

From: cadickerson@cadconsulting.biz

Sent: 3/10/2014 12:13:42 PM

To: Doug Mahone, HMG (dmahone@h-m-g.com); Dina Mackin, CPUC (dina.mackin@cpuc.ca.gov); Jaclyn Marks, CPUC (jaclyn.marks@cpuc.ca.gov); Mark Martinez, SCE (Mark.S.Martinez@sce.com); Kevin McKinley, SDG&E/SCE (KMcKinley@semprautilities.com); Edward Marino, Sierra Club (edward.marino@sierraclub.org); Jim McMahan, Better Climate (jim@betterclimate.info); Sierra Martinez, NRDC (smartinez@nrdc.org); Lonnie Mansi, SDG&E (lmansi@semprautilities.com); Mike Messenger, ITRON (mike.messenger@itron.com); Nickerman, Luke (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=LXNG); Millar, David (/O=PG&E/OU=Corporate/cn=Recipients/cn=DUMG); Neil Millar, CAISO (nmillar@caiso.com); Loan Nguyen, SCG (LNguyen@semprautilities.com); Bill Monsen, MRW (wam@mrwassoc.com); Richard Oberg, SMUD (ROberg@smud.org); Hazel Miranda, CPUC (hazel.miranda@cpuc.ca.gov); Matt O'Kefe, Opower (california@opower.com); Dave Modisette, CMUA (dmodisette@cmua.org); Kirsten Midura, Navigant (kirsten.midura@navigant.com); Le-Quyen Nguyen, CEC (Le-Quyen.Nguyen@energy.ca.gov); Cynthia Mitchell, TURN (cynthiakmitchell@gmail.com); Tom Osterhus, Integral Analytics (tom.osterhus@integralanalytics.com); Ali Miramadi, CAISO (a1miremadi@gmail.com); Catalyn Misca, CAISO (cmisca@caiso.com); Ali Miramadi, CAISO (amiremadi@caiso.com); Ramaiya, Shilpa R (/o=PG&E/ou=Corporate/cn=Recipients/cn=SRRd); Patry, Daniel (/O=PG&E/OU=Corporate/cn=Recipients/cn=DbP0); Plummer, Matthew (/O=PG&E/OU=Corporate/cn=Recipients/cn=M3PU); Nika Rogers, CPUC (nlr@cpuc.ca.gov); Jill Powers, CAISO (jpowers@caiso.com); David Peck, CPUC (david.peck@cpuc.ca.gov); Amy Reardon, CPUC (amy.reardon@cpuc.ca.gov); Mabel Paine, ICFI (mpaine@icfi.com); Neal Rearden, CPUC (neal.reardon@cpuc.ca.gov); Keith Roberts, CEC (Keith.Roberts@energy.ca.gov); Mike Rufo, ITRON (mike.rufo@itron.com); Ted Pope, Energy Solutions (TPope@energy-solution.com); Rob Rubin, SDG&E (rrubin@semprautilities.com); Bill Pennington, CEC (Bpenning@energy.state.ca.us); Bruce Pearlstein, Navigant (bruce.pearlstein@navigant.com); Sam Piell, Navigant (sam.piell@navigant.com); Rachel Radell, SMUD (rradel@smud.org); Kristen Ralff Douglas, CPUC (krd@cpuc.ca.gov); Brad Rogers, Navigant (brad.rogers@navigant.com); Dennis Peters, CAISO (dpeters@caiso.com); Robert Russell, Navigant (robert.russell@navigant.com); Justin Regnier, CEC (JRegnier@energy.state.ca.us); Cynthia Rogers, CEC (crogers@energy.state.ca.us)

Cc:

Bcc:

Subject: DAWG & Pony Show

When: Tuesday, April 22, 2014 10:00 AM-4:00 PM. (UTC-08:00)
Pacific Time (US & Canada)

Where: San Francisco TBD

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DEMAND ANALYSIS WORKING GROUP (DAWG)

FULL DAWG

www.demandanalysisworkinggroup.org

Welcome to the 2014-15 DAWG cycle! This will be our "DAWG & Pony Show" to take a step back, introduce DAWG to new folks, review our mission and past accomplishments, and establish priorities for this cycle. Please do plan to attend this meeting. *This is the perfect opportunity to bring folks who would benefit from knowing about the DAWG or who may elect to participate only every now-and then. Please feel free to forward this invite!!*

Review the draft agenda below and think about whether there are issues you might like to put forward for consideration this cycle. We look forward to seeing you very much for this meeting!

Call in number: 866-740-1260

Code: 58-59-653#

Web:

<https://cadconsulting.webex.com/cadconsulting/j.php?MTID=m9122e22f45f52b2db41ff21d5f2909b>

Password: dawg

Location is San Francisco TBD. Follow developments on the meeting link:

<http://demandanalysisworkinggroup.org/?p=985>

DRAFT AGENDA

10:00 am Welcome and introductions

10:10 am Introduction to DAWG

- Origins
- Purpose
- Key entities

11:00 am Demand Forecasts

- What is a demand forecast? (inputs/outputs) (energy, peak, natural gas)
- Entities that produce demand forecasts (CEC, utilities, role of Expert Panel)
- Basic approaches
- Approach(es) for inclusion of demand modifiers

11:30 am Processes for which demand forecasts are key inputs – basic overview of each, key requirements and issues (more than just a list of each process)

- IEPR
- CPUC LTPP
- CAISO TPP
- CPUC EE (potential/goals)
- CPUC DG?
- CPUC DR (?)
- Utility regulatory requirements/planning requirements

Lunch (on your own)

1:15 pm Process alignment

- Brief overview of CA State Legislature (Padilla) letter (2013)

- Progress-to-date

1:45 pm DAWG Subgroups (for each: summary of past accomplishments; proposed topics for present/future)

- DF
- ES
- DG
- DR (prior activity; consideration of future activity)
- DAWG members (other than agencies) discuss their participation in DAWG

2:15 Priorities for 2014-15 IEPR (and therefore DAWG) cycle

- Demand forecasts
 - Further disaggregation of demand forecasts (purpose/process)
 - Move to hybrid model
 - Off-year IEPR update
 - Stakeholder input on priorities
 - CAISO – inclusion of “non-conventional” resources in TPP
 - Desired outputs, required resources, timeline for above
- Energy Efficiency
 - Per State Legislature (Padilla) letter (2013)
 - EE to achieve specific, locational and temporal impacts (and measure and forecast those impacts)
 - CPUC policy, administrator pilots
 - Demonstrate how EE has, or can offset need to build power plants and address duck chart
 - Loadshapes that reflect EE and new shapes given peak shift due to PV
 - Progress toward Saturation Studies?
 - Expanded outreach to POUs/attention to POU issues
 - Stakeholder input on priorities
 - Desired outputs, required resources, timeline for above
- Distributed Generation
 - Continued improvements in forecasting
 - Review of Net Metering
 - Revisit IOU forecasting; facilitate process improvements if needed
 - Effects of smart meters
 - Expand to include CHP?
 - Stakeholder input on priorities
 - Desired outputs, required resources, timeline
- Demand Response
 - Reconnect with DRMEC
 - Assess whether enhanced participation in DAWG would be beneficial
 - Stakeholder input on priorities
 - Desired outputs, required resources, timeline for above
- Next steps

3:30 Priorities for 2014-15 IEPR (and therefore DAWG) cycle

4:00 Adjourn

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