

From: Dietrich, William
Sent: 1/22/2014 9:05:25 AM
To: Allen, Meredith (/O=PG&E/OU=Corporate/cn=Recipients/cn=MEAe)
Cc:
Bcc:
Subject: Re: Energy Div. question to PG&E re: ownership/maint. and HSR

Meredith,
You put in some late hours!

Thanks so much!

You may reach me today at (415) 676-8154 if you need to do so. Looking forward to our meeting.

Bill

From: Allen, Meredith [MEAe@pge.com]
Sent: Tuesday, January 21, 2014 10:55 PM
To: Dietrich, William
Subject: Re: Energy Div. question to PG&E re: ownership/maint. and HSR

Bill,

Below is the response to Q2. Please let me know if you need additional information.

Thanks,
Meredith

The Point of Interconnection is the customer's transmission bus in the Traction Power Substation.

> On Jan 21, 2014, at 10:58 AM, "Dietrich, William" <william.dietrich@cpuc.ca.gov> wrote:
>
> Hi Meredith,
> That's great! Thanks.
> I'm back in the office.
> Bill
>
> -----Original Message-----
> From: Allen, Meredith [mailto:MEAe@pge.com]
> Sent: Tuesday, January 21, 2014 8:01 AM
> To: Dietrich, William
> Subject: Re: Energy Div. question to PG&E re: ownership/maint. and HSR
>
> Hi Bill,
>
> I have a meeting with the team this morning in which we will review the questions. Hopefully, we will have answers this afternoon. If not, I will let you know.
>
> I hope you are feeling better!
>
> Thanks,
> Meredith

>
>> On Jan 19, 2014, at 4:17 PM, "Dietrich, William" <william.dietrich@cpuc.ca.gov> wrote:
>>
>> Hi Meredith,
>>
>> I'm preparing for the meeting on Jan. 22 with PG&E about service and tariff issues. A few questions arose among our team:
>>
>> 1) Based on an HSR representative's answer at the Jan. 8 workshop, the Traction Power Substation ("TPS") will be regarded as in the HSR right-of-way. I'm assuming that HSR will own the TPS's. Is that right? Will it be HSR's or PG&E's responsibility to maintain them?
>>
>> 2) In general, going from the TPS toward the utility's 115 kV or 230 kV grid connection, at what point would ownership of the equipment (and land) switch from HSR to the utility? (I assume the utility would own any 115 kV or 230 kV switching station or substation, right? I would like to understand the transition point along the interconnection lines or elsewhere.)
>>
>> 3) In general, going from the TPS toward the utility's 115 kV or 230 kV connection, at what point would responsibility for maintenance switch from HSR to the utility? (I assume the utility would maintain any 115 kV or 230 kV switching station or substation, right? I would like to understand the transition point along the interconnection lines or elsewhere.)
>>
>> 4) Location of certain equipment in general. The sketch in Figure 3 of PG&E's Nov. 2012 interconnection study shows the stepdown transformers and nothing else. Where are the circuit breakers, switches, metering devices: in the TPS, in a separate rail facility, in the utility switching station or substation, or elsewhere?
>>
>> Please let me know if the questions are clear. If these questions are too difficult for quick answers, please let me know. I was out sick much of last week, and wanted to send this earlier, but didn't get a chance to do so. Any help before the meeting would be useful, even if not all of it. I realize Monday is a holiday.
>>
>> Thanks very much!
>>
>> Bill
>>
>> William Dietrich
>> Energy Division
>> (415) 703-1146
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