

Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-7226

January 14, 2014

Mr. Paul Clanon Executive Director California Public Utilities Commission 505 Van Ness Street, Fifth Floor San Francisco, CA 94102

Re: Core Procurement Incentive Mechanism Cumulative Monthly Report - November1, 2012 – October 31, 2013

Dear Mr. Clanon:

The Gas Accord Decision requires Pt Base Efile annual and quarterly Core Procurement Incentive Mechanism (CPIM) reports However, the Office of Ratepayer Advocates (ORA) has requested that PG&Esubmit monthly reports order to fulfill Cothenission's reporting requirement and honor ORA's request, PG&Ehereby submits its Cumulative Monthly CPIM Report, covering the period to verifiber 1, 2012 through October 2013. While this report covers the complete 12 months of CPIMYear 20, additional auditing and review of these res will be done by PG&Ebefore they are eficial The final Annual Performance Report covering this period (CPIM Year 20) iscted to be filed by PG&Ebefore of 2014.

The attached Cumulative Monthly CPIMReport documents gas costs, revenues and benchmark calculations from November 1, 2012 thrology ber 31, 2013. It also includes hedging transactions in accordantite the Settlement Agreemeaginating hedging into CPIM. Since this report reflects the but not seeder final information, and attalculations may be updated in subsequent reports. This report is submitted for informational purpose PG&E's actual CPIM performance anathy resulting ncentive awards openalties are determined on the basis of an annual CPIMcycle.

This report also fulfills PG&E'sobligation in spartagentaph B.4. of Appendix A to Decision 02-07-037, to report short-termeaseselof capacity on EthePaso Natural Gas Company interstate pipeline.

¹ Sixth Interim Order, D.97-08+055e, p. 65, para. 10. PG&E'sfirst quarterly report covering the period November1, 1998 through January 31, 1999 was submitted March 31, 1999.

² Order Instituting Rulemaking to address the Gas Utilities' Incentive Mechanisms and the Treatment of Hedgi under Those Incentive Mechanisms.

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This report is furnished to DRAandCoord mission's Energy Division on a confidential basis pursuant to G.O. 66-C and Public Utilities Code, Section 583.

If you have any questions, pteratet Redacted

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Sincerely,

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Erik B. Jacobson Director - RegulgatoRelations

Attachment

cc: electronic w/pdf of attachment Richard Myers, Energy Divisiomard(copy & electron)c EugeneCadenasso, Energy Division Franz Cheng, Energy Division Belinda Gatti, Energy Division R. Mark Pocta, Office of Ratepayer Advocates David Peck, Office of Ratepayer Advocates David Peck, Office of Ratepayer Advocates Pearlie Sabino, Office of Ratepayer Advocates Nathaniel Skinner, Office of Ratepayer Advocates Michael Tan, Office of Ratepayer Advocates