


# ATTACHMENT C

**DECLARATION OF MAILING NOTICE OF SUPPLEMENTAL FILING  
TO CUSTOMERS**

I, Tim M. Trujillo, an employee of Pacific Gas and Electric Company, state that I am a citizen of the United States and employed in the City of West Sacramento, County of Yolo, State of California; that I am over the age of eighteen (18) years and not a party to the within cause; that my business address is 885 Embarcadero Drive, West Sacramento, California; and that a printed copy of the attached Notice of Pacific Gas and Electric Company's Supplemental Filing for Residential Electric Rate Reform, R.12-06-013, Phase 1, was enclosed with customer bills during the period beginning March 14, 2014 and ending April 11, 2014.

I declare under penalty of perjury that the foregoing is true and correct.

Dated, April 23, 2014, at West Sacramento, California.

  
TIM M. TRUJILLO

## How do I find out more about PG&E's proposal?

If you have questions about PG&E's supplemental filing, please contact PG&E at 1-800-743-5000. For TDD/TTY (speech-hearing impaired), call 1-800-652-4712.

If you would like a copy of PG&E's supplemental filing and exhibits, please write to PG&E at the address below.

Pacific Gas and Electric Company, Residential Rate Reform,  
(R.12-06-013, Phase 1), P.O. Box 7442, San Francisco, CA 94120

A copy of PG&E's supplemental filing and exhibits are also available for review at the CPUC, 505 Van Ness Avenue, San Francisco, CA 94102, Monday–Friday, 8 a.m.–noon. PG&E's supplemental filing (without exhibits) is available on the CPUC's website at [www.cpuc.ca.gov/puc](http://www.cpuc.ca.gov/puc).

## How does the CPUC's decision-making process work?

The supplemental filing will be reviewed through the CPUC's formal administrative law process. The filed proposals are assigned to a CPUC Administrative Law Judge (ALJ). The ALJ presides over the proceeding, which may include hearings to give parties of record an opportunity to present evidence or cross-examine witnesses. Members of the public may attend but not participate in these hearings unless they are parties to the case. The hearings and documents submitted in the proceeding become part of the formal record that the ALJ relies upon in writing a proposed decision to present to the five-member Commission.

Any CPUC Commissioner may issue an alternate decision. The proposed and any alternate decisions are acted upon at a CPUC voting meeting. When the CPUC acts on this supplemental filing, it may adopt all or part of PG&E's request, modify it or deny the request.

If you would like to follow this proceeding or any other issue before the CPUC, you may use the CPUC's free subscription service. Sign up at: <http://subscribecpuc.cpuc.ca.gov/>

If you would like to learn how you can participate in this proceeding, or if you have comments or questions, you may access the CPUC's Public Advisor's website at [www.cpuc.ca.gov/puc](http://www.cpuc.ca.gov/puc) and click on "Public Advisor" from the CPUC information menu. You may also:

**Email:** [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)

**Mail:** Public Advisor's Office  
505 Van Ness Avenue, Room 2103  
San Francisco, CA 94102

**Call:** 1-415-703-2074 or 1-866-849-8390 (toll-free)  
TTY 1-415-703-5282 or 1-866-836-7825 (toll-free)

If you are writing or emailing the Public Advisor's Office, please include the proceeding number (R.12-06-013, Phase 1). All comments will be circulated to the Commissioners, the assigned ALJ and the CPUC staff.

Para más detalles llame al 1-800-660-6789 • 詳情請致電 1-800-893-9555

## NOTICE OF PACIFIC GAS AND ELECTRIC COMPANY'S SUPPLEMENTAL FILING FOR RESIDENTIAL ELECTRIC RATE REFORM (R.12-06-013, PHASE 1)

### Summary

On February 28, 2014, Pacific Gas and Electric Company (PG&E) filed a request with the California Public Utilities Commission (CPUC) to change residential rates starting in 2015. As a result, some customers will see increases in their monthly bills while others will see decreases. This proposal will not change the amount of total revenues collected by PG&E, which is determined in other proceedings.

### About this proposal

PG&E's proposal would simplify its residential electric rate structure over several years, from 2015 through 2018. PG&E's requested changes comply with a new state law, AB 327, and a ruling from the CPUC that directs utilities to propose reforms to simplify California's residential electricity rate structure and better align rates with the actual costs of providing electric service.

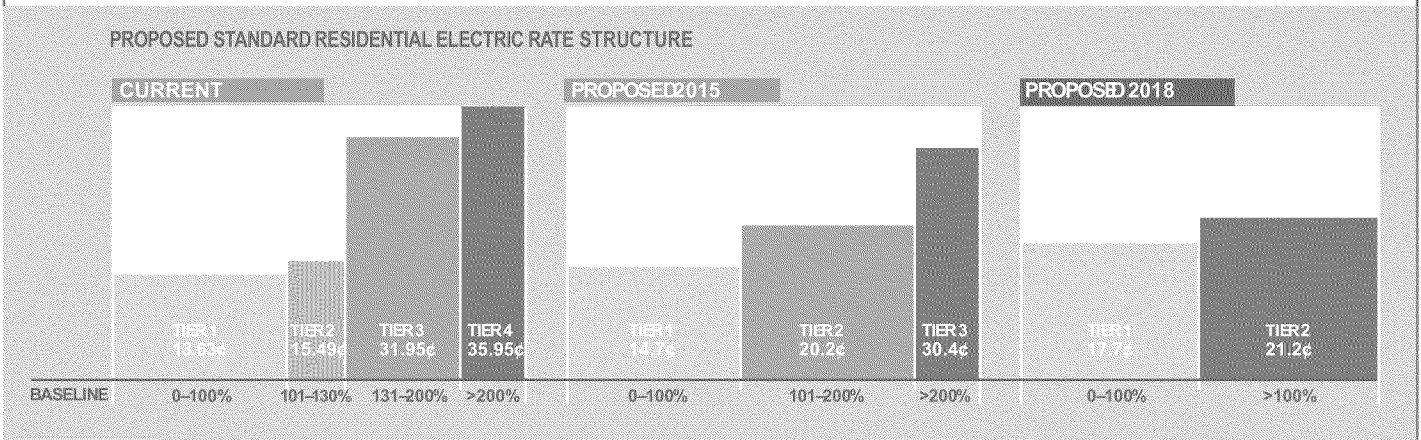
### Tiered rate proposal

For the residential standard and time-of-use electric rate plans, PG&E proposes to:

1. Reduce the number of electric pricing tiers from the current four tiers to three tiers in 2015 and two tiers by 2018
2. Adjust usage allowance levels in each tier
3. Replace the current minimum charge of \$4.50 with a monthly service fee to help cover fixed costs, starting at \$5 per month in 2015, followed by an increase to \$10 per month in 2016. After that, the fee would be adjusted each year in line with the Consumer Price Index (CPI) for all residential customers except for those on the California Alternate Rates for Energy (CARE) program
4. Introduce a new optional, simplified, non-tiered time-of-use rate plan in which the price of electricity varies by the time of day, beginning January 2015

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The chart below shows the change in the residential tiered rate structure



### CARE proposal

PG&E is also proposing changes to the CARE program consistent with the new state law. Similar to the proposal for non-CARE rate plans, PG&E proposes to:

1. Reduce the number of electric pricing tiers from three tiers in 2015 to two by 2018
2. Gradually lower the CARE discount in order to reach the required 30–35 percent discount range in 2018
3. Replace the current minimum charge of \$3.60 with a monthly service fee for CARE customers to help cover fixed costs, starting at \$2.50 per month in 2015, followed by an increase to \$5 per month in 2016. After that, it would increase each year in line with the CPI
4. Introduce a new optional, simplified, non-tiered time-of-use rate plan in which the price of electricity varies by the time of day, beginning January 2015

### How will PG&E's proposals affect me?

If PG&E's proposal is adopted, residential customers would see bill increases or decreases depending on their monthly usage levels and their rate plan. These proposed rate changes would also affect PG&E's medical baseline and Family Electric Rate Assistance (FERA) programs.

Most customers receive bundled electric service from PG&E, meaning that PG&E provides electric generation as well as transmission and distribution service. The table at the right illustrates the proposed 2015 monthly bill impacts for bundled residential customers.

### PROPOSED BILL IMPACTS FOR RESIDENTIAL ELECTRIC CUSTOMERS\*

Monthly Usage (kWh)	Current** Monthly Bill	Proposed Monthly Bill	Change in Bill	Percentage Change
<b>Non-CARE Standard Bundled Service</b>				
550	\$90.41	\$94.60	\$4.19	4.63%
850	\$192.63	\$180.20	-\$12.43	-6.45%
1500	\$426.30	\$377.92	-\$48.38	-11.35%
<b>CARE Standard Bundled Service</b>				
550	\$48.93	\$56.07	\$7.14	14.59%
850	\$90.86	\$98.81	\$7.95	8.75%
1500	\$181.69	\$195.02	\$13.33	7.34%

\*Assumes bundled service customers who are located in baseline territory X, which is where most of PG&E's residential customers reside

\*\*Based on March 1, 2014 rates

### Rate and bill impacts for residential DA/CCA customers

Direct Access (DA) and Community Choice Aggregation (CCA) customers only receive electric transmission and distribution service from PG&E. DA/CCA customers are charged the same electric distribution and Public Purpose Program (PPP) rate as bundled service customers. As a result of reducing the CARE discount, the CARE surcharge portion of the PPP rate is expected to decrease.

Another category of non-bundled customers are Departing Load customers. These customers do not receive electric generation, transmission or distribution services from PG&E for their departing load. However, like Direct Access, Community Choice Aggregation and bundled service customers, they are required to pay certain procurement-related charges such as the PPP rate. As a result of reducing the CARE discount, the CARE surcharge portion of the PPP is expected to decrease.

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