DATE RECEIVED: FEBRUARY 7, 2014 DATE RESPONDED: FEBRUARY 14, 2014

- 1. Attachment F of Cynthia Fang's testimony shows illustrative rate impacts. Please fill in the rates for the various scenarios based on the rules set in the table below. CARE rates presented should include all discounts and rate exemptions. (Please note RAR represents Residential Revenue Increases, and should also reflect implementation of 2012 GRC2 changes for revenue allocation and CARE allocation per D.14-01-002.)
  - a. Assume 100% revenue requirements of all pending rate cases, and the full impact of SDG&E's 2012 GRC2 decision, D.14-01-002.
  - b. Assume 75% revenue requirements of all pending rate cases, and the full impact of SDG&E's 2012 GRC2 decision, D.14-01-002.
  - c. Assume 50% revenue requirements of all pending rate cases, and the full impact of SDG&E's 2012 GRC2 decision, D.14-01-002.

|                   |             |               | General Rules (B     |
|-------------------|-------------|---------------|----------------------|
| Non-CARE Rates    | Current (A) | New Rates (B) | Rate Changes from A) |
|                   |             |               | RAR+ 5%, but no      |
| T1 <100% BL       | \$0.148     |               | less than 10%        |
| T2 100-130% BL    | \$0.171     |               | RAR + 8%             |
| T3 130-200% BL    | \$0.346     |               | solve residually     |
|                   |             |               | no greater than      |
| T4 > 200% BL      | \$0.366     |               | \$0.395              |
| CARE Rates        |             |               |                      |
| T1 <100% BL       | \$0.099     |               | RAR + 5%             |
| T2 100-130% BL    | \$0.116     |               | RAR + 5%             |
| T3 130-200% BL    | \$0.175     |               | RAR + 5%             |
| T4 > 200% BL      | \$0.175     |               | RAR + 5%             |
|                   |             |               |                      |
| Effective CARE    |             |               |                      |
| discount (No      |             |               |                      |
| climate dividend) |             |               |                      |

DATE RECEIVED: FEBRUARY 7, 2014 DATE RESPONDED: FEBRUARY 14, 2014

# **SDG&E** Response 01:

Scenario A (100% revenue requirements):

| Non-CARE Rates              | Current Feb.<br>2014 (A) | New Rates (B) |  |  |
|-----------------------------|--------------------------|---------------|--|--|
|                             |                          |               |  |  |
| T1 <100% BL                 | \$0.154                  | \$0.178       |  |  |
| T2 100-130% BL              | \$0.178                  | \$0.211       |  |  |
| T3 130-200% BL              | \$0.349                  | \$0.367       |  |  |
| T4 > 200% BL                | \$0.369                  | \$0.387       |  |  |
| CARE Rates                  |                          |               |  |  |
| T1 <100% BL                 | \$0.103                  | \$0.119       |  |  |
| T2 100-130% BL              | \$0.120                  | \$0.139       |  |  |
| T3 130-200% BL              | \$0.176                  | \$0.203       |  |  |
| T4 > 200% BL                | \$0.176                  | \$0.203       |  |  |
| Effective CARE              |                          |               |  |  |
| discount (No                |                          |               |  |  |
| climate                     |                          |               |  |  |
| dividend)                   | 39.2%                    | 37.2%         |  |  |
| *Rates shown are for Summer |                          |               |  |  |

DATE RECEIVED: FEBRUARY 7, 2014 DATE RESPONDED: FEBRUARY 14, 2014

# **SDG&E** Response 01-Continued:

Scenario B (75% revenue requirements):

|                                     | Current<br>Feb. 2014 |               |  |  |
|-------------------------------------|----------------------|---------------|--|--|
| Non-CARE Rates                      | (A)                  | New Rates (B) |  |  |
|                                     |                      |               |  |  |
| T1 <100% BL                         | \$0.154              | \$0.172       |  |  |
| T2 100-130% BL                      | \$0.178              | \$0.204       |  |  |
| T3 130-200% BL                      | \$0.349              | \$0.354       |  |  |
| T4 > 200% BL                        | \$0.369              | \$0.374       |  |  |
| CARE Rates                          |                      |               |  |  |
| T1 <100% BL                         | \$0.103              | \$0.115       |  |  |
| T2 100-130% BL                      | \$0.120              | \$0.134       |  |  |
| T3 130-200% BL                      | \$0.176              | \$0.196       |  |  |
| T4 > 200% BL                        | \$0.176              | \$0.196       |  |  |
| Effective CARE discount (No climate |                      |               |  |  |
| dividend)                           | 39.2%                | 37.2%         |  |  |
| *Rates shown are for Summer         |                      |               |  |  |

DATE RECEIVED: FEBRUARY 7, 2014 DATE RESPONDED: FEBRUARY 14, 2014

# **SDG&E** Response 01-Continued:

Scenario C (50% revenue requirements):

|                             | Current<br>Feb. 2014 |               |  |  |
|-----------------------------|----------------------|---------------|--|--|
| Non-CARE Rates              | (A)                  | New Rates (B) |  |  |
|                             |                      |               |  |  |
| T1 <100% BL                 | \$0.154              | \$0.166       |  |  |
| T2 100-130% BL              | \$0.178              | \$0.197       |  |  |
| T3 130-200% BL              | \$0.349              | \$0.340       |  |  |
| T4 > 200% BL                | \$0.369              | \$0.360       |  |  |
| CARE Rates                  |                      |               |  |  |
| T1 <100% BL                 | \$0.103              | \$0.111       |  |  |
| T2 100-130% BL              | \$0.120              | \$0.129       |  |  |
| T3 130-200% BL              | \$0.176              | \$0.190       |  |  |
| T4 > 200% BL                | \$0.176              | \$0.190       |  |  |
| Effective CARE discount (No |                      |               |  |  |
| climate                     |                      |               |  |  |
| dividend)                   | 39.2%                | 37.2%         |  |  |
| *Rates shown are for Summer |                      |               |  |  |

# ORA DATA REQUEST ORA-SDG&E-DR-005 SDG&E 2012 GRC – A.10-12-005 SDG&E RESPONSE DATE RECEIVED: FEBRUARY 7, 2014

DATE RESPONDED: FEBRUARY 14, 2014

2. Provide bill impacts for the above rate changes for non-CARE and CARE on system wide as well as inland and costal zones using the templates Energy Division sent out on January 22, 2014. These bill impacts should show the bill impacts arising from the difference between rates in effect in November 2013 (shown in the chart above as Current rates) and the newly calculated rates using ORA's proposed parameters.

### SDG&E Response 02:

Scenario A (100% revenue requirements):



Scenario A compared to November 2013.xlsx

Scenario B (75% revenue requirements):



Scenario B compared to November 2013.xlsx

Scenario C (50% revenue requirements):



Scenario C compared to November 2013.xlsx

DATE RECEIVED: FEBRUARY 7, 2014 DATE RESPONDED: FEBRUARY 14, 2014

3. Repeat the above analysis except replacing the current rates with Jan 1 2014 rates.

### **SDG&E** Response 03:

Scenario A (100% revenue requirements):



Scenario A compared to January 2014.xlsx

Scenario B (75% revenue requirements):



Scenario B compared to January 2014.xlsx

Scenario C (50% revenue requirements):



Scenario C compared to January 2014.xlsx

### ORA DATA REQUEST ORA-SDG&E-DR-005 DG&E 2012 GRC – A.10-12-005

### **SDG&E 2012 GRC – A.10-12-005 SDG&E RESPONSE**

DATE RECEIVED: FEBRUARY 7, 2014 DATE RESPONDED: FEBRUARY 14, 2014

4. Repeat the above analysis except replacing the current rates with February 1 2014 rates.

#### **SDG&E** Response 04:

Scenario A (100% revenue requirements):



Scenario A compared to February 2014.xlsx

Scenario B (75% revenue requirements):



Scenario B compared to February 2014.xlsx

Scenario C (50% revenue requirements):



Scenario C compared to February 2014.xlsx

Below, also included is a comparison for each scenario with the bills without rate design changes.

Scenario A (100% revenue requirements):



Scenario A compared to Pending Proceedings wo RD.xlsx

Scenario B (75% revenue requirements):



Scenario B compared to Pending Proceedings wo RD.xlsx

Scenario C (50% revenue requirements):



Scenario C compared to Pending Proceedings wo RD.xlsx