## PACIFIC GAS AND ELECTRIC COMPANY

## Gas Operations Support Team Data Response

**QUESTION(S) 4806.01:** Please provide all current standards, procedures, instructions, bulletins, guides, policies, documents, etc. that address how gas leaks are identified, classified and repaired in your Gas Transmission System. For a period of one year from the date of this request, please provide one copy of any of the above documents, whenever they are revised.

**RESPONSE(S) 4806.01:** Please see the documents listed below, which will be uploaded to the ftp site (zip files "03-12-14-01\_file01\_CONF.zip" through "03-12-14-01\_file12\_CONF.zip") due to file size. Please see attachment "Index of Attachments to Q1,2,21,22\_CONF.xlxs" (in zip file "03-12-14-01\_file01\_CONF.zip") for an index of all attachments included in the twelve zip files. If PG&E identifies any additional documents that are responsive to this request, then it will provide a supplemental response. PG&E will provide updated copies of any revised documents on a six month interval for a period of one year.

Document Number	Document Title	Document Type	Publication Date
322	Clarification for Gas Transmission Stations Maintenance and Replacement of Maintenance Forms	Bulletin	2/1/2010
325	Changes to Gas Transmission Station Maintenance and Addition of Leak Survey Form	Bulletin	6/16/2010
326	Rechecks of Graded Aboveground Gas Leaks	Bulletin	4/6/2010
A-36	Design and Construction Requirements Gas Lines and Related Facilities	Design Standard	10/15/1992
A-60.2	Type "A" Reinforcing Steel Sleeves	Design Standard	10/21/2002
A-64	Gas Line Patches and Half Soles	Design Standard	6/3/1998
B-53.2	Transmission Pressure Clamps	Design Standard	1/15/2014
M-53	Portable Combustible Gas Indicator Specification	Design Standard	10/1/2013
M-53.2	Portable Hydrogen Flame Ionization Gas Detector	Design Standard	10/1/2013
M-53.4	Mobile Leak Survey Hydrogen Flame Ionization and Detecto Pak - Infrared	Design Standard	10/1/2013
M-53.5	Mobile Leak Survey Optical Methane Detection	Design Standard	10/1/2013
M-53.6	Remote Methane Leak Detector and Remote Methane Leak Detector-Intrinsically Safe	Design Standard	10/1/2013
M-53.8	Heath Detecto Pak-Infrared Leak Detector (DP-IR)	Design Standard	10/1/2013
M-54.1	Impact Bar Probe	Design Standard	3/26/2014
M-55	Dwyer Wind Meter	Design Standard	11/26/2012
TD-4021P-03	Gas Quality Control Leak Survey Next Day Assessment Procedure	Procedure	1/8/2014

TD-4021P-04	Gas Quality Control Repaired and Zeroed-out Leak Assessment	Procedure	1/8/2014
TD-4100P-05	Selection of Steel Gas Pipeline Repair Methods	Procedure	11/27/2003
TD-4110B-013	Transition A-Form, A-1 Form and Inspection Only Form	Bulletin	1/22/2014
TD-4110B-015	OQ 04-01 Requirement Changes for Leak Survey and Leak Investigation	Bulletin	2/7/2014
TD-4110B-016	Changes to Survey Requirements of Specially Designated Areas	Bulletin	3/21/2014
TD-4110P-01	Leak Survey Process	Procedure	5/22/2013
TD-4110P-02	Leak Survey Qualification Strategy	Procedure	5/15/2013
TD-4110P-03	Performing and Documenting Leak Survey	Procedure	5/22/2013
TD-4110P-08	Leak Survey After Significant Events	Procedure	5/15/2013
TD-4110P-09	Leak Grading and Response	Procedure	9/25/2013
TD-4110P-10	Inside Gas Leak and Odor Investigation	Procedure	11/10/2010
TD-4110P-13	Outside Gas Leak and Odor Investigation	Procedure	11/10/2010
TD-4110P-14	Leak Indications from Non-Company Sources	Procedure	11/15/2010
TD-4110P-17	Maintenance and Construction Follow-Up Procedure for Responding to Customer-Reported Non-Hazardous Leaks	Procedure	9/25/2013
TD-4110P-18	Subsurface Leak Investigation and Pinpointing for Repair	Procedure	5/15/2013
TD-4110P-20	Leak Survey of Inaccessible Pipelines Under Waterways	Procedure	8/16/2011
TD-4110P-21	Calibration Verification for Leak Survey Instruments	Procedure	5/15/2013
TD-4110P-22	Combustible Gas Indicator Operations and Maintenance	Procedure	11/13/2013
TD-4110P-23	Heath Remote Methane Leak Detector (RMLD) Operating Procedure	Procedure	5/15/2013
TD-4110P-24	Optical Methane Detector (OMD) Operating Procedures	Procedure	5/8/2013
TD-4110P-25	Heath Detecto Pak-Infrared (DP-IR) Leak Detector	Procedure	9/25/2013
TD-4110P-26	Mobile Leak Survey – DPIR and HFIs	Procedure	5/8/2013
TD-4110P-27	Heath Detecto-Pak III (DP-III) Hydrogen Flame Ionization (HFI) Leak Detector Operating and Maintenance Procedures	Procedure	5/8/2013
TD-4110P-28	Heath Detecto-Pak 4 (DP-4) Hydrogen Flame Ionization (HFI) Leak Detector Operating and Maintenance Procedures	Procedure	5/8/2013
TD-4110P-30	Aerial Leak Survey	Procedure	12/4/2013
TD-4110S	Gas Leak Survey and Detection Program	Standard	5/8/2013
TD-4151M-JA25	Leak Testing Threaded Control Valves	Job Aid	5/15/2013
TD-4151M-JA45	Leak Testing E and D Series Drilling Machines	Job Aid	5/15/2013
TD-4151M-JA46	Leak Testing EH and DH Series Drilling Machines	Job Aid	5/15/2013
TD-4151M-JA68	Leak Testing Threaded Stopping Machines	Job Aid	5/15/2013
TD-4151M-JA88	Leak Testing Threaded Completion Machines	Job Aid	5/15/2013
TD-4413P-01	Procedure for Reportable Gas Incidents	Procedure	9/4/2013
TD-4413P-02	Reporting Safety-Related Conditions, Pressure Test Failures and Leaks, Over-Pressurization Events, and Low Pressure System Problems	Procedure	9/4/2013
TD-4430P-02	Gas Transmission Stations Inspection, Testing, and Maintenance Procedures	Procedure	1/1/2010
TD-4470P-01	Gas Crew Tracking Process for Gas Leak or Odor Investigation	Procedure	4/10/2013
WP 4710-01	Gas Pipeline Leak Response Procedures	Procedure	3/1/2008
S4710	Gas Pipeline Production Fluid and Liquid; Leak Response and Contaminated Soil Handling Requirements	Standard	12/1/2007
TD-6434P-01	Gas Leak and Odor Investigation	Procedure	4/15/2013

TD-6434P-02	Gas Leak Grading for Field Services	Procedure	4/15/2013	
TD-6434S	Gas Leak and Odor Response	Standard	5/8/2013	

**QUESTION(S) 4806.02:** Please provide all current standards, procedures, instructions, bulletins, guides, policies, documents, etc. that address the repair/replacement of service lines (a.k.a. farm taps) and/or service risers, if any, in your Gas Transmission System. For a period of one year from the date of this request, please provide one copy of any of the above documents, whenever they are revised.

**RESPONSE(S) 4806.02:** PG&E interprets this question to apply to gas piping downstream of the point of regulation for the customer. Please see the documents listed below, which will be uploaded to the ftp site (zip files "03-12-14-01\_file01\_CONF.zip" through "03-12-14-01\_file12\_CONF.zip") due to file size. Please see attachment "Index of Attachments to Q1,2,21,22\_CONF.xlxs" (in zip file "03-12-14-01\_file01\_CONF.zip") for an index of all attachments included in the twelve zip files. If PG&E identifies any additional documents that would be responsive to this request, then it will provide a supplemental response. PG&E will provide updated copies of any revised documents on a six month interval for a period of one year.

Document Number	Document Title	Document Type	Publication Date
326	Rechecks of Graded Aboveground Gas Leaks	Bulletin	4/6/2010
A-34	Piping Design and Test Requirements	Design Standard	3/29/2013
A-36	Design and Construction Requirements Gas Lines and Related Facilities	Design Standard	10–15–92
A-60	Gas Main Welding Sleeves (Type B Sleeves with Circumferential Welds)	Design Standard	11/15/2006
A-60.2	Type "A" Reinforcing Steel Sleeves	Design Standard	10/21/2002
A-61	Low-pressure Gas Main Welding Sleeve Fabricating, Installing and Purchasing Data	Design Standard	6/4/1998
A-63	Gas Main Repair Can	Design Standard	10/28/2004
A-64	Gas Line Patches and Half Soles	Design Standard	6/3/1998
A-68	Leak Repair Tapes	Design Standard	3/28/2005
A-93.1	Installing and Maintaining a Polyethylene Gas Distribution System	Design Standard	2/26/2014
M-53	Portable Combustible Gas Indicator Specification	Design Standard	10/1/2013
M-53.2	Portable Hydrogen Flame Ionization Gas Detector	Design Standard	10/1/2013
M-53.4	Mobile Leak Survey Hydrogen Flame Ionization and Detecto Pak - Infrared	Design Standard	10/1/2013
M-53.5	Mobile Leak Survey Optical Methane Detection	Design Standard	10/1/2013
M-53.6	Remote Methane Leak Detector and Remote Methane Leak Detector-Intrinsically Safe	Design Standard	10/1/2013

M-53.8	Heath Detecto Pak-Infrared Leak Detector (DP-IR)	Design Standard	10/1/2013
M-54.1	Impact Bar Probe	Design Standard	3/26/2014
M-55	Dwyer Wind Meter	Design Standard	11/26/2012
TD-4021P-03	Gas Quality Control Leak Survey Next Day Assessment Procedure	Procedure	1/8/2014
TD-4021P-04	Gas Quality Control Repaired and Zeroed-out Leak Assessment	Procedure	1/8/2014
TD-4100P-05	Selection of Steel Gas Pipeline Repair Methods	Procedure	11/27/2003
TD-4110B-005	Reporting Grade 1 Leaks on Mechanical Fittings	Bulletin	12/23/2010
TD-4110B-013	Transition A-Form, A-1 Form and Inspection Only Form	Bulletin	1/22/2014
TD-4110B-015	OQ 04-01 Requirement Changes for Leak Survey and Leak Investigation	Bulletin	2/7/2014
TD-4110B-016	Changes to Survey Requirements of Specially Designated Areas	Bulletin	3/21/2014
TD-4110P-01	Leak Survey Process	Procedure	5/22/2013
TD-4110P-02	Leak Survey Qualification Strategy	Procedure	5/15/2013
TD-4110P-03	Performing and Documenting Leak Survey	Procedure	5/22/2013
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TD-4110P-09	Leak Grading and Response	Procedure	9/25/2013
TD-4110P-10	Inside Gas Leak and Odor Investigation	Procedure	11/10/2010
TD-4110P-13	Outside Gas Leak and Odor Investigation	Procedure	11/10/2010
TD-4110P-14	Leak Indications from Non-Company Sources	Procedure	11/15/2010
TD-4110P-17	Maintenance and Construction Follow-Up Procedure for Responding to Customer-Reported Non-Hazardous Leaks	Procedure	9/25/2013
TD-4110P-18	Subsurface Leak Investigation and Pinpointing for Repair	Procedure	5/15/2013
TD-4110P-20	Leak Survey of Inaccessible Pipelines Under Waterways	Procedure	8/16/2011
TD-4110P-21	Calibration Verification for Leak Survey Instruments	Procedure	5/15/2013
TD-4110P-22	Combustible Gas Indicator Operations and Maintenance	Procedure	11/13/2013
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TD-4110P-24	Optical Methane Detector (OMD) Operating Procedures	Procedure	5/8/2013
TD-4110P-25	Heath Detecto Pak-Infrared (DP-IR) Leak Detector	Procedure	9/25/2013
TD-4110P-26	Mobile Leak Survey – DPIR and HFIs	Procedure	5/8/2013
TD-4110P-27	Heath Detecto-Pak III (DP-III) Hydrogen Flame Ionization (HFI) Leak Detector Operating and Maintenance Procedures	Procedure	5/8/2013
TD-4110P-28	Heath Detecto-Pak 4 (DP-4) Hydrogen Flame Ionization (HFI) Leak Detector Operating and Maintenance Procedures	Procedure	5/8/2013
TD-4110P-30	Aerial Leak Survey	Procedure	12/4/2013
TD-4110P-32	Picarro Surveyor™ Cavity Ring-down Spectroscopy (CRDS) Operations and Maintenance and Performing Leak Survey	Procedure	1/1/2014
TD-4110S	Gas Leak Survey and Detection Program	Standard	5/8/2013
TD-4125P-01	Establishing and Maintaining Distribution MAOP Records	Procedure	3/31/2010
TD-4151M-JA25	Leak Testing Threaded Control Valves	Job Aid	5/15/2013
TD-4151M-JA45	Leak Testing E and D Series Drilling Machines	Job Aid	5/15/2013
TD-4151M-JA46	Leak Testing EH and DH Series Drilling Machines	Job Aid	5/15/2013
TD-4151M-JA68	Leak Testing Threaded Stopping Machines	Job Aid	5/15/2013
TD-4151M-JA88	Leak Testing Threaded Completion Machines	Job Aid	5/15/2013
TD-4413P-01	Procedure for Reportable Gas Incidents	Procedure	9/4/2013

TD-4413P-02	Reporting Safety-Related Conditions, Pressure Test Failures and Leaks, Over-Pressurization Events, and Low Pressure System Problems	Procedure	9/4/2013
TD-4470P-01	Gas Crew Tracking Process for Gas Leak or Odor Investigation	Procedure	4/10/2013
WP 4710-01	Gas Pipeline Leak Response Procedures	Procedure	3/1/2008
S4710	Gas Pipeline Production Fluid and Liquid; Leak Response and Contaminated Soil Handling Requirements	Standard	12/1/2007
TD-6434P-01	Gas Leak and Odor Investigation	Procedure	4/15/2013
TD-6434P-02	Gas Leak Grading for Field Services	Procedure	4/15/2013
TD-6434S	Gas Leak and Odor Response	Standard	5/8/2013
259	Vertical Separation Requirements for Gas Distribution Facilities	Bulletin (on Standard 463-4)	6/09/2008
TD-0470B-001	Recognizing High Pressure Regulator (HPR)-Type Customer Stations with Three or More Services as HPR- District Regulator Stations	Bulletin (on Design Standard H- 10)	02/11/2011
TD-4540P-03	Maintenance of Farm Tap Regulator Sets	Utility Procedure	10/16/2013
463-4	Cover and Clearance Requirements for Transmission Lines, Mains, and Service Lines	Standard	5/1/1983
251	Gas Transmission Line Tap Installation Guidelines	Bulletin	1/16/2008
H-10	High-Pressure Regulator-Type Stations and Farm Tap Regulator Sets	Design Standard	10/9/2013
6421	Specifications for Furnishing and Delivery of Pre- Fabricated Metal-Cased Plastic 3/4 in. x 5/8 in. O.D. (1/2"CTS SDR7) Gas Service Risers	EMS	10/28/2010
A-91	Prefabricated Risers	Design Standard	9/25/2013
7030	Specifications for Furnishing and Delivery of Pre- Fabricated Metal-Cased Plastic 1-1/4 in. x 1-1/9 in. OD (1 in. CTS SDR 9.3) Gas Service Risers	EMS	3/15/2010
4078	Specifications for Furnishing and Delivery of Pre- Fabricated Non Corrodible Gas Service Riser Kits	EMS	7/16/2004
TD-4150P-02	Valve Changer 3/4 inch through 1 1/4 inch Service Riser Thread Replacement	Procedure	1/29/2014
TD-4150P-03	Valve Changer 3/4 inch through 1 1/4 Extended Service Riser Thread Replacement	Procedure	12/11/2013
4765	Specifications for Furnishing and Delivery of Pre- fabricated Metal-cased Polyethylene (PE) 2"x2" (2" IPS SDR 11) Gas Service Risers	EMS	6/19/2013

**QUESTION(S) 4806.07:** How many services (a.k.a. farm taps, services to buildings and/or residences) do you have in your transmission system?

**RESPONSE(S) 4806.07:** PG&E's records currently indicate there are 2,737 farm taps connected to its gas transmission system.

**QUESTION(S) 4806.12:** Please describe the process you use to identify and then repair leaks. This question applies to how leak surveyors and leak repair crews are managed. For example, do you perform leak surveys of areas with teams and then send in multiple crews to repair all the leaks in the area, or do you identify and repair one leak at a time.

**RESPONSE(S) 4806.12**: Transmission gas assets are surveyed using foot, mobile and aerial survey methods. Operator Qualified (OQ) leak surveyors are managed through the Leak Management organization, but leak surveyors are located in the local districts where the work is to be performed. Leak surveyors are assigned plat maps to survey and as they find leaks, they are processed according to Utility Operations Standard S4110, attached as "S*4110\_CONF.pdf*". Other than Grade 1 (immediate response) gas leaks, leaks are processed and entered into a repository. Grade 1 leaks are addressed immediately by construction crews. As the various non-Grade 1 leaks approach their repair date, the repairs are scheduled and are then completed by construction crews.

QUESTION(S) 4806.14: Please describe your leak grading system. In your system, are Non-Hazardous leaks called Grade 3? Do you have any other Non-Hazardous designations? RESPONSE(S) 4806.14: CPUC G.O. 112-E requires PG&E to regularly inspect its gas pipeline system to assure reliable and safe operation. Most leaks are quite small and do not constitute an immediate hazard to the public. To assist in prioritizing leak repair, PG&E has developed the following leak classification criteria:

Grade 1: Grade 1 leaks (also referred to as a "hazardous" leak) represent existing or probable hazards to persons or property and require immediate repair or continuous action until conditions are no longer hazardous.

Grade 2+: Grade 2+ (Priority Grade 2) leaks fall below Grade 1 criteria and above Grade 2 criteria. These leaks are non-hazardous to persons or property at the time of detection, but still require a scheduled priority repair within 90 days or less.

Grade 2: Grade 2 leaks are non-hazardous to persons or property at the time of detection, but still require a scheduled repair because they present probable future hazards. Grade 2 leaks must be repaired within 15 months.

Grade 3: Grade 3 leaks are non-hazardous at the time of detection and can reasonably be expected to remain non-hazardous. Such leaks are recorded and monitored at each subsequent survey.

Other than a Grade 1 leak being designated as hazardous, all other leak grades (2+, 2 and 3) are considered non-hazardous. Please see the job aid attached as "LeakGradingJobAid.pdf" for detailed leak grading criteria.

**QUESTION(S) 4806.15**: Do you monitor Non-Hazardous leaks or do you repair them? Please explain your policy.

**RESPONSE(S) 4806.15:** While Grade 1 leaks are addressed immediately, leaks found on transmission assets that are graded as non-hazardous, or Grades 2+, 2 and 3, are required to be communicated to the leak surveyor's supervisor as they are identified. All non-Grade 1 leaks which

appear to be within a High Consequence Area (HCA) require an evaluation of the pipe condition within 5 calendar days of discovery to determine whether the transmission pipe is the source of the leak. If the gas transmission pipe is the source of the leak, then action is required to complete necessary repairs as soon as practical. For those leaks identified outside an HCA, the same repair or recheck due dates discussed in PG&E's response to Question 14 above are applied.

**QUESTION(S) 4806.17:** During the years 2011 to 2013 how many Dig-Ins did you have (by year)? **RESPONSE(S) 4806.17:** The number of dig-ins reported for PG&E's gas pipelines operating over 60 psig, based on PG&E's gas leak database (IGIS), are shown below.

	Transmission Dig-ins by Year			
Year	2011	2012	2013	
Count	6	6	7	

**QUESTION(S) 4806.18:** How many miles of transmission line do you have in your system? **RESPONSE(S) 4806.18:** PG&E's records indicate there are 5,791 miles of gas transmission pipelines (which includes 54.7 miles of StanPac pipeline operated by Standard Pacific Gas Line Inc., a subsidiary of PG&E Corporation). PG&E reported this data in its 2013 PHMSA Annual report in March 2014.

## **Gas Distribution Section**

Note: Exclude Picarro Pilot Projects and Dig-Ins Unless Specifically Mentioned

**QUESTION(S) 4806.21:** Please provide all current standards, procedures, instructions, bulletins, guides, policies, documents, etc. that address how gas leaks are identified, classified and repaired in your Gas Distribution System. For a period of one year from the date of this request, please provide one copy of any of the above documents, whenever they are revised.

**RESPONSE(S) 4806.21:** Please see the documents listed below, which will be uploaded to the ftp site (zip files "03-12-14-01\_file01\_CONF.zip" through "03-12-14-01\_file12\_CONF.zip") due to file size. Please see attachment "Index of Attachments to Q1,2,21,22\_CONF.xlxs" (in zip file "03-12-14-01\_file01\_CONF.zip") for an index of all attachments included in the twelve zip files. If PG&E identifies any additional documents that would be responsive to this request, then it will provide a supplemental response. PG&E will provide updated copies of any revised documents on a six month interval for a period of one year.

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326	Rechecks of Graded Aboveground Gas Leaks	Bulletin	4/6/2010
A-34	Piping Design and Test Requirements	Design Standard	3/29/2013
A-36	Design and Construction Requirements Gas Lines and Related Facilities	Design Standard	10–15–92

A-60	Gas Main Welding Sleeves (Type B Sleeves with Circumferential Welds)	Design Standard	11/15/2006
A-60.2	Type "A" Reinforcing Steel Sleeves	Design Standard	10/21/2002
A-61	Low-pressure Gas Main Welding Sleeve Fabricating, Installing and Purchasing Data	Design Standard	6/4/1998
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A-68	Leak Repair Tapes	Design Standard	3/28/2005
A-93.1	Installing and Maintaining a Polyethylene Gas Distribution System	Design Standard	2/26/2014
M-53	Portable Combustible Gas Indicator Specification	Design Standard	10/1/2013
M-53.2	Portable Hydrogen Flame Ionization Gas Detector	Design Standard	10/1/2013
M-53.4	Mobile Leak Survey Hydrogen Flame Ionization and Detecto Pak - Infrared	Design Standard	10/1/2013
M-53.5	Mobile Leak Survey Optical Methane Detection	Design Standard	10/1/2013
M-53.6	Remote Methane Leak Detector and Remote Methane Leak Detector-Intrinsically Safe	Design Standard	10/1/2013
M-53.8	Heath Detecto Pak-Infrared Leak Detector (DP-IR)	Design Standard	10/1/2013
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TD-4110B-013	Transition A-Form, A-1 Form and Inspection Only Form	Bulletin	1/22/2014
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TD-4110P-08	Leak Survey After Significant Events	Procedure	5/15/2013
TD-4110P-09	Leak Grading and Response	Procedure	9/25/2013

TD-4110P-10	Inside Gas Leak and Odor Investigation	Procedure	11/10/2010
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TD-4110P-24	Optical Methane Detector (OMD) Operating Procedures	Procedure	5/8/2013
TD-4110P-25	Heath Detecto Pak-Infrared (DP-IR) Leak Detector	Procedure	9/25/2013
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TD-4110P-30	Aerial Leak Survey	Procedure	12/4/2013
TD-4110P-32	Picarro Surveyor™ Cavity Ring-down Spectroscopy (CRDS) Operations and Maintenance and Performing Leak Survey	Procedure	1/1/2014
TD-4110S	Gas Leak Survey and Detection Program	Standard	5/8/2013
TD-4125P-01	Establishing and Maintaining Distribution MAOP Records	Procedure	3/31/2010
TD-4151M-JA25	Leak Testing Threaded Control Valves	Job Aid	5/15/2013
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S4710	Gas Pipeline Production Fluid and Liquid; Leak Response and Contaminated Soil Handling Requirements	Standard	12/1/2007
TD-6434P-01	Gas Leak and Odor Investigation	Procedure	4/15/2013
TD-6434P-02	Gas Leak Grading for Field Services	Procedure	4/15/2013

**QUESTION(S) 4806.22:** Please provide all current standards, procedures, instructions, bulletins, guides, policies, documents, etc. that address the repair/replacement of service lines and/or risers in your Gas Distribution System. For a period of one year from the date of this request, please provide one copy of any of the above documents, whenever they are revised.

**RESPONSE(S) 4806.22:** Please see the documents listed below, which will be uploaded to the ftp site (zip files "03-12-14-01\_file01\_CONF.zip" through "03-12-14-01\_file12\_CONF.zip") due to file size. Please see attachment "Index of Attachments to Q1,2,21,22\_CONF.xlxs" (in zip file "03-12-14-01\_file01\_CONF.zip") for an index of all attachments included in the twelve zip files. If PG&E identifies any additional documents that would be responsive to this request, then it will provide a supplemental response. PG&E will provide updated copies of any revised documents on a six month interval for a period of one year.

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A-36	Design and Construction Requirements Gas Lines and Related Facilities	Design Standard	10/15/1992
A-60	Gas Main Welding Sleeves (Type B Sleeves with Circumferential Welds)	Design Standard	11/15/2006
A-60.2	Type "A" Reinforcing Steel Sleeves	Design Standard	10/21/2002
A-61	Low-pressure Gas Main Welding Sleeve Fabricating, Installing and Purchasing Data	Design Standard	6/4/1998
A-63	Gas Main Repair Can	Design Standard	10/28/2004
A-64	Gas Line Patches and Half Soles	Design Standard	6/3/1998
A-68	Leak Repair Tapes	Design Standard	3/28/2005
A-93.1	Installing and Maintaining a Polyethylene Gas Distribution System	Design Standard	2/26/2014
M-53	Portable Combustible Gas Indicator Specification	Design Standard	10/1/2013
M-53.2	Portable Hydrogen Flame Ionization Gas Detector	Design Standard	10/1/2013
M-53.4	Mobile Leak Survey Hydrogen Flame Ionization and Detecto Pak - Infrared	Design Standard	10/1/2013
M-53.5	Mobile Leak Survey Optical Methane Detection	Design Standard	10/1/2013
M-53.6	Remote Methane Leak Detector and Remote Methane Leak Detector-Intrinsically Safe	Design Standard	10/1/2013
M-53.8	Heath Detecto Pak-Infrared Leak Detector (DP-IR)	Design Standard	10/1/2013

M-54.1	Impact Bar Probe	Design Standard	3/26/2014
M-55	Dwyer Wind Meter	Design Standard	11/26/2012
TD-4021P-03	Gas Quality Control Leak Survey Next Day Assessment Procedure	Procedure	1/8/2014
TD-4021P-04	Gas Quality Control Repaired and Zeroed-out Leak Assessment	Procedure	1/8/2014
TD-4100P-05	Selection of Steel Gas Pipeline Repair Methods	Procedure	11/27/2003
TD-4110B-005	Reporting Grade 1 Leaks on Mechanical Fittings	Bulletin	12/23/2010
TD-4110B-013	Transition A-Form, A-1 Form and Inspection Only Form	Bulletin	1/22/2014
TD-4110B-015	OQ 04-01 Requirement Changes for Leak Survey and Leak Investigation	Bulletin	2/7/2014
TD-4110B-016	Changes to Survey Requirements of Specially Designated Areas	Bulletin	3/21/2014
TD-4110P-01	Leak Survey Process	Procedure	5/22/2013
TD-4110P-02	Leak Survey Qualification Strategy	Procedure	5/15/2013
TD-4110P-03	Performing and Documenting Leak Survey	Procedure	5/22/2013
TD-4110P-08	Leak Survey After Significant Events	Procedure	5/15/2013
TD-4110P-09	Leak Grading and Response	Procedure	9/25/2013
TD-4110P-10	Inside Gas Leak and Odor Investigation	Procedure	11/10/2010
TD-4110P-13	Outside Gas Leak and Odor Investigation	Procedure	11/10/2010
TD-4110P-14	Leak Indications from Non-Company Sources	Procedure	11/15/2010
TD-4110P-17	Maintenance and Construction Follow-Up Procedure for Responding to Customer-Reported Non-Hazardous Leaks	Procedure	9/25/2013
TD-4110P-18	Subsurface Leak Investigation and Pinpointing for Repair	Procedure	5/15/2013
TD-4110P-20	Leak Survey of Inaccessible Pipelines Under Waterways	Procedure	8/16/2011
TD-4110P-21	Calibration Verification for Leak Survey Instruments	Procedure	5/15/2013
TD-4110P-22	Combustible Gas Indicator Operations and Maintenance	Procedure	11/13/2013
TD-4110P-23	Heath Remote Methane Leak Detector (RMLD) Operating Procedure	Procedure	5/15/2013
TD-4110P-24	Optical Methane Detector (OMD) Operating Procedures	Procedure	5/8/2013
TD-4110P-25	Heath Detecto Pak-Infrared (DP-IR) Leak Detector	Procedure	9/25/2013
TD-4110P-26	Mobile Leak Survey – DPIR and HFIs	Procedure	5/8/2013
TD-4110P-27	Heath Detecto-Pak III (DP-III) Hydrogen Flame Ionization (HFI) Leak Detector Operating and Maintenance Procedures	Procedure	5/8/2013
TD-4110P-28	Heath Detecto-Pak 4 (DP-4) Hydrogen Flame Ionization (HFI) Leak Detector Operating and Maintenance Procedures	Procedure	5/8/2013
TD-4110P-30	Aerial Leak Survey	Procedure	12/4/2013
TD-4110P-32	Picarro Surveyor™ Cavity Ring-down Spectroscopy (CRDS) Operations and Maintenance and Performing Leak Survey	Procedure	1/1/2014
TD-4110S	Gas Leak Survey and Detection Program	Standard	5/8/2013

TD-4125P-01	Establishing and Maintaining Distribution MAOP Records	Procedure	3/31/2010
TD-4151M-JA25	Leak Testing Threaded Control Valves	Job Aid	5/15/2013
TD-4151M-JA45	Leak Testing E and D Series Drilling Machines	Job Aid	5/15/2013
TD-4151M-JA46	Leak Testing EH and DH Series Drilling Machines	Job Aid	5/15/2013
TD-4151M-JA68	Leak Testing Threaded Stopping Machines	Job Aid	5/15/2013
TD-4151M-JA88	Leak Testing Threaded Completion Machines	Job Aid	5/15/2013
TD-4413P-01	Procedure for Reportable Gas Incidents	Procedure	9/4/2013
TD-4413P-02	Reporting Safety-Related Conditions, Pressure Test Failures and Leaks, Over-Pressurization Events, and Low Pressure System Problems	Procedure	9/4/2013
TD-4470P-01	Gas Crew Tracking Process for Gas Leak or Odor Investigation	Procedure	4/10/2013
WP 4710-01	Gas Pipeline Leak Response Procedures	Procedure	3/1/2008
S4710	Gas Pipeline Production Fluid and Liquid; Leak Response and Contaminated Soil Handling Requirements	Standard	12/1/2007
TD-6434P-01	Gas Leak and Odor Investigation	Procedure	4/15/2013
TD-6434P-02	Gas Leak Grading for Field Services	Procedure	4/15/2013
TD-6434S	Gas Leak and Odor Response	Standard	5/8/2013
463-4	Cover and Clearance Requirements for Transmission Lines, Mains, and Service Lines	Standard	5/1/1983
251	Gas Transmission Line Tap Installation Guidelines	Bulletin	1/16/2008
H-10	High-Pressure Regulator-Type Stations and Farm Tap Regulator Sets	Design Standard	10/9/2013
TD-4540P-03	Maintenance of Farm Tap Regulator Sets	Procedure	10/16/2013
6421	Specifications for Furnishing and Delivery of Pre- Fabricated Metal-Cased Plastic 3/4 in. x 5/8 in. O.D. (1/2"CTS SDR7) Gas Service Risers	EMS	10/28/2010
A-91	Prefabricated Risers	Design Standard	9/25/2013
7030	Specifications for Furnishing and Delivery of Pre- Fabricated Metal-Cased Plastic 1-1/4 in. x 1-1/9 in. OD (1 in. CTS SDR 9.3) Gas Service Risers	EMS	3/15/2010
4078	Specifications for Furnishing and Delivery of Pre- Fabricated Non Corrodible Gas Service Riser Kits	EMS	7/16/2004
TD-4150P-02	Valve Changer 3/4 inch through 1 1/4 inch Service Riser Thread Replacement Procedure		1/29/2014
TD-4150P-03	Valve Changer 3/4 inch through 1 1/4 Extended Service Procedure Riser Thread Replacement		12/11/2013
4765	Specifications for Furnishing and Delivery of Pre- fabricated Metal-cased Polyethylene (PE) 2"x2" (2" IPS SDR 11) Gas Service Risers	EMS	6/19/2013

**QUESTION(S) 4806.31:** Please describe the process you use to identify and then repair leaks. This question applies to how leak surveyors and leak repair crews are managed. For example, do you perform leak surveys of areas with teams and then send in multiple crews to repair all the leaks in the area, or do you identify and repair one leak at a time.

**RESPONSE(S) 4806.31:** Distribution gas assets are surveyed using foot and mobile survey methods. Operator Qualified (OQ) leak surveyors are managed through the Leak Management organization, but leak surveyors are located in the local divisions where the work is to be performed. Leak surveyors are assigned plat maps to survey and as they find leaks, they are processed according to Utility Operations S4110, attached as "S*4110\_CONF.pdf*". Other than Grade 1 (immediate response) gas leaks, all other leaks are processed and entered into a repository. Grade 1 leaks are addressed immediately by construction crews. As the various non-Grade 1 leaks approach their repair date, the repairs are scheduled and are then completed by construction crews.

QUESTION(S) 4806.33: Please describe your leak grading system. In your system, are Non-Hazardous leaks called Grade 3? Do you have any other Non-Hazardous designations? RESPONSE(S) 4806.33: CPUC G.O. 112-E requires PG&E to regularly inspect its gas pipeline system to assure reliable and safe operation. Most leaks are quite small and do not constitute an immediate hazard to the public. To assist in prioritizing leak repair, PG&E has developed the following leak classification criteria:

Grade 1: Grade 1 leaks (also referred to as a "hazardous" leak) represent existing or probable hazards to persons or property and require immediate repair or continuous action until conditions are no longer hazardous.

Grade 2+: Grade 2+ (Priority Grade 2) leaks fall below Grade 1 criteria and above Grade 2 criteria. These leaks are non-hazardous to persons or property at the time of detection, but still require a scheduled priority repair within 90 days or less.

Grade 2: Grade 2 leaks are non-hazardous to persons or property at the time of detection, but still require a scheduled repair because they present probable future hazards. Grade 2 leaks must be repaired within 15 months.

Grade 3: Grade 3 leaks are non-hazardous at the time of detection and can reasonably be expected to remain non-hazardous. Such leaks are recorded and monitored at each subsequent survey.

Other than a Grade 1 leak being designated as hazardous, all other leak grades (2+, 2 and 3) are considered non-hazardous. Please see the job aid attached as "LeakGradingJobAid.pdf" for detailed leak grading criteria.

**QUESTION(S) 4806.34:** Do you monitor Non-Hazardous leaks or do you repair them? Please explain your policy.

**RESPONSE(S) 4806.34:** Please see PG&E's response to Question 33 above. While Grade 1 leaks are addressed immediately, all other graded leaks are rechecked or repaired on or before their required due date.

**QUESTION(S) 4806.36:** During the years 2011 to 2013 how many Dig-Ins did you have (by year)? **RESPONSE(S) 4806.36:** The number of dig-ins reported for PG&E's gas pipelines operating under 60 psig, based on PG&E's gas leak database (IGIS), are shown below.

	Distribution Dig-ins by Year			
Year	2011	2012	2013	
Count	1,591	1,528	1,809	

**QUESTION(S) 4806.37:** How many miles of distribution pipe do you have in your system? **RESPONSE(S) 4806.37:** PG&E's records indicate there are 42,555 miles of gas distribution main in the gas distribution system. PG&E reported this data in its 2013 PHMSA Annual report in March 2014.

**QUESTION(S) 4806.38:** How many services do you have in your distribution system? **RESPONSE(S) 4806.38:** PG&E's records indicate there are 3,370,469 gas services in the gas distribution system. PG&E reported this data in its 2013 PHMSA Annual report in March 2014.