	Residential Rate Design Issues	Proposed Proceeding
a)	Time-of-Use (TOU) period changes.	SDG&E Rate Design Window, A.14-01-027 (filed on
b)	Baseline allowance reductions.	January 31, 2014, effective January, 2015)
(c)	Move recovery of California Solar Initiative (CSI) and Self	
	Generation Incentive Program (SGIP) costs from distribution to	
	Public Purpose Programs (PPP) rate component.	
a)	4-tiered rate proposal for non-California Alternate Rates for	Phase 2 of R.12-06-013, effective summer 2014
	Energy (CARE), with revised tier differentials.	
b)	Revisions to CARE discount consistent with Assembly Bill	
	(AB) 327.	
(c)	How should future revenue requirement changes be allocated to	
	each tier prior to the issuance of a Phase 1 decision?	
a)	Residential rate structure for 2015 and a year-by-year glide path	Phase 1 of R.12-06-013, effective January 2015 and
	to 2018. May include revisions to tiered rate structure, further	thereafter
	transitioning of effective CARE discount within the 30-35%	
	range, fixed charge, default and opt-in TOU rates, analysis by	
	season and geographic region, and Family Electric Rate	
	Assistance (FERA) and medical baseline program changes that	
	may result from tier consolidation.	
(b)	Greenhouse Gas costs in rates.	
(c)	Impacts of rate design changes on and coordination with other	
	Commission demand-side management programs.	
d)	Customer education and outreach plan, and bill simplification.	
e)	Formulaic approach to reduce tier differentials and to escalate	
	fixed charges in the future.	
CARE rate restructuring		Subsequent Phase of R.12-06-013
Net Energy Metering (NEM)-related rate design issues.		An appropriate CPUC proceeding dedicated to
		evaluating the NEM program post-AB 327.

<sup>\*</sup> The information set forth herein is based on current information and analysis, but is subject to change as circumstances may warrant in the future.