

**Pacific Gas and Electric Company
Decision 09-10-035
Ordering Paragraph 23(a)(i)
Gill Ranch Storage Project
Capacity of the Gill Ranch Storage Project Storage Facilities
at December 31, 2013 - PG&E Portion**

These reports contain competitively sensitive, confidential information and are being submitted under seal in accordance with General Order 66-C and Public Utilities Code § 583, and Ordering Paragraph 25 of D. 09-10-035.

At December 31, 2013

PG&E

Total Inventory Capacity - Mcf*

Gill Ranch Storage Field Capacity**

PG&E Ownership portion

Total Mcf

Redacted

Injection Capacity - MCF/Day*

Gill Ranch Storage Maximum Daily Injection Capacity

PG&E Ownership portion

Total Mcf/Day

Withdrawal Capacity - Mcf/Day*

Gill Ranch Storage Maximum Daily Deliverability**

PG&E Ownership portion

Total Mcf/Day

* Reflects the maximum designed operating capacity of the field.

** As reported on Gill Ranch Storage, LLC December 2013 Form EIA-191, Monthly Underground Gas Storage Report.

Pacific Gas and Electric Company
Decision 09-10-035
Ordering Paragraph 23(a)(ii)
Gill Ranch Storage Project
Summary of 2013 Average Monthly Storage Injections and Withdrawals* - PG&E Portion
in Mcf

These reports contain competitively sensitive, confidential information and are being submitted under seal in accordance with General Order 66-C and Public Utilities Code § 583, and Ordering Paragraph 25 of D. 09-10-035.

<u>Activity Month</u>	<u>PG&E</u>			
	<u>Injections</u>		<u>Withdrawals</u>	
	Total	Average	Total	Average
Jan-13	Redacted			
Feb-13	Redacted			
Mar-13	Redacted			
Apr-13	Redacted			
May-13	Redacted			
Jun-13	Redacted			
Jul-13	Redacted			
Aug-13	Redacted			
Sep-13	Redacted			
Oct-13	Redacted			
Nov-13	Redacted			
Dec-13	Redacted			

* Based on Gill Ranch Storage, LLC 2013 Forms EIA-191, Monthly Underground Gas Storage Reports.

Pacific Gas and Electric Company
 Decision 09-10-035
 Ordering Paragraph 23(a)(ii)
 Gill Ranch Storage Project
 Summary of 2013 Average Monthly Storage Inventory Balances* - PG&E Portion
 in Mcf

These reports contain competitively sensitive, confidential information and are being submitted under seal in accordance with General Order 66-C and Public Utilities Code § 583, and Ordering Paragraph 25 of D. 09-10-035.

Average Storage Inventory Balances

<u>Balance Dates</u>	<u>PG&E</u>		<u>Total**</u>
	<u>Base Gas**</u>	<u>Working Gas</u>	
12/31/12 Balance	Redacted		
1/31/13 Balance	Redacted		
Avg. January 2013 Storage Inventory	Redacted		
1/31/13 Balance	Redacted		
2/28/13 Balance	Redacted		
Avg. February 2013 Storage Inventory	Redacted		
2/28/13 Balance	Redacted		
3/31/13 Balance	Redacted		
Avg. March 2013 Storage Inventory	Redacted		
3/31/13 Balance	Redacted		
4/30/13 Balance	Redacted		
Avg. April 2013 Storage Inventory	Redacted		
4/30/13 Balance	Redacted		
5/31/13 Balance	Redacted		
Avg. May 2013 Storage Inventory	Redacted		
5/31/13 Balance	Redacted		
6/30/13 Balance	Redacted		
Avg. June 2013 Storage Inventory	Redacted		
6/30/13 Balance	Redacted		
7/31/13 Balance	Redacted		
Avg. July 2013 Storage Inventory	Redacted		
7/31/13 Balance	Redacted		
8/31/13 Balance	Redacted		
Avg. August 2013 Storage Inventory	Redacted		
8/31/13 Balance	Redacted		
9/30/13 Balance	Redacted		
Avg. September 2013 Storage Inventory	Redacted		
9/30/13 Balance	Redacted		
10/31/13 Balance	Redacted		
Avg. October 2013 Storage Inventory	Redacted		
10/31/13 Balance	Redacted		
11/30/13 Balance	Redacted		
Avg. November 2013 Storage Inventory	Redacted		
11/30/13 Balance	Redacted		
12/31/13 Balance	Redacted		
Avg. December 2013 Storage Inventory	Redacted		

* Based on Gill Ranch Storage, LLC 2013 Forms EIA-191, Monthly Underground Gas Storage Reports.

** Includes line pack gas of 10,827 Mcf.

Pacific Gas and Electric Company
Decision 09-10-035
Ordering Paragraph 23(a)(iii)
Gill Ranch Storage Project
2013 Daily Operating Records (Aggregated on a Weekly
Basis) Based on Energy Information Administration Reports*
PG&E Portion
in Million Cubic Feet (MMcf)

These reports contain competitively sensitive, confidential information and are being submitted under seal in accordance with General Order 66-C and Public Utilities Code § 583, and Ordering Paragraph 25 of D. 09-10-035.

Working Gas Balance Date - 2013**	PG&E
4-Jan	Redacted
11-Jan	
18-Jan	
25-Jan	
1-Feb	
8-Feb	
15-Feb	
22-Feb	
1-Mar	
8-Mar	
15-Mar	
22-Mar	
29-Mar	
5-Apr	
12-Apr	
19-Apr	
26-Apr	
3-May	
10-May	
17-May	
24-May	
31-May	
7-Jun	
14-Jun	
21-Jun	
28-Jun	
5-Jul	
12-Jul	
19-Jul	
26-Jul	
2-Aug	
9-Aug	
16-Aug	
23-Aug	
30-Aug	
6-Sep	
13-Sep	
20-Sep	
27-Sep	
4-Oct	
11-Oct	
18-Oct	
25-Oct	
1-Nov	
8-Nov	
15-Nov	
22-Nov	
29-Nov	
6-Dec	
13-Dec	
20-Dec	
27-Dec	

* Methodology based on Gill Ranch Storage, LLC 2013 Forms EIA-912, Weekly Underground Natural Gas Storage Report, measured in MMcf, Working Gas Balance in reservoir as of Friday 9 AM.

** December 28 - December 31, 2013 activity will be included in 2014.

Pacific Gas & Electric Company
Decision 09-10-035
Ordering Paragraph 23(b)
Aggregated Firm Storage Capacity Under Contract
(Rate Schedules G-CFS, G-NFS, G-SFS)
2013

These reports contain competitively sensitive, confidential information and are being submitted under seal in accordance with General Order 66-C and Public Utilities Code § 583, and Ordering Paragraph 25 of D. 09-10-035.

Date	Inventory Dth	Injection Dth/d	Withdrawal Dth/d
January	Redacted		
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
2013 Annual Average			

Note: There is nothing to report for Aggregated Interruptible Storage Capacity under Contract (Rate Schedule G-NAS) for 2013.