ATTACHMENT B

DECLARATION OF PUBLICATION OF NOTICE OF PACIFIC GAS AND ELECTRIC COMPANY'S SUPPLEMENTAL FILING FOR RESIDENTIAL ELECTRIC RATE REFORM (R.12-06-013, PHASE 1)

I, ANDREA RICE declare:

I am a Traffic Coordinator employed by ARTEMIA Communications, Inc., at 2001 Union Street, Suite 495, San Francisco, CA. I am responsible for working with Karen Alcantara of Pacific Gas and Electric Company (the Company) preparing the composition of the attached Notice Of Pacific Gas and Electric Company's Supplemental Filing for Residential Electric Rate Reform, R.12-06-013, Phase 1 (Notice), and scheduling the earliest possible publication dates with the 58 newspapers in the Company's service territory. When Karen Alcantara of the Company contacted me concerning the need to publish the Notice, I drafted the publishing schedule for the 58 newspapers (also attached herewith). I forwarded the attached schedule publication dates to Ms. Alcantara for approval. She notified me that the dates were acceptable, and I contacted the 58 newspapers to reserve the publication dates. I receive the proofs of publication from the 58 newspapers, within three to five weeks after publication, which I collect and then forward to Ms. Alcantara.

I declare under penalty of perjury that the foregoing is true and correct.

In San Francisco, California, this 21st day of April, 2014.

ANDREA RICE

NOTICE OF PACIFIC GAS AND ELECTRIC COMPANY'S SUPPLEMENTAL FILING FOR RESIDENTIAL ELECTRIC RATE REFORM (R.12-06-013, PHASE 1)

Summary

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On February 28, 2014, Pacific Gas and Electric Company (PGSE) filed a request with the California Public Utilities
Commission (CPUC) to change residential rates starting in 2015. As a result, some customers will see increases
in their monthly bits write others will see decreases. This proposal will not change the amount of total revenues ollected by PG&E, which is determined in other proceeding

About this proposal

PG&E's proposal would simplify its residential electric rate structure over several years, from 2015 through 2018. PG&E's requested changes comply with a new state law, AB 327, and a ruling from the CPUC that directs utilities to propose reforms to simplify Casiomia's residential electricity rate structure and better asign rates with the actual costs of providing electric service.

Tiered rate proposal For the residential standard and time-of-use electric rate plans, PG&E proposes to:

1. Reduce the number of electric pricing tiers from the current four tiers to three tiers in 2015 and to two tiers by

- 1. Reduce the number or electric privary and 2018
 2018
 2. Adjust usage allowance levels in each tier
 3. Replace the current minimum charge of \$4.50 with a monthly service fee to help cover fixed costs, starting at \$5 per month in 2015, followed by an increase to \$10 per month in 2016. After that, the fee would be adjusted each year in fine with the Consumer Price Index (CP) for all residential customers except for those on the California Alternate Rates for Energy (CARE) program
 4. Introduce a new optional, simplified, non-tiered time-of-use rate plan in which the price of electricity varies by the time of day, beginning January 2015

A table presenting a more Bustrative description of the proposed standard residential electric rate structure was ncluded in a bill insert announcing this filing that was sent directly to customers in March and April.

CARE proposal PG&E is also proposing changes to the CARE program consistent with the new state law. Similar to the proposal for non-CARE rate plans, PG&E proposes to:

- 1. Reduce the number of electric pricing tiers from three tiers in 2015 to two by 2018
 2. Gradually lower the CARE discount in order to reach the required 30–35 percent discount range in 2018
 3. Replace the current minimum charge of \$3.60 with a monthly service fee for CARE customers to help cove fixed costs, starting at \$2.50 per month in 2015, followed by an increase to \$5 per month in 2016. After that it would increase each year in fine with the CPI
 4. Introduce a new optional, simplified, non-tiered time-of-use rate plan in which the price of electricity varies by the time of day, beginning January 2015

How will PG&E's proposals affect me?

If PG&E's proposal is adopted, residential customers would see bill increases or decreases depending on their monthly usage levels and their rate plan. These proposed rate changes would also affect PG&E's medica basetine and Family Electric Rate Assistance (FERA) programs. Most customers receive bundled electric service from PG&E, meaning that PG&E provides electric generation as well as transmission and distribution service. A table tilustrating the proposed 2015 monthly bill impacts for bundled residential customers was included in a bill insert announcing this filing that was sent directly to customers in March and April.

Rate and bill impacts for residential DAICCA Customers

Direct Access (DA) and Community Choice Aggregation (CCA) customers only receive electric transmission and distribution service from PG8E, DA/CCA customers are charged the same electric distribution and Public Purpose Program (PPP) rate as bundled service customers. As a result of reducing the CARE discount, the CARE surcharge portion of the PPP rate is expected to decrease.

Another category of non-bundled customers are Departing Load customers. These customers do not receive electric generation, transmission or distribution services from PG&E for their departing load. However, like Direct Access, Community Choice Aggregation and bundled service customers, they are required to pay certain procurement-related charges such as the PPP rate. As a result of reducing the CARE discount, the CARE surcharge portion of the PPP is expected to decrease.

How do I find out more about PG&E's proposal?

If you have questions about PG&E's supplemental fling, please contact PG&E at 1-800-743-5000. For TDD/TT) (speech-hearing impaired), call 1-800-652-4712. Para más detalles llame at 1-800-650-6769 (詩 博 義 致 預) 1-800-893-9555

If you would like a copy of PG&E's supplemental filing and exhibits, please write to PG&E at the address below.

Pacific Gas and Electric Company, Residential Rate Reform, (R.12-06-013, Phase 1), P.O. Box 7442, San Francisco, CA 94120

A copy of PG&E's supplemental filing and exhibits are also available for review at the CPUC, 505 Van Ness Avenue, San Francisco, CA 94102, Monday-Friday, 8 a.m.-noon. PG&E's supplemental filing (without exhibits) is available on the CPUC's website at www.cpuc.ca.gov/puc.

How does the CPUC's decision-making process work?

How does the CPUC's decision-making process work? The supplemental filing will be reviewed through the CPUC's formal administrative law process. The filed proposals are assigned to a CPUC Administrative Law Judge (ALJ). The ALJ presides over the proceeding, which may include hearings to give parties of record an opportunity to present evidence or cross-examine witnesses. Members of the public may attend but not participate in these hearings unless they are parties to the case. The hearings and documents submitted in the proceeding become part of the formal record that the ALJ relies upon in writing a proposed decision to present to the five-member Commission.

Any CPUC Commissioner may Issue an alternate decision. The proposed and any alternate decisions are acted upon at a CPUC voting meeting. When the CPUC acts on this supplemental filling, it may adopt all or part of PG&E's request, modify it or deny the request.

If you would like to follow this proceeding or any other issue before the CPUC, you may use the CPUC's free subscription service. Sign up at: http://isubscribecpuc.cpuc.ca.gov/.

If you would like to team how you can participate in this proceeding, or if you have comments or questions may access the CPUC's Public Advisor's website at www.cpuc.ca.gov/puc and click on "Public Advisor" from CPUC information menu. You may also;

Email: Mail:

public.advisor@cpuc.ca.gov Public Advisor's Office 505 Van Ness Avenue, Room 2103 San Francisco, CA 94102 1-415-703-2074 or 1-865-849-8390 (toll-free) TTY 1-415-703-5282 or 1-866-836-7825 (toll-free) Call:

If you are writing or emailing the Public Advisor's Office, please include the proceeding number (R.12-08-013, Phase 1). All comments will be circulated to the Commissioners, the assigned ALJ and the CPUC staff.

ARTEMIA Inc.

Order:

Client: PG&E

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Pacific Gas & Electric Company
Submitted on 3/7/2014

WAN - Residential Rates Notices PGL 00-109 NR RUN DATES:3/12/2014-03/20/2014 SIZE: 3 COL X 12" SIZE: 3 COL X 12"

Newspaper Ron Dates	inse Ad Size
Amador Ledger	1 3 Col X 12"
Appeal Democrat	1 3 Col X 12"
Argus	1 3 Col X 12"
Auburn Journal	1 3 Col X 12*
Bakersfield Californian	1 3 Col X 12"
Calaveras Enterprise/Prospect	1 3 Col X 12"
Californian (Salinas)	1 3 Col X 12"
Chico Enterprise Record	1 3 Col X 12"
Colusa Sun-Herald	1 3 Col X 12"
Contra Costa Times (Walnut Creek) &	•
Daily Independent (Ridgecrest)	1 3 Col X 12"
Desert Dispatch	1 3 Col X 12°
Daily News (Red Bluff)	1 3 Col X 12"
Daily Republic (Fairfield)	1 3 Col X 12"
Davis Enterprise Presno Bee	1 3 Col X 12"
Gilroy Dispatch	1 3 Col X 12" 1 3 Col X 12"
Grass Valley Union	1 3 Col X 12"
Hanford Sentinel	1 3 Col X 12"
Hayward Daily Review	1 3 Col X 12*
Hollister Free Lance	1 3 Col X 12"
Independent Journal (Marin)	1 3 Col X 12"
Lompoc Record	1 3 Col X 12"
Madera Tribune	1 3 Col X 12*
Merced Sun Star	1 3 Col X 12"
Modesto Bee	1 3 Col X 12"
Monterey County Herald	1 3 Col X 12"
Napa Valley Register	1 3 Col X 12"
Oakland Tribune	1 3 Col X 12"
Paradise Post	1 3 Col X 12*
Porterville Recorder	1 3 Col X 12"
Press Democrat (Santa Rosa)	1 3 Col X 12"
Record Searchlight (Redding)	1 3 Col X 12"
Reporter (Vacaville) Sacramento Bee	1 3 Col X 12" 1 3 Col X 12"
San Francisco Chronicle	1 3 Col X 12" 1 3 Col X 12"
San Jose Mercury News	1 3 Col X 12"
San Mateo Times	1 3 Col X 12"
Santa Cruz Sentinel	1 3 Col X 12"
Santa Maria Times	1 3 Col X 12"
Siskiyou Dally News (Yteka)	1 3 Col X 12"
Stockton Record	1 3 Col X 12°
Tahoe Daily Tribune	1 3 Col X 12"
Times Herald (Vallejo)	1 3 Col X 12"
Times Standard (Eureka)	3 Col X 12"
Tracy Press	1 3 Col X 12"
Tribune (SLO)	1 3 Col X 12"
Trinity Journal (Weaverville)	1 3 Col X 12"
Tri-Valley Herald (Pleasanton)	1 3 Col X 12"
Tulare Advance Register	1 3 Col X 12*
Ukiah Daily Journal	1 3 Col X 12°
Union Democrat (Sonora)	1 3 Col X 12*
Willows Journal	3 Col X 12*
Mariposa Gazette Lake County	1 3 Col X 12" 1 3 Col X 12"
Lassen County	1 3 Col X 12"
Master County	- 3001712