THIS DOCUMENT PROVIDED SUBJI	ECT TO PUBI	FIDENTIAL LIC UTILITIES OSURE RES		GENERAL C	RDER NO. 6	6C.	
t Accesse inappementatio maletivity tRe	onti(Betail	byDESP)y E	SP)				
ious Month's Activities by ESP: December 1							
Pacific Gas and Electric Company							
January 15, 2014							
la - Item 2 - The number of Direct Access requests proc	essed						
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total	
{Redacted}							

THIS DOCUMENT PROVIDED SUBJ	ECT TO PUB	IFIDENTIAL LIC UTILITIES OSURE REST		GENERAL C	ORDER NO. 60	6C.	
Acquesselmplementation Aletivity tRe	ecrtit(Detail	b y⊅ESP)y E	SP)				
ious Month's Activity by ESP: December 1	, 2013 to Dec	ember 31, 20 ⁻	3				
Pacific Gas and Electric Company							
January 15, 2014							
- The number of Direct Access switches fr	om UDC to E	SP					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total	
Redacted}							

THIS DOCUMENT PROVIDED SUBJ		IFIDENTIAL LIC UTILITIE	S CODE 583 &	GENERAL C	ORDER NO. 60	6C.
- P	UBLIC DISCL	OSURE RES	TRICTED -			
: Accesselmplementation-AletivitytRe	ecivii(Betail	b y⊏ESP }y	ESP)			
vious Month's Activity by ESP: December 1	2013 to Dece	mber 31, 20	13			
Pacific Gas and Electric Company						
January 15, 2014						
5 - The number of Direct Access switches fr	om ESP to ES	SP.				
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
(Redacted)						

{Redacted}

THIS DOCUMENT PROVIDED	SUBJECT TO I	CONFIDENTIAL PUBLIC UTILITI SCLOSURE RE	ES CODE 583	& GENERAL OR	DER NO. 66C.		
ctsAppessitatplementationpActivityidR	eponti (Detail	topotes in Esp)				1
evious Month's Activity by ESP: December							
Pacific Gas and Electric Company							
January 15, 2014							
6 - The number of Direct Access switches t	from ESP to UD	C					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total	
{Redacted}							
_							

THIS DOCUM	NENT PROVIDE	D SUBJECT TO F	CONFIDENTIAL PUBLIC UTILITIES COE SCLOSURE RESTRICT		RAL ORDER NO.	66C.
Access Implement	ation Activity	Report				
fic Gas & Electric Com	any					
January 15, 2014						
Load and Customers as	s of: December	31, 2013				
Activities	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
Total Direct Access Customers	{Redacted}					
2) Total UDC Customers						
Percent Direct Access Customers						
4) Total Direct Access Load (KWH)						
5) Total Affiliate Direct Access Load (KWH)						
8) Total UDC Load (KWH)						
7) Percent Direct Access Load (KWH)						

THIS DOCUMENT PROVIDED		FIDENTIAL LIC UTILITIES DSURE RESTI	CODE 583 & G RICTED -	GENERAL ORD	ER NO. 66C.					
l Direct Access Implementation A	ctivity Report									
Pacific Gas & Electric	totivity report									
January 15, 2014										
Salidary 15, 2014										-
Number of Customer Accounts Per ESP as of: De										
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total				
acted}										
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THIS DOCUMENT PROVIDE	ED SUBJECT TO P - PUBLIC DIS		ES CODE 583 &	GENERAL ORD	ER NO. 66C.				
ntal Direct Access Implementation A	ctivity Report								
Pacific Gas and Electric	1								
January 15, 2014									
Direct Access Load (kWh) Per ESP as of:	December 31, 2013	3.							
		Commercial <20 kW	Commercial 20 kW >						
ESP (edacted)	Kesidential	kvv	20 KW >	Industrial > 500 kW	Agricultural	Total			
cadereas									
					-			-	
				+	+				

THIS DOCUMENT PROVIDED SUBJECT 1							
DA Customer Ac							
MDMA Residential	Commercial <20 kW	Commercial 20 kW >	Industrial >500 kW	Agricultural	Total		
{Redacted}							

CONFIDENTIAL THIS DOCUMENT PROVIDED SUBJECT TO PUBLIC UTILITIES CODE 583 & GENERAL ORDER NO. 66C PUBLIC DISCLOSURE RESTRICTED -			
January 15, 2014			
BILLING OPTIONS by ESP as of 12/31/2010			
UDC Billing ESP Name			
{Redacted}			
ESP Billing ESP Name			
Redacted} Dual Billing			
ESP Name {Redacted}			
[neadoced]			

THIS DOCUMENT PROVIDED	SUBJECT TO PUBL	FIDENTIAL IC UTILITIES CODE DSURE RESTRICTED		AL ORDER NO). 66C.	
Meter Services Activities Report						
Pacific Gas and Electric Company						
January 15, 2014						
ly Installations: December 1, 2013 to December 3	1, 2013					
Meter Service Provider	Residential	Commercial <20 kW	Commercial 20 - 50 kW	Industrial > 500 kW *	Agricultural	Total
{Redacted}						

e Direct Access Reporting Requirements

able 1a - Previous Month's	Activity by ESP
2) The number of Direct Access requests processed	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".
4) The number of Direct Access switches from UDC to ESP	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".
5) The number of Direct Access switches from ESP to ESP	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)
The number of Direct Access switches from ESP to UDC	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".
ct Access Load and Custon	ner Accounts
1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4) Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
5) Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
6) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
7) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).
al Number of Customer Acc	punts Per ESP
Total Number of Customer Accounts By ESP and UDC's affiliate(s)	The total number of active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".

	otal Direct Access Load (KW	/H) Per ESP
Total Divert Assess Lond (KIA/LI)	Total Direct Access Load (ICMIII)	
Total Direct Access Load (KWH) by ESP and UDC's affiliate(s).	by ESP and UDC's affiliate(s).	

General Definitions	General Definitions
MDMA	MDMA
The "Unknown" customer category	The "Unknown" customer category
Customer Account	Customer Account

2) The number of Direct Access requests processed	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".
4) The number of Direct Access switches from UDC to ESP	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".
5) The number of Direct Access switches from ESP to ESP	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)
The number of Direct Access switches from ESP to UDC	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".
1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4) Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
5) Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
6) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
7) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).
Total Number of Customer	
Accounts By ESP and UDC's affiliate(s)	The total number of active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".

	The total recorded load in (KWH) in the last 12 months for active Direct Access customer accounts,
	as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s)
by ESP and UDC's affiliate(s).	with an "*".

General Definitions	
MDMA	The MDMA (Meter Data Management Agent) chosen by an active Direct Access Customer as of the last day of the reporting period.
The "Unknown" customer category	The "Unknown" customer category exists to represent DASRs that are received by the UDC but may not be processed because of missing or incorrect DASR data which prevents the UDC from identifying the intended customer account and the correct customer class. In most of these cases, the UDC issues a "DASR Rejection" notice to the ESP, which includes the reason for the rejection.
Customer Account	The ESP may re-submit a corrected DASR at any time. A Customer Account is defined as the individual end point of the UDC's electric distribution system, where energy is delivered to the end-use
	customer, in most cases through a single electric meter.