PFSE



Redacted

July 16, 2013

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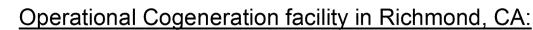
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- Background
- Replacement PPA
- Next Steps

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- Current Legacy QF PPA executed in 1986
- Installed nameplate generation is $\begin{bmatrix} Redac\\ ted \end{bmatrix} MW$
- Multiple cogeneration units which primarily serve Richmond Refinery load
- Historical deliveries to PG&E of Redacted GWh/year

Current Legacy QF PPA:

- Standard Offer One
 - "evergreen" PPA
 - Indefinite term with Seller and Buyer termination rights
- Contract Capacity is Reda Cted MW
- Current Capacity Price Redact /kW-year); SRAC Energy pricing
- PG&E noticed Chevron that PPA will terminate on March 31, 2014

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3



Replacement PPA:

- Starting point was Optional As-Available CHP pro forma PPA
 - Modified to reflect planned new generation
- Chevron may install up to Reda MW of new bottoming-cycle CHP
 - Chevron must post Credit and Collateral up to As-Available Contract Capacity (Re MW)
- Chevron may install up to ^{Re}_{da} MW of new solar to accommodate conditions from the City of Richmond
 - Solar generation will be paid "brown" price under this PPA or separately metered and paid under a different PPA
- Pricing and delivery limits from Optional As-Available pro forma PPA remain
 - Annual Energy delivery limit of Redacted GWh/year
 - As-Available Contract Capacity is limited to 20 MW
 - Capacity prices are As-Available (Redact /kW-year average over the term)
 - SRAC Energy prices for MWh up to As-Available Contract Capacity
 - Market Energy prices for MWh above As-Available Contract Capacity
- Reda year term in effect April 1, 2014 or after CPUC approval

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4

- Finalize and execute agreement
- File an Application for CPUC's approval

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