

Brian K. Cherry Vice President Regulatory Relations Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415.973.7226

January 6, 2014

Advice 3444-G/4342-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject:Request for One-Year Extension to Pacific Gas and Electric
Company's Bill Relief Program for Customers Affected by the San
Bruno Accident

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this Advice Letter to request an additional one-year extension of the authorization granted in Resolution G-3450 to provide bill relief to PG&E customers affected by the San Bruno accident. In addition, PG&E requests a limited revision, effective February 1, 2014, to Gas and Electric Rule 9, *Rendering and Payment of Bills*, to reflect this extension. This bill relief will continue to be shareholder-funded by PG&E.

PG&E requests approval of this advice letter on or before January 31, 2014, with an effective implementation date of February 1, 2014.

Background

On September 28, 2010, PG&E filed Advice 3155-G/3739-E requesting California Public Utilities Commission (Commission or CPUC) authorization to provide immediate bill relief to those customers impacted directly by the September 9, 2010, San Bruno accident. PG&E requested that such bill relief be effective through December 2010 and be funded by PG&E's shareholders. To implement the bill relief, PG&E requested that the Commission approve a one-time deviation from Gas and Electric Rule 9, *Rendering and Payment of Bills*.

On October 14, 2010, the Commission's Energy Division requested that PG&E file a supplemental advice letter for Advice 3155-G/3739-E to describe PG&E's bill relief plan in greater detail. On October 20, 2010, PG&E filed supplemental Advice 3155-G-A/3739-E-A, which superseded Advice 3155-G/3739-E in its entirety. The Commission issued Resolution G-3450 on October 28, 2010 approving PG&E's request, including the proposed tariff revisions to Gas and Electric Rule 9.

On September 29, 2011 and December 20, 2012 PG&E filed Advice Letters 3239-G/3914-E and 3350-G/4166-E to request one-year extensions of the authorization granted in Resolution G-3450 to provide bill relief to PG&E customers affected by the San Bruno accident. In addition, PG&E requested a limited revision, effective February 1, 2012, to Gas and Electric Rule 9, *Rendering and Payment of Bills*, to clarify the terms of the extended bill relief program, which would continue to be shareholder-funded. PG&E received approval of these advice letters on December 1, 2011 and January 29, 2013, with effective implementation dates of February 1, 2012 and February 1, 2013, respectively.

PG&E submits this advice letter to request another one-year extension of the San Bruno bill relief approved in Resolution G-3450.

Extension of Bill Relief

In Advice 3155-G-A/3739-E-A, PG&E requested authorization to provide bill relief to customers directly impacted by the San Bruno accident. Consistent with Resolution G-3450, PG&E provided bill relief to non-displaced customers through the December 2010 billing cycle, and PG&E plans to continue to provide bill relief to displaced customers through the January 2015 billing cycle. PG&E has identified customers associated with 17 addresses that are currently eligible to receive the bill relief through the January 2015 billing cycle.

As the Commission recognized in Resolution G-3450, it may take many months to rebuild. PG&E anticipates that 13 customers may still be displaced (i.e., their homes will not have been rebuilt) by the end of the January 2014 billing cycle. In order to mitigate the harm caused by the San Bruno accident and to help return the community back to normalcy, PG&E requests authorization to extend bill relief to these displaced customers by one year -- through the end of the January 2015 billing cycle.

Bill Relief Extension Terms

The extended bill relief program will continue to be governed by the terms below:

Customers of record who were considered "Displaced from Service Address" and were eligible for rate relief through the January 2014 billing cycle will not be billed through the January 2015 billing cycle, unless the following occurs:

- 1) Homeowners return to their homes; or
- 2) Homeowners sell their eligible property.

If either of the above conditions occurs during the February 2014 through January 2015 billing period, the rate relief for those customers will end effective on the date of such occurrence.

The identified homeowners' bill relief will extend to their temporary residences, including, but not limited to, residences that the customer temporarily occupies with family or friends. The bill relief will be applicable to one temporary residence at one service address for each affected San Bruno residence.

All associated energy charges and applicable taxes for the temporary residence will be covered consistent with the PG&E proposal adopted in Resolution G-3450, using PG&E's shareholder funds. In short, the customer will receive no bill. The customer will work directly with their specific Claims Manager, Relationship Manager or the PG&E Contact Center, to inform PG&E of any changes in temporary housing during the bill relief period.

PG&E will continue to handle complex or unique situations on a case-by-case basis.

Accounting Procedure

PG&E will continue to use the same accounting procedure proposed in Advice 3155-G-A/3739-E-A and approved in Resolution G-3450.

Tariff Revisions

PG&E requests a further revision of Gas and Electric Rule 9, *Rendering and Payment of Bills*, to implement the one-year extension. Please see the attached tariff sheets for revisions to Gas and Electric Rule 9, effective February 1, 2014.

PG&E's Bill Relief Program Report

In Resolution G-3450, the CPUC required PG&E to issue a written report describing the results of the program within 60 days following the conclusion of the bill relief program. PG&E requests that the due date for this report be extended as part of the extension of the program, such that the report will be due within 60 days following the January 2015 billing cycle.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than January 27, 2014, which is 21 days¹ after the date of this submission. Protests must be submitted to:

¹ The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

CPUC Energy Division E D Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200 E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry Vice President, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-7226 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Section 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this advice filing be approved on or before January 31, 2014, with an effective implementation date of **February 1, 2014**. If such approval is not granted by the requested date, PG&E will conditionally provide bill relief beyond the January 2014 billing period as described in this extension request until the Commission addresses this request.

Pursuant to Resolution G-3450, which provided that "Any minor changes PG&E requests to the bill relief program adopted herein filed by AL may be approved or rejected by ED staff based upon its assessment of the request's reasonableness and if no valid protests were filed," PG&E submits this as a Tier 2 advice letter.

<u>Notice</u>

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.11-02-019. Affected customers as described in this Advice Letter will be notified. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission' Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs.

Brian Cherry KHC

Vice President – Regulatory Relations

Attachments

cc: Commission President Michael Peevey Commissioner Mark Ferron Commissioner Mike Florio Commissioner Carla Peterman Commissioner Catherine Sandoval Paul Clanon, Executive Director - CPUC Jack Hagan, Director of Safety and Enforcement Division - CPUC Frank Lindh, General Counsel - CPUC Joe Como, Acting Director, ORA - CPUC Mark Toney, Executive Director - TURN Service List for R.11-02-019

CALIFORNIA PUBLIC UTILITIES COMMISSION ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COM	PLETED BY UTILITY (.	Attach additional pages as needed)		
Company name/CPUC Utility No. Pacific	Gas and Electric Com	bany (ID U39 M)		
Utility type:	Contact Person: Kingsley Cheng			
☑ ELC ☑ GAS	Phone #: (415) 973-52	265		
\Box PLC \Box HEAT \Box WATER		m and PGETariffs@pge.com		
EXPLANATION OF UTILITY T		(Date Filed/ Received Stamp by CPUC)		
ELC = Electric GAS = Gas				
PLC = Pipeline HEAT = Heat	WATER = Water			
Advice Letter (AL) #: <u>3444-G/4342-E</u>		Tier: <u>2</u>		
Subject of AL: <u>Request for One-Year</u> Customers Affected by the		Gas and Electric Company's Bill Relief Program for		
Keywords (choose from CPUC listing): Bil		<u>.</u>		
AL filing type: \Box Monthly \Box Quarterly \Box And		ner		
If AL filed in compliance with a Commission of				
Does AL replace a withdrawn or rejected AL?	-			
Summarize differences between the AL and the	prior withdrawn or reject	ed AL:		
Is AL requesting confidential treatment? If so,	what information is the ut	ility seeking confidential treatment for: No		
Confidential information will be made available	to those who have execut	ed a nondisclosure agreement: <u>N/A</u>		
Name(s) and contact information of the person(information:	s) who will provide the no	ndisclosure agreement and access to the confidential		
Resolution Required? □Yes ☑No				
Requested effective date: February 1, 2014		No. of tariff sheets: <u>6</u>		
Estimated system annual revenue effect (%): N/	<u>'A</u>			
Estimated system average rate effect (%): <u>N/A</u>				
When rates are affected by AL, include attachm commercial, large C/I, agricultural, lighting).	ent in AL showing averag	e rate effects on customer classes (residential, small		
Tariff schedules affected: Gas Rule 9 and Elec	<u>tric Rule 9</u>			
Service affected and changes proposed: N/A				
Pending advice letters that revise the same tariff sheets: N/A				
Protests, dispositions, and all other corresponde otherwise authorized by the Commission, and sl		due no later than 20 days after the date of this filing, unless		
California Public Utilities Commission		ic Gas and Electric Company		
Energy Division		Brian K. Cherry President, Regulatory Relations		
EDTariffUnit 505 Van Ness Ave., 4 th Flr.		eale Street, Mail Code B10C		
Sub van Ness Ave., 4 Fir. San Francisco, CA 94102	P.O.	Box 770000		
E-mail: EDTariffUnit@cpuc.ca.gov E-mail: PGETariffs@pge.com				

		ATTACHMENT 1 Advice 3444-G
Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31020-G	GAS RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 8	30126-G
31021-G	GAS TABLE OF CONTENTS Sheet 1	31005-G
31022-G	GAS TABLE OF CONTENTS	30924-G

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Pacific Gas and Electric Company San Francisco, California

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

31020-G 30126-G

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		REN	GAS RULE NO. 9 DERING AND PAYMENT OF	BILLS	Sheet 8
N.	BIL	L CREDITS FOR CUSTOME	ERS IN THE SAN BRUNO GAS PIPE	ELINE ACCIDENT AREA	
	201 the elig cre	 In order to continue to mi community back to normalcy ible to receive bill relief throu 	Iral gas pipeline occurred in the City of tigate the harm caused by the San B v, for customers associated with 17 ar gh the January 2014 billing cycle, PC 5 billing cycle as described in this Se Ising a bill relief credit.	runo accident and to help r ddresses that are currently 3&E will continue to provide	eturn (T) e bill I
	1.	Customer Accounts Eligible	for Bill Credits:		
		 bill credits as described ii. Customer accounts for reconstruction will recei iii. The customer of record will receive bill credits for 	each premises located in the affected I in this Section. temporary service to premises locate ive bill credits as described in this Se d whose residence in the affected are for the account at a temporary residence since since and the section of t	ed in the affected area durin ection. ea was rendered uninhabita nce as described in this se	ng Ible ction.
		Duration of Bill Credits:			
		destroyed or rendered unint continue to receive bill credit	nce in the affected area of San Brunc nabitable as determined by officials o its for the February 2014 through Jar to occur with the February 2015 billi	of the City of San Bruno will nuary 2015 billing cycle with	
	2.		ther returned to or have sold their res ffective on the date of such occurren- wing month billing cycle.		
	3.	applicable rate schedule inc applicable taxes and fees. Plan will receive bill credits be equal to the total charge	Bill credits will apply to all charges due cluding, but not limited to, usage char Customers in the affected area partic for the amount of the balanced paym s due during the applicable billing per e REACH program will not be billed for account.	ges, customer charges, an cipating in the Balanced Pa nent. The bill credit amoun riod. Customer accounts	d yment t will
	4.		ts: Customers in the affected area g they are eligible for bill credits.	enerally will not receive bill	s for
Advice Le Decision N		lo: 3444-G	Issued by Brian K. Cherry	Date Filed Effective	January 6, 2014
8D3			Vice President Regulatory Relations	Resolution No.	



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Preliminary Statements	
Rules	(T)
Maps, Contracts and Deviations	 . ,
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		ATTACHMENT 1 Advice 4342-E
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	ELECTRIC RULE NO. 9 RENDERING AND PAYMENT OF BILLS	Sheet 8
A natural gas a 2010. In order the community eligible to rece credits through at PG&E share 1. Customer i. Custo	S FOR CUSTOMERS IN THE SAN BRUNO GAS PIPELINE ACCIE accident on a natural gas pipeline occurred in the City of San Brunc er to continue to mitigate the harm caused by the San Bruno acciden y back to normalcy, for customers associated with 17 addresses that eive bill relief through the January 2014 billing cycle. PG&E will con h the January 2015 billing cycle as described in this Section N. Suc reholder expense using a bill relief credit. r Accounts Eligible for Bill Credits: omer accounts for each premises located in the affected area of San redits as described in this Section.	o on September 9, at and to help return at are currently (T) tinue to provide bill I ch bill credits will be (T)
recon iii. The c will re PG&E basis		red uninhabitable ibed in this section.
Homeown destroyed continue to	of Bill Credits: ners whose residence in the affected area of San Bruno whose resid d or rendered uninhabitable as determined by officials of the City of S to receive bill credits for the February 2014 billing cycle through Jan n resumption of regular billing to occur with the February 2015 billing	San Bruno will uary 2015 billing (T)
period, bill	mers who have either returned to or have sold their residence or pro Il credits will end effective on the date of such occurrence with resur occur with the following month billing cycle.	
applicable applicable Plan will re be equal t enrolled fo	on of Bill Credits: Bill credits will apply to all charges due under the c e rate schedule including, but not limited to, usage charges, custome e taxes and fees. Customers in the affected area participating in the receive bill credits for the amount of the balanced payment. The bill to the total charges due during the applicable billing period. Custom for donations to the REACH program will not be billed for the REACH of bill credits to the account.	er charges, and e Balanced Payment l credit amount will ner accounts
	ntation of Bill Credits: Customers in the affected area generally will r riods during which they are eligible for bill credits.	not receive bills for
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Vice President

Regulatory Relations

Resolution No.



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Vice President

Regulatory Relations

Resolution No.



Pacific Gas and Electric Company San Francisco, California U 39

Cancelling Revised

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Issued by **Brian K. Cherry** Vice President Regulatory Relations Date Filed Effective Resolution No. January 6, 2014

PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

1st Light Energy AT&T Alcantar & Kahl LLP Anderson & Poole BART Barkovich & Yap, Inc. Bartle Wells Associates

Braun Blaising McLaughlin, P.C. California Cotton Ginners & Growers Assn California Energy Commission California Public Utilities Commission California State Association of Counties Calpine Casner, Steve Cenergy Power Center for Biological Diversity City of Palo Alto City of San Jose Clean Power Coast Economic Consulting **Commercial Energy** County of Tehama - Department of Public Works Crossborder Energy Davis Wright Tremaine LLP Day Carter Murphy Defense Energy Support Center

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Verizon Water and Energ

Water and Energy Consulting Wellhead Electric Company Western Manufactured Housing Communities Association (WMA)