

**PG&E's Inventory of Pending Rate Design Cases/Issues and Recommended Procedural Roadmap**

<b>Case</b>	<b>Status</b>	<b>Proposed Proceeding</b>
<b>2012 RDW (A.12-02-020)</b>	Fully litigated, PD expected by March 2014	
1. Reduce baseline quantities for all residential customers from the current mid-point of the statutory range (50% – 60% of average usage by climate zone) to the bottom of that range to reduce high upper tier rates by about 3 cents per kWh	Contested	No proceeding needed if proposal to reduce to 50% is adopted in 2012 RDW; if decision doesn't go to 50%, PG&E reserves the right to move to 50% in RROIR Phase I. -
2. Modify minimum bill methodology and charge	Uncontested	No proceeding needed if RDW proposal is adopted.
3. Modify SmartRate Peak Day Pricing (PDP) program parameters to, among other things, revise the operating hours to correspond with Resource Adequacy Decisions 11-06-002	Uncontested	No change if RDW adopted
<b>2014 GRC Phase II (A.13-04-012) Residential Rate Design Issues</b>	All but two retained issues are currently suspended, pending guidance from the CPUC in this OIR	
1. Electric Master Meter rate issues (i.e. MMD diversity adjustment, MMD base discount, MMD loss adjustment)	In litigation in GRC Phase II	Has been kept in 2014 GRC Phase II; losses and diversity adjustment updated with each transition change in the RROIR
2. Updated load data for natural gas baseline	In litigation in GRC Phase II	Has been kept in 2014 GRC Phase II

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quantities (by climate zone)		
3. Updated load data for electric baseline quantities (by climate zone)	Suspended from GRC Phase II	Included in January 28, 2014 amended testimony R.12-06-013, RROIR Phase 2
4. Meter charge for Schedule NEM-MT	Suspended - To handle in future proceeding	2015 RDW (PG&E will file in late Nov 2014)
5. Electric Vehicle rate review in compliance with D.11-07-029, O.P. 3.	Suspended	May request to keep in GRC Phase II, subject to pending agreement with other parties in GRC Phase II
6. Tier changes and basic service fees for voluntary time-of-use (TOU) rate schedules	Suspended	R.12-06-013, RROIR Phase 1
7. Revenue neutrality for optional schedules (E-7 and E-8)	Suspended	R.12-06-013, RROIR Phase 1
8. Revise existing TOU rate design for optional tiered TOU rates (includes revising rates where generation rate exceeds total rate for Schedules E-7, EL-7, E-8 and EL-8)	Suspended	For a short-term remedy, may request to keep certain narrow Schedule E-7 and E-8 proposals in 2014 GRC Phase II, subject to pending agreement with other parties in GRC Phase II. More wide ranging proposals will be presented in R.12-06-013, RROIR Phase I
<b>Greenhouse Gas (GHG) Proceeding</b>		
1. GHG volumetric returns		Included in GHG OIR-related applications (revenue return and forecast costs) and ERRA forecast applications, per GHG OIR decisions
<b>Energy Resource Recovery Account (ERRA) Proceeding</b>		
1. GHG costs		Included in GHG OIR-related applications (revenue return and

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		forecast costs) and ERRRA forecast applications, per GHG OIR decisions
<b>CARE- ESA Low Income Programs</b>	IOU Applications to be filed in July 2014	No change.
<b>2010 Rate Design Window (RDW, A.10-02-028)</b>	On February 7, 2012, these two proceedings were consolidated. While A.10-02-028 had been fully litigated, the Commission has not pursued A.10-08-005 beyond initial intervenor protests and initial briefing on certain legal issues and responses from each party regarding longer term residential rate design vision.	On November 1 2013, PG&E and ORA filed jointly to withdraw A.10-02-028. On January 27, 2014, a ruling was issued denying the motion and instead reopening the record for supplemental testimony on opt-in PTR to be submitted on April 1, 2014. The ruling indicated that A.10-08-005 would be dismissed by a future order.
1. Peak Time Rebate (PTR) for residential customers		
<b>Default Residential Time Variant Pricing (A.10-08-005)</b>		
1. Filed in accordance with Ordering Paragraph 8 of D.08-07-045		
<b>Residential Rate OIR (RROIR), Phase 1 (R.12-06-013)</b> – <i>[Because PG&amp;E management has not made a final determination of what issues will be included in Phase 1 of the RROIR, PG&amp;E reserves the right to make modifications from this listing.]</i>	Filing on 2/28/2014	
1. Basic service fee for all residential schedules		R.12-06-013, RROIR Phase 1
2. Revisions to tiered rate structure and reduction in tier differentials		R.12-06-013, RROIR Phase 1
3. Gradual decrease of CARE discount to between 30% to 35% as mandated by AB327		R.12-06-013, RROIR Phase 1
4. Un-tiered optional TOU rate		R.12-06-013, RROIR Phase 1
5. Medical baseline proposal		R.12-06-013, RROIR Phase 1
6. FERA proposal – Schedule E-		R.12-06-013, RROIR Phase 1

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FERA impacted by revisions to tiered rate structure		
7. Smart Rate incentive – Schedule E-RSMART impacted by revisions to tiered rate structure		R.12-06-013, RROIR Phase 1