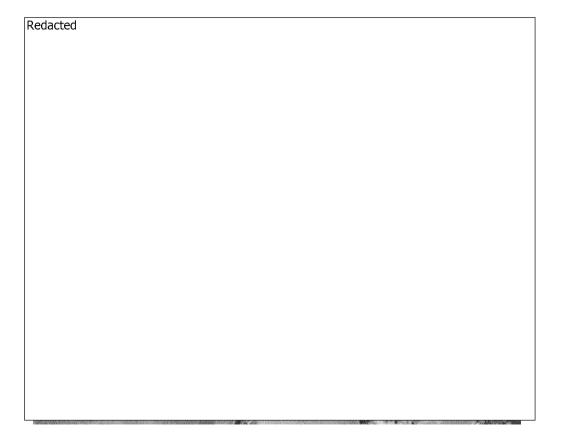
## PG&E Metcalf Incident April 16, 2013

Raymond G. Fugere February 27, 2014

### Agenda

- Overview of Event
- Damage to PG&E
- Post Event Actions
- Next Steps

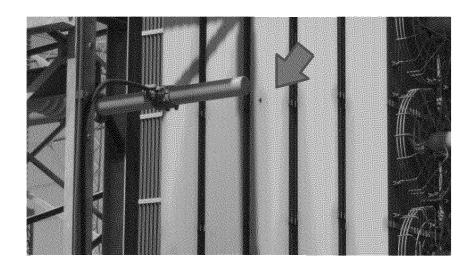


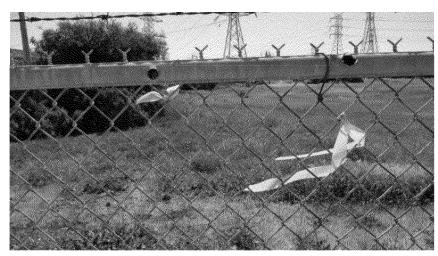
# **Event summary**

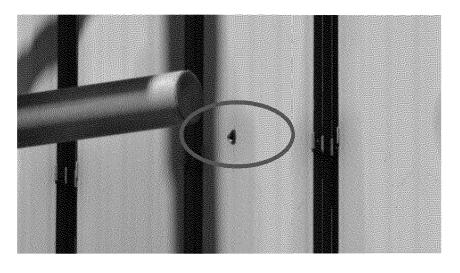
- •0058 Hours
  - •AT&T Fiber Cut
- •0107 Hours
  - •Level 3 Line Cut
- •0130 0141 Hours
  - •911 Call Shooting
- •0137 Hours
  - •Fence Alarm Activated
- •0138 Hours
  - •Initial Transformer System Alarm
- •0145 Hours
  - \*Bank 4 Relayed
- •0151 Hours
  - •Police Arrive On Scene

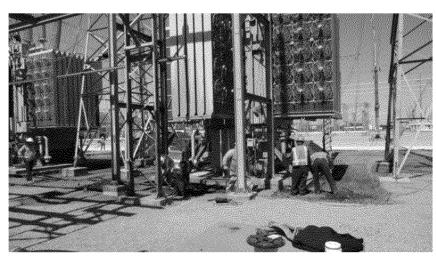


## Damage at Scene

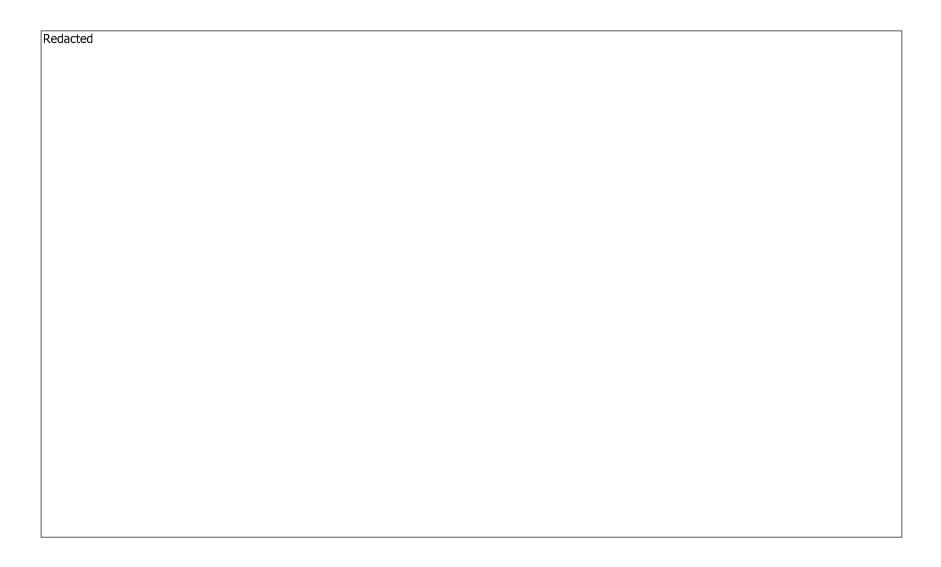








## Damage to Substation



#### Damage to Facilities

- 500kV Yard
  - 10 transformers
- 230kV Yard
  - 3 7 transformers
  - 4 circuit breakers
- 115kV Yard
  - 6 circuit breakers
- Total of 52,000 gallons of oil
- \$15.4 Million in restoration costs
- No outages

#### **SED & Substations**

- 2013 launched Substation Audit Program
  - Focused on Non-FERC Substation
  - Audit utility versus current programs
  - Have found some security issues
- Prior Incidents
  - Copper Theft
  - Trespassing
  - Equipment Failures

#### Post Event

- Immediate:
  - Restoration
  - Investigation
  - Armed Security at critical substations, Vegetation
- Long Term:
  - Evaluation of current internal security measures
    - Cameras, Lighting, Fences
    - Vegetation, Motion Sensors Enhanced Intrusion Detection
  - Evaluation of external security measures
    - Coordination with Law Enforcement
    - Coordination with Communication Companies