

Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-7226

January 14, 2014

Mr. Paul Clanon
Executive Director
California Public Utilities Commission
505 Van Ness Street, Fifth Floor
San Francisco, CA 94102

Re: Core Procurement Incentive Mechanism
Cumulative Monthly Report - November1, 2012 - October 31, 2013

Dear Mr. Clanon:

The Gas Accord Decision requires Pt&Efile annual and quarterly Core Procurement Incentive Mechanism(CPIM) reports However, the Office of Ratepayer Advocates (ORA) has requested that PG&Esubmit monthly repoints order to fulfill Cothenission's reporting requirement and honor ORA's request, PG&Ehereby submits its Cumulative Monthly CPIM Report, covering the periodove finber1, 2012 through October 2013. While this report covers the complete 12 months of CPIMYear 20, additional auditing and review of these reswill be done by PG&Ebefore they are for halizate final Annual Performance Report covering this period (CPIMYear 20) iscted to be filed by PG&Een second quarter of 2014.

The attached Cumulative Monthly CPIMReport documents gas costs, revenues and benchmark calculations from November 1, 2012 through ber 31, 2013. It also includes hedging transactions in accordant the Settlement Agreemed into CPIM. Since this report reflect that estipe but not specify final information, and attached actual culations may be updated in subsequent reports. This report is submitted for informational purpose PG&E's actual CPIM performance analy resulting notinitive awards openalties are determined on the basis of an annual CPIM cycle.

This report also fulfills PG&E'sobligation in sparagontaph B.4. of Appendix A to Decision 02-07-037, to report short-termases elof capacity on EthePaso Natural Gas Company interstate pipeline.

¹ Sixth Interim Order, D.97-08:1055; p. 65, para. 10. PG&E's first quarterly report covering the period November1, 1998 through January 31, 1999 was submitted March 31, 1999.

² Order Instituting Rulemaking to address the Gas Utilities' Incentive Mechanismsand the Treatment of Hedgi under Those Incentive Mechanisms.

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This report is furnished to DRAandOthmemission's Energy Division on a confidential basis pursuant to G.O. 66-C and Public Utilities Code, Section 583.

If you have any questions, pleataet

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Sincerely,

Erik B. Jacobson

Director - RegulatoRelations

Attachment

cc: electronic w/pdf of attachment

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