.84	10.4%	12
13	600	1,481.16	1,584.36	103.20	7.0%	13
14	700	1,895.46	1,980.42	84.96	4.5%	14
15	800	2,323.98	2,376.36	52.38	2.3%	15
16	900	2,752.68	2,772.42	19.74	0.7%	16
17	1000	3,181.26	3,168.36	(12.90)	-0.4%	17
18	1500	5,324.28	5,148.36	(175.92)	-3.3%	18
19	2000	7,467.24	7,128.18	(339.06)	-4.5%	19
20	3000	11,753.22	11,088.00	(665.22)	-5.7%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(COASTAL CUSTOMERS Basic Service)
Schedule DR (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.73	52.93	8.20	18.3%	8
9	350	53.29	61.74	8.45	15.9%	9
10	400	66.42	74.81	8.39	12.6%	10
11	450	83.73	91.78	8.05	9.6%	11
12	500	101.06	108.76	7.70	7.6%	12
13	600	136.17	142.69	6.52	4.8%	13
14	700	172.82	176.64	3.82	2.2%	14
15	800	209.46	210.58	1.12	0.5%	15
16	900	246.11	244.53	(1.58)	-0.6%	16
17	1000	282.75	278.47	(4.28)	-1.5%	17
18	1500	465.97	448.20	(17.77)	-3.8%	18
19	2000	649.18	617.91	(31.27)	-4.8%	19
20	3000	1,015.61	957.35	(58.26)	-5.7%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(COASTAL CUSTOMERS Basic Service)
Schedule DR (Winter Billing Period)**

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	52.94	61.74	8.80	16.6%	9
10	400	62.46	71.44	8.98	14.4%	10
11	450	78.85	87.46	8.61	10.9%	11
12	500	95.25	103.49	8.24	8.7%	12
13	600	128.02	135.53	7.51	5.9%	13
14	700	162.70	167.59	4.89	3.0%	14
15	800	197.49	199.64	2.15	1.1%	15
16	900	232.28	231.70	(0.58)	-0.2%	16
17	1000	267.07	263.75	(3.32)	-1.2%	17
18	1500	441.03	424.02	(17.01)	-3.9%	18
19	2000	614.97	584.28	(30.69)	-5.0%	19
20	3000	962.87	904.81	(58.06)	-6.0%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(COASTAL CUSTOMERS Basic Service)
Schedule DR (Annual Bill without Climate Dividend)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	105.72	16.92	19.1%	2
3	75	133.32	158.76	25.44	19.1%	3
4	100	177.72	211.68	33.96	19.1%	4
5	150	266.76	317.52	50.76	19.0%	5
6	200	355.68	423.48	67.80	19.1%	6
7	250	444.48	529.20	84.72	19.1%	7
8	300	535.08	635.16	100.08	18.7%	8
9	350	637.38	740.88	103.50	16.2%	9
10	400	773.28	877.50	104.22	13.5%	10
11	450	975.48	1,075.44	99.96	10.2%	11
12	500	1,177.86	1,273.50	95.64	8.1%	12
13	600	1,585.14	1,669.32	84.18	5.3%	13
14	700	2,013.12	2,065.38	52.26	2.6%	14
15	800	2,441.70	2,461.32	19.62	0.8%	15
16	900	2,870.34	2,857.38	(12.96)	-0.5%	16
17	1000	3,298.92	3,253.32	(45.60)	-1.4%	17
18	1500	5,442.00	5,233.32	(208.68)	-3.8%	18
19	2000	7,584.90	7,213.14	(371.76)	-4.9%	19
20	3000	11,870.88	11,172.96	(697.92)	-5.9%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(DESERT CUSTOMERS Basic Service)
Schedule DR (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.28	88.22	13.94	18.8%	12
13	600	91.39	105.84	14.45	15.8%	13
14	700	119.04	133.27	14.23	12.0%	14
15	800	153.68	167.22	13.54	8.8%	15
16	900	188.33	201.17	12.84	6.8%	16
17	1000	223.29	235.11	11.82	5.3%	17
18	1500	406.51	404.83	(1.68)	-0.4%	18
19	2000	589.72	574.55	(15.17)	-2.6%	19
20	3000	956.15	913.99	(42.16)	-4.4%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(DESERT CUSTOMERS Basic Service)
Schedule DR (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	52.18	61.74	9.56	18.3%	9
10	400	60.76	70.58	9.82	16.2%	10
11	450	71.35	81.26	9.91	13.9%	11
12	500	87.75	97.29	9.54	10.9%	12
13	600	120.53	129.33	8.80	7.3%	13
14	700	153.88	161.39	7.51	4.9%	14
15	800	188.67	193.44	4.77	2.5%	15
16	900	223.47	225.50	2.03	0.9%	16
17	1000	258.25	257.55	(0.70)	-0.3%	17
18	1500	432.21	417.82	(14.39)	-3.3%	18
19	2000	606.15	578.08	(28.07)	-4.6%	19
20	3000	954.05	898.61	(55.44)	-5.8%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(DESERT CUSTOMERS Basic Service)
Schedule DR (Annual Bill without Climate Dividend)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	105.72	16.92	19.1%	2
3	75	133.32	158.76	25.44	19.1%	3
4	100	177.72	211.68	33.96	19.1%	4
5	150	266.76	317.52	50.76	19.0%	5
6	200	355.68	423.48	67.80	19.1%	6
7	250	444.48	529.20	84.72	19.1%	7
8	300	533.40	635.16	101.76	19.1%	8
9	350	624.18	740.88	116.70	18.7%	9
10	400	720.24	846.96	126.72	17.6%	10
11	450	828.18	963.90	135.72	16.4%	11
12	500	972.18	1,113.06	140.88	14.5%	12
13	600	1,271.52	1,411.02	139.50	11.0%	13
14	700	1,637.52	1,767.96	130.44	8.0%	14
15	800	2,054.10	2,163.96	109.86	5.3%	15
16	900	2,470.80	2,560.02	89.22	3.6%	16
17	1000	2,889.24	2,955.96	66.72	2.3%	17
18	1500	5,032.32	4,935.90	(96.42)	-1.9%	18
19	2000	7,175.22	6,915.78	(259.44)	-3.6%	19
20	3000	11,461.20	10,875.60	(585.60)	-5.1%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(MOUNTAIN CUSTOMERS Basic Service)
Schedule DR (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.82	79.39	12.57	18.8%	11
12	500	75.39	88.22	12.83	17.0%	12
13	600	96.53	109.59	13.06	13.5%	13
14	700	131.18	143.54	12.36	9.4%	14
15	800	165.82	177.49	11.67	7.0%	15
16	900	200.71	211.44	10.73	5.3%	16
17	1000	237.35	245.38	8.03	3.4%	17
18	1500	420.57	415.10	(5.47)	-1.3%	18
19	2000	603.78	584.82	(18.96)	-3.1%	19
20	3000	970.21	924.26	(45.95)	-4.7%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(MOUNTAIN CUSTOMERS Basic Service)
Schedule DR (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	67.51	79.39	11.88	17.6%	11
12	500	76.08	88.22	12.14	16.0%	12
13	600	102.91	114.78	11.87	11.5%	13
14	700	135.70	146.84	11.14	8.2%	14
15	800	168.49	178.89	10.40	6.2%	15
16	900	202.73	210.95	8.22	4.1%	16
17	1000	237.51	243.00	5.49	2.3%	17
18	1500	411.47	403.27	(8.20)	-2.0%	18
19	2000	585.41	563.53	(21.88)	-3.7%	19
20	3000	933.31	884.06	(49.25)	-5.3%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(MOUNTAIN CUSTOMERS Basic Service)
Schedule DR (Annual Bill without Climate Dividend)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	105.72	16.92	19.1%	2
3	75	133.32	158.76	25.44	19.1%	3
4	100	177.72	211.68	33.96	19.1%	4
5	150	266.76	317.52	50.76	19.0%	5
6	200	355.68	423.48	67.80	19.1%	6
7	250	444.48	529.20	84.72	19.1%	7
8	300	533.40	635.16	101.76	19.1%	8
9	350	622.20	740.88	118.68	19.1%	9
10	400	711.36	846.96	135.60	19.1%	10
11	450	805.98	952.68	146.70	18.2%	11
12	500	908.82	1,058.64	149.82	16.5%	12
13	600	1,196.64	1,346.22	149.58	12.5%	13
14	700	1,601.28	1,742.28	141.00	8.8%	14
15	800	2,005.86	2,138.28	132.42	6.6%	15
16	900	2,420.64	2,534.34	113.70	4.7%	16
17	1000	2,849.16	2,930.28	81.12	2.8%	17
18	1500	4,992.24	4,910.22	(82.02)	-1.6%	18
19	2000	7,135.14	6,890.10	(245.04)	-3.4%	19
20	3000	11,421.12	10,849.92	(571.20)	-5.0%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(INLAND CUSTOMERS All-Electric Service)
Schedule DR (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	52.32	61.74	9.42	18.0%	9
10	400	60.90	70.58	9.68	15.9%	10
11	450	73.13	82.81	9.68	13.2%	11
12	500	90.46	99.79	9.33	10.3%	12
13	600	125.09	133.72	8.63	6.9%	13
14	700	160.54	167.67	7.13	4.4%	14
15	800	197.18	201.61	4.43	2.2%	15
16	900	233.83	235.56	1.73	0.7%	16
17	1000	270.47	269.50	(0.97)	-0.4%	17
18	1500	453.69	439.23	(14.46)	-3.2%	18
19	2000	636.90	608.94	(27.96)	-4.4%	19
20	3000	1,003.33	948.38	(54.95)	-5.5%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(INLAND CUSTOMERS All-Electric Service)
Schedule DR (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.09	88.22	14.13	19.1%	12
13	600	90.07	105.84	15.77	17.5%	13
14	700	107.21	123.49	16.28	15.2%	14
15	800	137.81	153.53	15.72	11.4%	15
16	900	170.60	185.59	14.99	8.8%	16
17	1000	203.39	217.64	14.25	7.0%	17
18	1500	375.38	377.91	2.53	0.7%	18
19	2000	549.33	538.17	(11.16)	-2.0%	19
20	3000	897.23	858.70	(38.53)	-4.3%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(INLAND CUSTOMERS All-Electric Service)
Schedule DR (Annual Bill without Climate Dividend)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	105.72	16.92	19.1%	2
3	75	133.32	158.76	25.44	19.1%	3
4	100	177.72	211.68	33.96	19.1%	4
5	150	266.76	317.52	50.76	19.0%	5
6	200	355.68	423.48	67.80	19.1%	6
7	250	444.48	529.20	84.72	19.1%	7
8	300	533.40	635.16	101.76	19.1%	8
9	350	625.02	740.88	115.86	18.5%	9
10	400	721.08	846.96	125.88	17.5%	10
11	450	838.86	973.20	134.34	16.0%	11
12	500	987.30	1,128.06	140.76	14.3%	12
13	600	1,290.96	1,437.36	146.40	11.3%	13
14	700	1,606.50	1,746.96	140.46	8.7%	14
15	800	2,009.94	2,130.84	120.90	6.0%	15
16	900	2,426.58	2,526.90	100.32	4.1%	16
17	1000	2,843.16	2,922.84	79.68	2.8%	17
18	1500	4,974.42	4,902.84	(71.58)	-1.4%	18
19	2000	7,117.38	6,882.66	(234.72)	-3.3%	19
20	3000	11,403.36	10,842.48	(560.88)	-4.9%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(COASTAL CUSTOMERS All-Electric Service)
Schedule DR (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.59	52.93	8.34	18.7%	8
9	350	53.15	61.74	8.59	16.2%	9
10	400	64.88	73.51	8.63	13.3%	10
11	450	82.20	90.48	8.28	10.1%	11
12	500	99.52	107.45	7.93	8.0%	12
13	600	134.39	141.38	6.99	5.2%	13
14	700	171.04	175.33	4.29	2.5%	14
15	800	207.68	209.27	1.59	0.8%	15
16	900	244.33	243.23	(1.10)	-0.5%	16
17	1000	280.97	277.17	(3.80)	-1.4%	17
18	1500	464.19	446.89	(17.30)	-3.7%	18
19	2000	647.40	616.61	(30.79)	-4.8%	19
20	3000	1,013.83	956.05	(57.78)	-5.7%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(COASTAL CUSTOMERS All-Electric Service)
Schedule DR (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.14	88.22	14.08	19.0%	12
13	600	91.25	105.84	14.59	16.0%	13
14	700	116.69	131.13	14.44	12.4%	14
15	800	149.48	163.18	13.70	9.2%	15
16	900	182.27	195.24	12.97	7.1%	16
17	1000	215.14	227.29	12.15	5.6%	17
18	1500	389.10	387.56	(1.54)	-0.4%	18
19	2000	563.04	547.82	(15.22)	-2.7%	19
20	3000	910.94	868.35	(42.59)	-4.7%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(COASTAL CUSTOMERS All-Electric Service)
Schedule DR (Annual Bill without Climate Dividend)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	105.72	16.92	19.1%	2
3	75	133.32	158.76	25.44	19.1%	3
4	100	177.72	211.68	33.96	19.1%	4
5	150	266.76	317.52	50.76	19.0%	5
6	200	355.68	423.48	67.80	19.1%	6
7	250	444.48	529.20	84.72	19.1%	7
8	300	534.24	635.16	100.92	18.9%	8
9	350	630.00	740.88	110.88	17.6%	9
10	400	744.96	864.54	119.58	16.1%	10
11	450	893.28	1,019.22	125.94	14.1%	11
12	500	1,041.96	1,174.02	132.06	12.7%	12
13	600	1,353.84	1,483.32	129.48	9.6%	13
14	700	1,726.38	1,838.76	112.38	6.5%	14
15	800	2,142.96	2,234.70	91.74	4.3%	15
16	900	2,559.60	2,630.82	71.22	2.8%	16
17	1000	2,976.66	3,026.76	50.10	1.7%	17
18	1500	5,119.74	5,006.70	(113.04)	-2.2%	18
19	2000	7,262.64	6,986.58	(276.06)	-3.8%	19
20	3000	11,548.62	10,946.40	(602.22)	-5.2%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(DESERT CUSTOMERS All-Electric Service)
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.09	88.22	14.13	19.1%	12
13	600	89.24	105.84	16.60	18.6%	13
14	700	106.38	123.49	17.11	16.1%	14
15	800	130.34	147.49	17.15	13.2%	15
16	900	164.99	181.44	16.45	10.0%	16
17	1000	199.63	215.38	15.75	7.9%	17
18	1500	379.45	385.11	5.66	1.5%	18
19	2000	562.66	554.82	(7.84)	-1.4%	19
20	3000	929.09	894.26	(34.83)	-3.7%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(DESERT CUSTOMERS All-Electric Service)
Schedule DR (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.09	88.22	14.13	19.1%	12
13	600	88.89	105.84	16.95	19.1%	13
14	700	104.64	123.49	18.85	18.0%	14
15	800	121.77	141.13	19.36	15.9%	15
16	900	145.48	164.83	19.35	13.3%	16
17	1000	178.27	196.88	18.61	10.4%	17
18	1500	345.83	357.15	11.32	3.3%	18
19	2000	519.77	517.41	(2.36)	-0.5%	19
20	3000	867.67	837.94	(29.73)	-3.4%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(DESERT CUSTOMERS All-Electric Service)
Schedule DR (Annual Bill without Climate Dividend)**

LINE NO.	ENERGY (KWH) (A)	9/1/2013 PRESENT BILL (\$) (B)	AB 327 PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	105.72	16.92	19.1%	2
3	75	133.32	158.76	25.44	19.1%	3
4	100	177.72	211.68	33.96	19.1%	4
5	150	266.76	317.52	50.76	19.0%	5
6	200	355.68	423.48	67.80	19.1%	6
7	250	444.48	529.20	84.72	19.1%	7
8	300	533.40	635.16	101.76	19.1%	8
9	350	622.20	740.88	118.68	19.1%	9
10	400	711.36	846.96	135.60	19.1%	10
11	450	800.16	952.68	152.52	19.1%	11
12	500	889.08	1,058.64	169.56	19.1%	12
13	600	1,068.78	1,270.08	201.30	18.8%	13
14	700	1,266.12	1,481.88	215.76	17.0%	14
15	800	1,512.66	1,731.72	219.06	14.5%	15
16	900	1,862.82	2,077.62	214.80	11.5%	16
17	1000	2,267.40	2,473.56	206.16	9.1%	17
18	1500	4,351.68	4,453.56	101.88	2.3%	18
19	2000	6,494.58	6,433.38	(61.20)	-0.9%	19
20	3000	10,780.56	10,393.20	(387.36)	-3.6%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(MOUNTAIN CUSTOMERS All-Electric Service)
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	9/1/2013	AB 327	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
		PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)			
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.09	88.22	14.13	19.1%	12
13	600	90.77	105.84	15.07	16.6%	13
14	700	112.28	127.57	15.29	13.6%	14
15	800	146.92	161.51	14.59	9.9%	15
16	900	181.57	195.46	13.89	7.6%	16
17	1000	216.21	229.40	13.19	6.1%	17
18	1500	398.67	399.13	0.46	0.1%	18
19	2000	581.88	568.84	(13.04)	-2.2%	19
20	3000	948.31	908.28	(40.03)	-4.2%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(MOUNTAIN CUSTOMERS All-Electric Service)
Schedule DR (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	5.12	5.12	0.00	0.0%	1
2	50	7.40	8.81	1.41	19.1%	2
3	75	11.11	13.23	2.12	19.1%	3
4	100	14.81	17.64	2.83	19.1%	4
5	150	22.23	26.46	4.23	19.0%	5
6	200	29.64	35.29	5.65	19.1%	6
7	250	37.04	44.10	7.06	19.1%	7
8	300	44.45	52.93	8.48	19.1%	8
9	350	51.85	61.74	9.89	19.1%	9
10	400	59.28	70.58	11.30	19.1%	10
11	450	66.68	79.39	12.71	19.1%	11
12	500	74.09	88.22	14.13	19.1%	12
13	600	88.89	105.84	16.95	19.1%	13
14	700	103.72	123.49	19.77	19.1%	14
15	800	118.53	141.13	22.60	19.1%	15
16	900	134.40	158.78	24.38	18.1%	16
17	1000	151.52	176.42	24.90	16.4%	17
18	1500	297.94	320.55	22.61	7.6%	18
19	2000	467.68	480.81	13.13	2.8%	19
20	3000	815.58	801.34	(14.24)	-1.7%	20

ATTACHMENT H.1 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(MOUNTAIN CUSTOMERS All-Electric Service)
Schedule DR (Annual Bill without Climate Dividend)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	61.44	61.44	0.00	0.0%	1
2	50	88.80	105.72	16.92	19.1%	2
3	75	133.32	158.76	25.44	19.1%	3
4	100	177.72	211.68	33.96	19.1%	4
5	150	266.76	317.52	50.76	19.0%	5
6	200	355.68	423.48	67.80	19.1%	6
7	250	444.48	529.20	84.72	19.1%	7
8	300	533.40	635.16	101.76	19.1%	8
9	350	622.20	740.88	118.68	19.1%	9
10	400	711.36	846.96	135.60	19.1%	10
11	450	800.16	952.68	152.52	19.1%	11
12	500	889.08	1,058.64	169.56	19.1%	12
13	600	1,077.96	1,270.08	192.12	17.8%	13
14	700	1,296.00	1,506.36	210.36	16.2%	14
15	800	1,592.70	1,815.84	223.14	14.0%	15
16	900	1,895.82	2,125.44	229.62	12.1%	16
17	1000	2,206.38	2,434.92	228.54	10.4%	17
18	1500	4,179.66	4,318.08	138.42	3.3%	18
19	2000	6,297.36	6,297.90	0.54	0.0%	19
20	3000	10,583.34	10,257.72	(325.62)	-3.1%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(INLAND CUSTOMERS Basic Service)
Schedule DRLI (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	35.22	37.52	2.30	6.5%	9
10	400	41.07	42.89	1.82	4.4%	10
11	450	47.66	49.62	1.96	4.1%	11
12	500	56.46	60.26	3.80	6.7%	12
13	600	74.05	81.53	7.48	10.1%	13
14	700	91.65	102.82	11.17	12.2%	14
15	800	109.25	124.10	14.85	13.6%	15
16	900	126.85	145.39	18.54	14.6%	16
17	1000	144.44	166.68	22.24	15.4%	17
18	1500	232.43	273.10	40.67	17.5%	18
19	2000	320.41	379.51	59.10	18.4%	19
20	3000	496.38	592.35	95.97	19.3%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(INLAND CUSTOMERS Basic Service)
Schedule DRLI (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	35.42	37.52	2.10	5.9%	9
10	400	41.27	42.89	1.62	3.9%	10
11	450	48.48	50.95	2.47	5.1%	11
12	500	56.71	60.98	4.27	7.5%	12
13	600	73.16	81.03	7.87	10.8%	13
14	700	89.62	101.10	11.48	12.8%	14
15	800	106.07	121.15	15.08	14.2%	15
16	900	122.54	141.22	18.68	15.2%	16
17	1000	138.99	161.27	22.28	16.0%	17
18	1500	221.28	261.57	40.29	18.2%	18
19	2000	303.56	361.85	58.29	19.2%	19
20	3000	468.13	562.44	94.31	20.1%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(INLAND CUSTOMERS Basic Service)
Schedule DRLI (Annual Bill without Climate Dividend)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	64.20	4.32	7.2%	2
3	75	90.00	96.48	6.48	7.2%	3
4	100	120.00	128.64	8.64	7.2%	4
5	150	180.00	192.96	12.96	7.2%	5
6	200	240.00	257.40	17.40	7.3%	6
7	250	299.88	321.60	21.72	7.2%	7
8	300	360.00	385.92	25.92	7.2%	8
9	350	423.84	450.24	26.40	6.2%	9
10	400	494.04	514.68	20.64	4.2%	10
11	450	576.84	603.42	26.58	4.6%	11
12	500	679.02	727.44	48.42	7.1%	12
13	600	883.26	975.36	92.10	10.4%	13
14	700	1,087.62	1,223.52	135.90	12.5%	14
15	800	1,291.92	1,471.50	179.58	13.9%	15
16	900	1,496.34	1,719.66	223.32	14.9%	16
17	1000	1,700.58	1,967.70	267.12	15.7%	17
18	1500	2,722.26	3,208.02	485.76	17.8%	18
19	2000	3,743.82	4,448.16	704.34	18.8%	19
20	3000	5,787.06	6,928.74	1,141.68	19.7%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(COASTAL CUSTOMERS Basic Service)
Schedule DRLI (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.20	32.16	1.96	6.5%	8
9	350	36.02	37.52	1.50	4.2%	9
10	400	43.41	45.64	2.23	5.1%	10
11	450	52.20	56.27	4.07	7.8%	11
12	500	61.00	66.92	5.92	9.7%	12
13	600	78.58	88.19	9.61	12.2%	13
14	700	96.19	109.48	13.29	13.8%	14
15	800	113.78	130.76	16.98	14.9%	15
16	900	131.39	152.05	20.66	15.7%	16
17	1000	148.98	173.33	24.35	16.3%	17
18	1500	236.97	279.75	42.78	18.1%	18
19	2000	324.95	386.17	61.22	18.8%	19
20	3000	500.92	599.00	98.08	19.6%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(COASTAL CUSTOMERS Basic Service)
Schedule DRLI (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	35.77	37.52	1.75	4.9%	9
10	400	41.90	43.45	1.55	3.7%	10
11	450	50.12	53.47	3.35	6.7%	11
12	500	58.36	63.51	5.15	8.8%	12
13	600	74.80	83.55	8.75	11.7%	13
14	700	91.26	103.62	12.36	13.5%	14
15	800	107.72	123.67	15.95	14.8%	15
16	900	124.18	143.74	19.56	15.8%	16
17	1000	140.64	163.79	23.15	16.5%	17
18	1500	222.93	264.09	41.16	18.5%	18
19	2000	305.21	364.38	59.17	19.4%	19
20	3000	469.78	564.96	95.18	20.3%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(COASTAL CUSTOMERS Basic Service)
Schedule DRLI (Annual Bill without Climate Dividend)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	64.20	4.32	7.2%	2
3	75	90.00	96.48	6.48	7.2%	3
4	100	120.00	128.64	8.64	7.2%	4
5	150	180.00	192.96	12.96	7.2%	5
6	200	240.00	257.40	17.40	7.3%	6
7	250	299.88	321.60	21.72	7.2%	7
8	300	361.20	385.92	24.72	6.8%	8
9	350	430.74	450.24	19.50	4.5%	9
10	400	511.86	534.54	22.68	4.4%	10
11	450	613.92	658.44	44.52	7.3%	11
12	500	716.16	782.58	66.42	9.3%	12
13	600	920.28	1,030.44	110.16	12.0%	13
14	700	1,124.70	1,278.60	153.90	13.7%	14
15	800	1,329.00	1,526.58	197.58	14.9%	15
16	900	1,533.42	1,774.74	241.32	15.7%	16
17	1000	1,737.72	2,022.72	285.00	16.4%	17
18	1500	2,759.40	3,263.04	503.64	18.3%	18
19	2000	3,780.96	4,503.30	722.34	19.1%	19
20	3000	5,824.20	6,983.76	1,159.56	19.9%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(DESERT CUSTOMERS Basic Service)
Schedule DRLI (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.13	53.61	3.48	6.9%	12
13	600	61.78	64.32	2.54	4.1%	13
14	700	77.01	81.38	4.37	5.7%	14
15	800	94.60	102.66	8.06	8.5%	15
16	900	112.21	123.95	11.74	10.5%	16
17	1000	129.80	145.23	15.43	11.9%	17
18	1500	217.79	251.66	33.87	15.6%	18
19	2000	305.77	358.07	52.30	17.1%	19
20	3000	481.74	570.90	89.16	18.5%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(DESERT CUSTOMERS Basic Service)
Schedule DRLI (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	35.22	37.52	2.30	6.5%	9
10	400	41.07	42.89	1.82	4.4%	10
11	450	47.51	49.46	1.95	4.1%	11
12	500	55.75	59.49	3.74	6.7%	12
13	600	72.19	79.54	7.35	10.2%	13
14	700	88.65	99.60	10.95	12.4%	14
15	800	105.11	119.66	14.55	13.8%	15
16	900	121.57	139.72	18.15	14.9%	16
17	1000	138.03	159.78	21.75	15.8%	17
18	1500	220.32	260.07	39.75	18.0%	18
19	2000	302.60	360.36	57.76	19.1%	19
20	3000	467.17	560.94	93.77	20.1%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(DESERT CUSTOMERS Basic Service)
Schedule DRLI (Annual Bill without Climate Dividend)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	64.20	4.32	7.2%	2
3	75	90.00	96.48	6.48	7.2%	3
4	100	120.00	128.64	8.64	7.2%	4
5	150	180.00	192.96	12.96	7.2%	5
6	200	240.00	257.40	17.40	7.3%	6
7	250	299.88	321.60	21.72	7.2%	7
8	300	360.00	385.92	25.92	7.2%	8
9	350	421.26	450.24	28.98	6.9%	9
10	400	486.42	514.68	28.26	5.8%	10
11	450	555.06	586.20	31.14	5.6%	11
12	500	635.28	678.60	43.32	6.8%	12
13	600	803.82	863.16	59.34	7.4%	13
14	700	993.96	1,085.88	91.92	9.2%	14
15	800	1,198.26	1,333.92	135.66	11.3%	15
16	900	1,402.68	1,582.02	179.34	12.8%	16
17	1000	1,606.98	1,830.06	223.08	13.9%	17
18	1500	2,628.66	3,070.38	441.72	16.8%	18
19	2000	3,650.22	4,310.58	660.36	18.1%	19
20	3000	5,693.46	6,791.04	1,097.58	19.3%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(MOUNTAIN CUSTOMERS Basic Service)
Schedule DRLI (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.09	48.24	3.15	7.0%	11
12	500	50.93	53.61	2.68	5.3%	12
13	600	63.94	66.75	2.81	4.4%	13
14	700	81.55	88.04	6.49	8.0%	14
15	800	99.14	109.32	10.18	10.3%	15
16	900	116.74	130.61	13.87	11.9%	16
17	1000	134.34	151.89	17.55	13.1%	17
18	1500	222.33	258.31	35.98	16.2%	18
19	2000	310.31	364.72	54.41	17.5%	19
20	3000	486.28	577.56	91.28	18.8%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(MOUNTAIN CUSTOMERS Basic Service)
Schedule DRLI (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.59	48.24	2.65	5.8%	11
12	500	51.43	53.61	2.18	4.2%	12
13	600	66.05	70.11	4.06	6.1%	13
14	700	82.51	90.17	7.66	9.3%	14
15	800	98.97	110.23	11.26	11.4%	15
16	900	115.43	130.29	14.86	12.9%	16
17	1000	131.88	150.35	18.47	14.0%	17
18	1500	214.17	250.64	36.47	17.0%	18
19	2000	296.45	350.93	54.48	18.4%	19
20	3000	461.02	551.51	90.49	19.6%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(MOUNTAIN CUSTOMERS Basic Service)
Schedule DRLI (Annual Bill without Climate Dividend**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	64.20	4.32	7.2%	2
3	75	90.00	96.48	6.48	7.2%	3
4	100	120.00	128.64	8.64	7.2%	4
5	150	180.00	192.96	12.96	7.2%	5
6	200	240.00	257.40	17.40	7.3%	6
7	250	299.88	321.60	21.72	7.2%	7
8	300	360.00	385.92	25.92	7.2%	8
9	350	419.88	450.24	30.36	7.2%	9
10	400	480.00	514.68	34.68	7.2%	10
11	450	544.08	578.88	34.80	6.4%	11
12	500	614.16	643.32	29.16	4.7%	12
13	600	779.94	821.16	41.22	5.3%	13
14	700	984.36	1,069.26	84.90	8.6%	14
15	800	1,188.66	1,317.30	128.64	10.8%	15
16	900	1,393.02	1,565.40	172.38	12.4%	16
17	1000	1,597.32	1,813.44	216.12	13.5%	17
18	1500	2,619.00	3,053.70	434.70	16.6%	18
19	2000	3,640.56	4,293.90	653.34	17.9%	19
20	3000	5,683.80	6,774.42	1,090.62	19.2%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(INLAND CUSTOMERS All-Electric Service)
Schedule DRLI (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	35.32	37.52	2.20	6.2%	9
10	400	41.17	42.89	1.72	4.2%	10
11	450	48.24	50.46	2.22	4.6%	11
12	500	57.04	61.11	4.07	7.1%	12
13	600	74.62	82.38	7.76	10.4%	13
14	700	92.23	103.67	11.44	12.4%	14
15	800	109.82	124.95	15.13	13.8%	15
16	900	127.42	146.24	18.82	14.8%	16
17	1000	145.02	167.52	22.50	15.5%	17
18	1500	233.01	273.94	40.93	17.6%	18
19	2000	320.99	380.36	59.37	18.5%	19
20	3000	496.96	593.19	96.23	19.4%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(INLAND CUSTOMERS All-Electric Service)
Schedule DRLI (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.00	53.61	3.61	7.2%	12
13	600	60.83	64.32	3.49	5.7%	13
14	700	72.50	75.04	2.54	3.5%	14
15	800	88.28	93.79	5.51	6.2%	15
16	900	104.74	113.86	9.12	8.7%	16
17	1000	121.20	133.91	12.71	10.5%	17
18	1500	203.49	234.21	30.72	15.1%	18
19	2000	285.77	334.50	48.73	17.1%	19
20	3000	450.34	535.08	84.74	18.8%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(INLAND CUSTOMERS All-Electric Service)
Schedule DRLI (Annual Bill without Climate Dividend)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	64.20	4.32	7.2%	2
3	75	90.00	96.48	6.48	7.2%	3
4	100	120.00	128.64	8.64	7.2%	4
5	150	180.00	192.96	12.96	7.2%	5
6	200	240.00	257.40	17.40	7.3%	6
7	250	299.88	321.60	21.72	7.2%	7
8	300	360.00	385.92	25.92	7.2%	8
9	350	421.86	450.24	28.38	6.7%	9
10	400	487.02	514.68	27.66	5.7%	10
11	450	559.44	592.20	32.76	5.9%	11
12	500	642.24	688.32	46.08	7.2%	12
13	600	812.70	880.20	67.50	8.3%	13
14	700	988.38	1,072.26	83.88	8.5%	14
15	800	1,188.60	1,312.44	123.84	10.4%	15
16	900	1,392.96	1,560.60	167.64	12.0%	16
17	1000	1,597.32	1,808.58	211.26	13.2%	17
18	1500	2,619.00	3,048.90	429.90	16.4%	18
19	2000	3,640.56	4,289.16	648.60	17.8%	19
20	3000	5,683.80	6,769.62	1,085.82	19.1%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(COASTAL CUSTOMERS All-Electric Service)
Schedule DRLI (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.10	32.16	2.06	6.8%	8
9	350	35.92	37.52	1.60	4.5%	9
10	400	42.83	44.79	1.96	4.6%	10
11	450	51.62	55.43	3.81	7.4%	11
12	500	60.43	66.07	5.64	9.3%	12
13	600	78.01	87.34	9.33	12.0%	13
14	700	95.61	108.63	13.02	13.6%	14
15	800	113.21	129.91	16.70	14.8%	15
16	900	130.81	151.20	20.39	15.6%	16
17	1000	148.41	172.48	24.07	16.2%	17
18	1500	236.40	278.91	42.51	18.0%	18
19	2000	324.38	385.32	60.94	18.8%	19
20	3000	500.35	598.16	97.81	19.5%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(COASTAL CUSTOMERS All-Electric Service)
Schedule DRLI (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.03	53.61	3.58	7.2%	12
13	600	61.68	64.32	2.64	4.3%	13
14	700	75.89	79.99	4.10	5.4%	14
15	800	92.34	100.05	7.71	8.3%	15
16	900	108.81	120.11	11.30	10.4%	16
17	1000	125.26	140.17	14.91	11.9%	17
18	1500	207.55	240.46	32.91	15.9%	18
19	2000	289.83	340.75	50.92	17.6%	19
20	3000	454.40	541.33	86.93	19.1%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(COASTAL CUSTOMERS All-Electric Service)
Schedule DRLI (Annual Bill without Climate Dividend)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	64.20	4.32	7.2%	2
3	75	90.00	96.48	6.48	7.2%	3
4	100	120.00	128.64	8.64	7.2%	4
5	150	180.00	192.96	12.96	7.2%	5
6	200	240.00	257.40	17.40	7.3%	6
7	250	299.88	321.60	21.72	7.2%	7
8	300	360.60	385.92	25.32	7.0%	8
9	350	425.46	450.24	24.78	5.8%	9
10	400	496.98	526.08	29.10	5.9%	10
11	450	579.72	622.02	42.30	7.3%	11
12	500	662.76	718.08	55.32	8.3%	12
13	600	838.14	909.96	71.82	8.6%	13
14	700	1,029.00	1,131.72	102.72	10.0%	14
15	800	1,233.30	1,379.76	146.46	11.9%	15
16	900	1,437.72	1,627.86	190.14	13.2%	16
17	1000	1,642.02	1,875.90	233.88	14.2%	17
18	1500	2,663.70	3,116.22	452.52	17.0%	18
19	2000	3,685.26	4,356.42	671.16	18.2%	19
20	3000	5,728.50	6,836.94	1,108.44	19.3%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(DESERT CUSTOMERS All-Electric Service)
Schedule DRLI (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.00	53.61	3.61	7.2%	12
13	600	60.23	64.32	4.09	6.8%	13
14	700	71.90	75.04	3.14	4.4%	14
15	800	85.87	89.88	4.01	4.7%	15
16	900	103.48	111.17	7.69	7.4%	16
17	1000	121.07	132.45	11.38	9.4%	17
18	1500	209.06	238.87	29.81	14.3%	18
19	2000	297.04	345.29	48.25	16.2%	19
20	3000	473.01	558.12	85.11	18.0%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(DESERT CUSTOMERS All-Electric Service)
Schedule DRLI (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.00	53.61	3.61	7.2%	12
13	600	59.98	64.32	4.34	7.2%	13
14	700	70.65	75.04	4.39	6.2%	14
15	800	82.31	85.76	3.45	4.2%	15
16	900	95.99	100.41	4.42	4.6%	16
17	1000	112.45	120.47	8.02	7.1%	17
18	1500	194.74	220.76	26.02	13.4%	18
19	2000	277.02	321.05	44.03	15.9%	19
20	3000	441.59	521.63	80.04	18.1%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(DESERT CUSTOMERS All-Electric Service)
Schedule DRLI (Annual Bill without Climate Dividend**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	64.20	4.32	7.2%	2
3	75	90.00	96.48	6.48	7.2%	3
4	100	120.00	128.64	8.64	7.2%	4
5	150	180.00	192.96	12.96	7.2%	5
6	200	240.00	257.40	17.40	7.3%	6
7	250	299.88	321.60	21.72	7.2%	7
8	300	360.00	385.92	25.92	7.2%	8
9	350	419.88	450.24	30.36	7.2%	9
10	400	480.00	514.68	34.68	7.2%	10
11	450	540.00	578.88	38.88	7.2%	11
12	500	600.00	643.32	43.32	7.2%	12
13	600	721.26	771.84	50.58	7.0%	13
14	700	855.30	900.48	45.18	5.3%	14
15	800	1,009.08	1,053.84	44.76	4.4%	15
16	900	1,196.82	1,269.48	72.66	6.1%	16
17	1000	1,401.12	1,517.52	116.40	8.3%	17
18	1500	2,422.80	2,757.78	334.98	13.8%	18
19	2000	3,444.36	3,998.04	553.68	16.1%	19
20	3000	5,487.60	6,478.50	990.90	18.1%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(MOUNTAIN CUSTOMERS All-Electric Service)
Schedule DRLI (Summer Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.00	53.61	3.61	7.2%	12
13	600	61.33	64.32	2.99	4.9%	13
14	700	74.48	77.68	3.20	4.3%	14
15	800	92.07	98.96	6.89	7.5%	15
16	900	109.68	120.26	10.58	9.6%	16
17	1000	127.27	141.54	14.27	11.2%	17
18	1500	215.26	247.96	32.70	15.2%	18
19	2000	303.24	354.37	51.13	16.9%	19
20	3000	479.21	567.21	88.00	18.4%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(MOUNTAIN CUSTOMERS All-Electric Service)
Schedule DRLI (Winter Billing Period)**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	4.10	3.32	(0.78)	-19.0%	1
2	50	4.99	5.35	0.36	7.2%	2
3	75	7.50	8.04	0.54	7.2%	3
4	100	10.00	10.72	0.72	7.2%	4
5	150	15.00	16.08	1.08	7.2%	5
6	200	20.00	21.45	1.45	7.3%	6
7	250	24.99	26.80	1.81	7.2%	7
8	300	30.00	32.16	2.16	7.2%	8
9	350	34.99	37.52	2.53	7.2%	9
10	400	40.00	42.89	2.89	7.2%	10
11	450	45.00	48.24	3.24	7.2%	11
12	500	50.00	53.61	3.61	7.2%	12
13	600	59.98	64.32	4.34	7.2%	13
14	700	69.99	75.04	5.05	7.2%	14
15	800	79.98	85.76	5.78	7.2%	15
16	900	90.74	96.49	5.75	6.3%	16
17	1000	102.40	107.21	4.81	4.7%	17
18	1500	179.31	197.04	17.73	9.9%	18
19	2000	261.59	297.33	35.74	13.7%	19
20	3000	426.16	497.91	71.75	16.8%	20

ATTACHMENT H.2 Updated Jan 3 pursuant to December 24, 2013 email ruling of ALJ Jeanne M. McKinney

**RESIDENTIAL -- ILLUSTRATIVE BILL IMPACTS
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2**

**TYPICAL ANNUAL RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED WITH ILLUSTRATIVE
PENDING PROCEEDINGS
(MOUNTAIN CUSTOMERS All-Electric Service)
Schedule DRLI (Annual Bill without Climate Dividend**

<u>LINE NO.</u>	<u>ENERGY (KWH) (A)</u>	<u>9/1/2013 PRESENT BILL (\$) (B)</u>	<u>AB 327 PROPOSED BILL (\$) (C)</u>	<u>CHANGE (\$) (D)</u>	<u>CHANGE (%) (E)</u>	<u>LINE NO.</u>
1	25	49.20	39.84	(9.36)	-19.0%	1
2	50	59.88	64.20	4.32	7.2%	2
3	75	90.00	96.48	6.48	7.2%	3
4	100	120.00	128.64	8.64	7.2%	4
5	150	180.00	192.96	12.96	7.2%	5
6	200	240.00	257.40	17.40	7.3%	6
7	250	299.88	321.60	21.72	7.2%	7
8	300	360.00	385.92	25.92	7.2%	8
9	350	419.88	450.24	30.36	7.2%	9
10	400	480.00	514.68	34.68	7.2%	10
11	450	540.00	578.88	38.88	7.2%	11
12	500	600.00	643.32	43.32	7.2%	12
13	600	727.86	771.84	43.98	6.0%	13
14	700	866.82	916.32	49.50	5.7%	14
15	800	1,032.30	1,108.32	76.02	7.4%	15
16	900	1,202.52	1,300.50	97.98	8.1%	16
17	1000	1,378.02	1,492.50	114.48	8.3%	17
18	1500	2,367.42	2,670.00	302.58	12.8%	18
19	2000	3,388.98	3,910.20	521.22	15.4%	19
20	3000	5,432.22	6,390.72	958.50	17.6%	20