



Brian K. Cherry  
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March 3, 2014

Advice 3459-G  
(Pacific Gas and Electric Company) D U 39 G)

Public Utilities Commission of the State of California

Subject: Revision to Gas Rule 15 Residential Space Heating Allowance

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its Gas Rule 15 residential space heating allowance.

Purpose

This advice filing submitted to correct a recently discovered typographical error in PG&E's line extension allowance for residential space heating approved and in effect since August 8, 2012. The allowance on the tariff sheet was inadvertently entered as \$649/unit, instead of the intended \$647/unit. PG&E requests that the California Public Utilities Commission (CPUC) (a) approve the corrected residential gas space heating allowance to conform to the Advice Letter filed on March 1, 2012, effective on a going forward basis only and (b) authorize PG&E to provide an additional \$2 allowance to those customers who received a space heating allowance of \$647/unit during the time the tariff erroneously indicated an allowance of \$649/unit.

Background

Typographical Error in Currently-Effective Residential Gas Space Heating Line Extension Allowance

On March 1, 2012 PG&E filed Advice 3282-G/4008-E requesting, among other things, Commission approval to revise PG&E's Gas Rule 15 line and service extension allowances. PG&E recently discovered an error on the tariff sheet, which currently shows a space heating allowance of \$649. The correct calculated space heating allowance is \$647 and Attachment 1 of this advice letter reflects the corrected allowance. Upon approval of AL 3282-G/4008-E, PG&E's Line Extension Contract systems were programmed for the intended \$647 space heating allowance, but the current effective tariff showed a slightly higher

<sup>1</sup> The Revised Allowances section in the cover letter of advice 3282-G/4008-E discussed a proposed space heating allowance of \$647, not \$649.

\$649/unit allowance, so while applicants were provided the intended allowance, they were not being provided the tariff allowance. Upon discovery of this error, PG&E temporarily fixed the discrepancy between the tariff and extension contracts by correcting the space heating allowance in the Extension Contract system to match the tariff.

#### Refunds for Customers Who Did Not Receive the Tariff Allowance

In reviewing its contracts going back to August 8, 2012, the effective date of Advice 3282-G/4008-E, PG&E has determined that approximately 3,700 contracts, with approximately 8,000 residential units, received allowance of \$647 for space heating during the time the published tariff erroneously indicated a space heating allowance of \$649. PG&E will issue refunds of two dollars per residential unit to these customers. PG&E estimates the total amount of the refunds will be approximately \$36,000.

#### Protests

Anyone wishing to protest this filing must do so by letter sent via U.S. mail, by facsimile or electronically, and any protest must be received no later than March 24, 2014 which is 21 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
 Tariff Files, Room 4005  
 DMS Branch  
 505 Van Ness Avenue  
 San Francisco, California 94102

Facsimile: (415) 703-2200  
 E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
 Vice President, Regulatory Relations  
 Pacific Gas and Electric Company  
 77 Beale Street, Mail Code B10C  
 P.O. Box 770000  
 San Francisco, California 94177

<sup>2</sup> The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

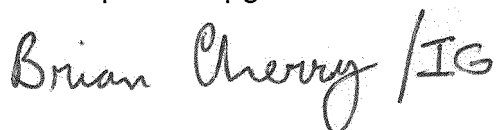
Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 2 advice filing be approved upon regular notice, April 2, 2014 which is 30 calendar days after the date of filing. PG&E will implement this filing on the first day of the month following the month in which the Commission approves this filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via mail to parties shown on the attached list and the parties on the service list for A.09-12-020. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can be accessed electronically at: <http://www.pge.com/tariffs>

 Brian Cherry /IG

Vice President, Regulatory Relations

Attachments

cc: Service List for A.09-12-020

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 G)

Utility type:

ELC  GAS

PLC  HEAT  WATER

Contact Person: Igor Grinberg

Phone#: (415) 973-8580

E-mail: [ixg8@pge.com](mailto:ixg8@pge.com) and [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC= Electric  
PLC= Pipeline

GAS= Gas  
HEAT= Heat

WATER= Water

Advice Letter (AL) 3459-G

Tier: 2

Subject of AL Revision to Gas Rule 15 Residential Space Heating Allowance

Keywords (choose from CPUC listing): Agreements, Line Extensions

AL filing type: Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarized differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: \_\_\_\_\_

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required? Yes  No

Requested effective date April 2, 2014

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rule 15

Service affected and changes proposed: Residential Line Extension Space Heating Allowance

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due <sup>1</sup> within the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94102  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Pacific Gas and Electric Company  
Attn: Brian K. Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

<sup>1</sup> The 20-day protest period concludes on a weekend. PG&Es hereby moving this date to the following business day.

ATTACHMENT  
Advice 3459-G

Cal P.U.C.  
Sheet No. Title of Sheet

Cancelling Cal  
P.U.C. Sheet No.

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|         |   |         |
|---------|---|---------|
| 31117-G | GAS RULE NO. 15<br>GASMAINEXTENSIONS<br>Sheet 4 | 29570-G |
| 31118-G | GASTABLEOF CONTENTS<br>Sheet 1                  | 31113-G |
| 31119-G | GASTABLEOF CONTENTS<br>Sheet 6                  | 31087-G |



GASRULENO. 15  
 GASMAINEXTENSIONS

Sheet 4

C. EXTENSIONALLOWANCES(Cont'd.)

2. BASISOFALLOWANCES Allowances shall be granted to an Applicant for PermanentService; or to an Applicant for a subdivision or development under the following conditions:

- a. PG&Es provided evidence that construction will proceed promptly and financing is adequate; and
- b. Applicant has submitted evidence of building permit(s) or fully-executed homepurchase contract(s) or lease agreement(s); or
- c. Where there is equivalent evidence of occupancy or gas usage satisfactory to PG&E.

The allowances in Section C.3 and C.4 are based on a revenue-supported methodology using the following formula:

$$\text{Allowance} = \frac{\text{Net Revenue}}{\text{Cost-of-Service Factor}}$$

where the Cost of Service Factor is the annualized utility-financed Cost of Ownership as stated in Gas Rule 2.

3. RESIDENTIALALLOWANCES The allowance for Distribution Main Extensions, Service Extensions, or a combination thereof, for Permanent Residential Service per meter or residential dwelling unit, on a per-unit basis, is as follows:

|                     |           |
|---------------------|-----------|
| Water Heating ..... | \$529     |
| Space Heating ..... | \$647 (R) |
| Oven/Range.....     | \$ 57     |
| Dryer Stub .....    | \$ 22     |

(Continued)



GASTABLEOF CONTENTS

Sheet 1

| TITLE OF SHEET                       | CAL P.U.C.<br>SHEET NO.         |
|--------------------------------------|---------------------------------|
| Title Page .....                     | 31118-G (T)                     |
| Rate Schedules .....                 | 31114,31115-G                   |
| Preliminary Statements.....          |                                 |
| Rules .....                          | 31119-G (T)                     |
| Maps, Contracts and Deviations ..... | 29288-G                         |
| Sample Forms .....                   | 30592,30323-30326,30439,30327-G |

(Continued)

Advice Letter No: 3459-G  
 Decision No.

Issued by  
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Date Filed March 3, 2014  
 Effective \_\_\_\_\_  
 Resolution No. \_\_\_\_\_



GASTABLEOF CONTENTS

Sheet 6

| RULE      | TITLE OF SHEET   | CAL P.U.C. SHEET NO.   |
|-----------|--|--|
| Rules     |  |  |
| Rule 01   | Definitions .....  | 31083,26782,25123,18197,26823,26824,24120,18200,<br>22924,29263, 29264,29265,29266,29267,29268,29269,29270-G   |
| Rule 02   | Description of Service .....   |  |
| Rule 03   | Application for Service .....  | 27248,27249-G  |
| Rule 04   | Contracts .....  | 17051-G  |
| Rule 05   | Special Information Required on Forms.....   | 30088 13348-   |
| Rule 06   | Establishment and Reestablishment of Credit.....   | 22126,30687,2868   |
| Rule 07   | Deposits.....  | G  |
| Rule 08   | Notices .....  | 21928,17580,30688,30689,15728-G  |
| Rule 09   | Rendering and Payment of Bills.....  | 24128-24129,27941,23518,29061,<br>28562-G  |
| Rule 10   | Disputed Bills .....   | 18214-18216-G  |
| Rule 11   | Discontinuance and Restoration of Service.....   | 18217-18220,27251,23520,<br>18223-1  |
| Rule 12   | Rates and Optional Rates.....  | 18229,27253,24132,21981-21982,24474-G  |
| Rule 13   | Temporary Service .....  | 22832-G  |
| Rule 14   | Capacity Allocation and Constraint of Natural Gas Service.....   | 18231-18235,30690-30698,28283,<br>30699-30702, 29787, 28289,28290,30703,28292-G  |
| Rule 15   | Gas Main Extensions.....   | 21543,18802-18803,31117,20350,29271,29272,26827,21544, (T)<br>21545,22376,22377-22379,2682   |
| Rule 16   | Gas Service Extensions .....   | 21546,18816,17728,17161,18817,18818,18819,18820,18821,<br>18822,29273,18824,18825,1773   |
| Rule 17   | Meter Tests and Adjustment of Bills for Meter Error.....   | 14450,28656,28764,28770,28771,<br>,28774-G   |
| Rule 17.1 | Adjustment of Bills for Billing Error .....  | 22936,28   |
| Rule 17.2 | Adjustment of Bills for Unauthorized Use .....   | 22937,14460,1  |
| Rule 18   | Supply to Separate Premises and Submetering of Gas.....  | 22790,17796,13401-G  |
| Rule 19   | Medical Baseline Quantities.....   | 2111   |
| Rule 19.1 | California Alternate Rates for Energy for Individual Customers and Submetered Tenants of<br>Master-Metered Customers .....                                       | 30443,30902,30445,28210-G  |
| Rule 19.2 | California Alternate Rates for Energy for Nonprofit Group-Living Facilities .....  | 24609,3  |
| Rule 19.3 | California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities .....   | 56-G   |
| Rule 21   | Transportation of Natural Gas.....   | 27591,29192,29193,23786,23194,23195,21845,23196-<br>23199,22086,22087,24444,24445,22735,227  |
| Rule 21.1 | Use of Pacific Gas and Electric Company's Firm Interstate Rights .....   | 0,18261-G  |
| Rule 23   | Gas Aggregation Service for Core Transport Customers.....  | 29275,18263,26664,18265,<br>26665-26666,24825,24826,24827,24828,29276,29277,26667,24832-24833,<br>24849,29278,-29279,18272-G,29248,29249,29250,29251,29252,29253,29254,<br>29255,29256-G |
| Rule 25   | Gas Services-Customer Creditworthiness and Payment Terms.....  | 28816-28828-G  |
| Rule 26   | Standards of Conduct and Procedures Related to Transactions with Intracompany<br>Departments, Reports of Negotiated Transactions, and Complaint Procedures ..... | 04-G   |

(Continued)

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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

|   |   |  |
|---|---|--|
| 1st Light Energy                              | Douglass & Liddell  | Occidental Energy Marketing, Inc.                          |
| AT&T  | Downey & Brand  | OnGrid Solar   |
| Alcantar & Kahl LLP                           | Ellison Schneider & Harris LLP                            | Pacific Gas and Electric Company                           |
| Anderson & Poole                              | G. A. Krause & Assoc.                                     | Praxair  |
| BART  | GenOn Energy Inc.   | Regulatory & Cogeneration Service, Inc.                    |
| Barkovich & Yap, Inc.                         | GenOn Energy, Inc.  | SCD Energy Solutions                                       |
| Bartle Wells Associates                       | Goodin, MacBride, Squeri, Schlotz & Ritchie               | SCE  |
| Braun Blaising McLaughlin, P.C.               | Green Power Institute                                     | SDG&E and SoCalGas   |
| California Cotton Ginners & Growers Assn      | Hanna & Morton  | SPURR  |
| California Energy Commission                  | In House Energy   | San Francisco Public Utilities Commission                  |
| California Public Utilities Commission        | International Power Technology                            | Seattle City Light   |
| California State Association of Counties      | Intestate Gas Services, Inc.                              | Sempra Utilities   |
| Calpine                                       | K&L Gates LLP   | SoCalGas   |
| Casner, Steve                                 | Kelly Group   | Southern California Edison Company                         |
| Cenergy Power                                 | Linde   | Spark Energy   |
| Center for Biological Diversity               | Los Angeles County Integrated Waste Management Task Force | Sun Light & Power  |
| City of Palo Alto                             | Los Angeles Dept of Water & Power                         | Sunshine Design  |
| City of San Jose                              | MRW & Associates  | Tecogen, Inc.  |
| Clean Power                                   | Manatt Phelps Phillips                                    | Tiger Natural Gas, Inc.                                    |
| Coast Economic Consulting                     | Marin Energy Authority                                    | TransCanada  |
| Commercial Energy                             | McKenna Long & Aldridge LLP                               | Utility Cost Management                                    |
| County of Tehama - Department of Public Works | McKenzie & Associates                                     | Utility Power Solutions                                    |
| Crossborder Energy                            | Modesto Irrigation District                               | Utility Specialists  |
| Davis Wright Tremaine LLP                     | Morgan Stanley  | Verizon  |
| Day Carter Murphy                             | NLine Energy, Inc.  | Water and Energy Consulting                                |
| Defense Energy Support Center                 | NRG Solar   | Wellhead Electric Company                                  |
| Dept of General Services                      | Nexant, Inc.  | Western Manufactured Housing Communities Association (WMA) |
| Division of Ratepayer Advocates               | North America Power Partners                              |  |