

Pacific Gas and Electric Company
Decision 09-10-035
Ordering Paragraph 23(a)(i)
Gill Ranch Storage Project
Capacity of the Gill Ranch Storage Project Storage Facilities
at December 31, 2013 - PG&E Portion

These reports contain competitively sensitive, confidential information and are being submitted under seal in accordance with General Order 66-C and Public Utilities Code § 583, and Ordering Paragraph 25 of D. 09-10-035.

At December 31, 2013

	<u>PG&E</u>
Total Inventory Capacity - Mcf*	
Gill Ranch Storage Field Capacity**	23,500,000
PG&E Ownership portion	<u>25%</u>
Total Mcf	<u>5,875,000</u>
Injection Capacity - MCF/Day*	
Gill Ranch Storage Maximum Daily Injection Capacity	320,000
PG&E Ownership portion	<u>25%</u>
Total Mcf/Day	<u>80,000</u>
Withdrawal Capacity - Mcf/Day*	
Gill Ranch Storage Maximum Daily Deliverability**	650,000
PG&E Ownership portion	<u>25%</u>
Total Mcf/Day	<u>162,500</u>

* Reflects the maximum designed operating capacity of the field.

** As reported on Gill Ranch Storage, LLC December 2013 Form EIA-191, Monthly Underground Gas Storage Report.

Pacific Gas and Electric Company
Decision 09-10-035
Ordering Paragraph 23(a)(ii)
Gill Ranch Storage Project
Summary of 2013 Average Monthly Storage Injections and Withdrawals* - PG&E Portion
in Mcf

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<u>Activity Month</u>	<u>PG&E</u>			
	<u>Injections</u>		<u>Withdrawals</u>	
	Total	Average	Total	Average
Jan-13	110,148	3,553	(2,038,548)	(65,760)
Feb-13	156,749	5,598	(1,887,546)	(67,412)
Mar-13	353,835	11,414	(205,630)	(6,633)
Apr-13	1,406,191	46,873	(56)	(2)
May-13	1,652,975	53,322	(186)	(6)
Jun-13	259,426	8,648	(534,329)	(17,811)
Jul-13	393,743	12,701	(162,959)	(5,257)
Aug-13	0	-	(732,274)	(23,622)
Sep-13	714,588	23,820	(31)	(1)
Oct-13	155,650	5,021	(134,955)	(4,353)
Nov-13	414,720	13,824	(750,440)	(25,015)
Dec-13	1,180,960	38,095	(934,946)	(30,160)

* Based on Gill Ranch Storage, LLC 2013 Forms EIA-191, Monthly Underground Gas Storage Reports.

Pacific Gas and Electric Company
Decision 09-10-035
Ordering Paragraph 23(a)(ii)
Gill Ranch Storage Project
Summary of 2013 Average Monthly Storage Inventory Balances* - PG&E Portion
in Mcf

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Average Storage Inventory Balances

<u>Balance Dates</u>	<u>PG&E</u>		
	Base Gas**	Working Gas	Total**
12/31/12 Balance	885,827	4,980,388	5,866,215
1/31/13 Balance	885,827	3,051,988	3,937,815
Avg. January 2013 Storage Inventory	885,827	4,016,188	4,902,015
1/31/13 Balance	885,827	3,051,988	3,937,815
2/28/13 Balance	885,827	1,321,191	2,207,018
Avg. February 2013 Storage Inventory	885,827	2,186,590	3,072,417
2/28/13 Balance	885,827	1,321,191	2,207,018
3/31/13 Balance	885,827	1,469,396	2,355,223
Avg. March 2013 Storage Inventory	885,827	1,395,294	2,281,121
3/31/13 Balance	885,827	1,469,396	2,355,223
4/30/13 Balance	885,827	2,875,531	3,761,358
Avg. April 2013 Storage Inventory	885,827	2,172,464	3,058,291
4/30/13 Balance	885,827	2,875,531	3,761,358
5/31/13 Balance	885,827	4,528,320	5,414,147
Avg. May 2013 Storage Inventory	885,827	3,701,926	4,587,753
5/31/13 Balance	885,827	4,528,320	5,414,147
6/30/13 Balance	885,827	4,253,417	5,139,244
Avg. June 2013 Storage Inventory	885,827	4,390,869	5,276,696
6/30/13 Balance	885,827	4,253,417	5,139,244
7/31/13 Balance	885,827	4,484,201	5,370,028
Avg. July 2013 Storage Inventory	885,827	4,368,809	5,254,636
7/31/13 Balance	885,827	4,484,201	5,370,028
8/31/13 Balance	885,827	3,751,927	4,637,754
Avg. August 2013 Storage Inventory	885,827	4,118,064	5,003,891
8/31/13 Balance	885,827	3,751,927	4,637,754
9/30/13 Balance	885,827	4,466,484	5,352,311
Avg. September 2013 Storage Inventory	885,827	4,109,206	4,995,033
9/30/13 Balance	885,827	4,466,484	5,352,311
10/31/13 Balance	885,827	4,487,179	5,373,006
Avg. October 2013 Storage Inventory	885,827	4,476,832	5,362,659
10/31/13 Balance	885,827	4,487,179	5,373,006
11/30/13 Balance	885,827	4,151,459	5,037,286
Avg. November 2013 Storage Inventory	885,827	4,319,319	5,205,146
11/30/13 Balance	885,827	4,151,459	5,037,286
12/31/13 Balance	885,827	4,397,473	5,283,300
Avg. December 2013 Storage Inventory	885,827	4,274,466	5,160,293

* Based on Gill Ranch Storage, LLC 2013 Forms EIA-191, Monthly Underground Gas Storage Reports.

** Includes line pack gas of 10,827 Mcf.

Pacific Gas and Electric Company
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Ordering Paragraph 23(a)(iii)
Gill Ranch Storage Project
2013 Daily Operating Records (Aggregated on a Weekly
Basis) Based on Energy Information Administration Reports*
PG&E Portion
in Million Cubic Feet (MMcf)

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Working Gas Balance Date - 2013**	PG&E
4-Jan	4,761
11-Jan	4,467
18-Jan	3,953
25-Jan	3,400
1-Feb	3,058
8-Feb	2,372
15-Feb	1,900
22-Feb	1,678
1-Mar	1,328
8-Mar	1,428
15-Mar	1,360
22-Mar	1,354
29-Mar	1,354
5-Apr	1,781
12-Apr	2,223
19-Apr	2,665
26-Apr	2,763
3-May	3,030
10-May	3,581
17-May	4,053
24-May	4,528
31-May	4,528
7-Jun	4,488
14-Jun	4,685
21-Jun	4,624
28-Jun	4,414
5-Jul	4,092
12-Jul	4,170
19-Jul	4,335
26-Jul	4,404
2-Aug	4,484
9-Aug	4,484
16-Aug	4,446
23-Aug	4,164
30-Aug	3,811
6-Sep	3,755
13-Sep	3,755
20-Sep	3,755
27-Sep	4,149
4-Oct	4,467
11-Oct	4,464
18-Oct	4,340
25-Oct	4,332
1-Nov	4,487
8-Nov	4,892
15-Nov	4,902
22-Nov	4,474
29-Nov	4,154
6-Dec	3,785
13-Dec	3,300
20-Dec	3,610
27-Dec	4,120

* Methodology based on Gill Ranch Storage, LLC 2013 Forms EIA-912, Weekly Underground Natural Gas Storage Report, measured in MMcf, Working Gas Balance in reservoir as of Friday 9 AM.

** December 28 - December 31, 2013 activity will be included in 2014.

Pacific Gas & Electric Company
Decision 09-10-035
Ordering Paragraph 23(b)
Aggregated Firm Storage Capacity Under Contract
(Rate Schedules G-CFS, G-NFS, G-SFS)
2013

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Date	Inventory Dth	Injection Dth/d	Withdrawal Dth/d
January	35,499,506	101,269	1,200,158
February	35,417,700	100,000	1,073,158
March	35,431,700	143,033	806,158
April	33,494,700	207,038	50,047
May	33,727,700	202,038	50,047
June	33,677,700	214,038	214,550
July	33,707,700	151,038	80,047
August	33,679,700	140,038	50,047
September	33,677,850	129,702	50,001
October	35,527,632	177,424	50,001
November	35,237,632	50,001	1,236,767
December	35,597,632	110,001	1,215,767
2013 Annual Average	34,556,429	143,802	506,396

Note: There is nothing to report for Aggregated Interruptible Storage Capacity under Contract (Rate Schedule G-NAS) for 2013.