

# Operational Flexibility Modeling In the 2014 LTPP, R.13-12-010



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### Remote Access

WebEx Information:

Meeting number: 741 361 305

Meeting password: Itpp

https://van.webex.com/van/j.php?MTID=m 485f170d519eea203079d79986ac386d

Call in #:

Passcode:

866-687-1443

1049466

Note: \*6 to mute/unmute

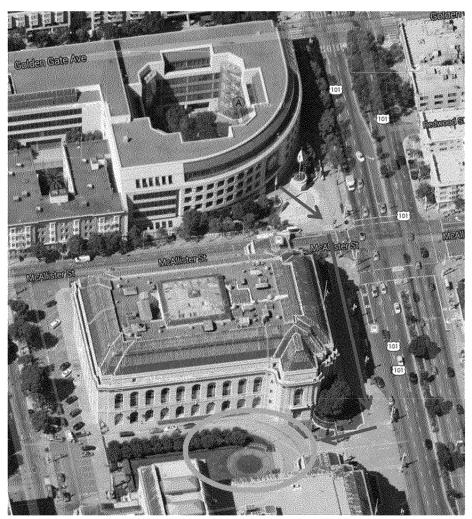
Upon entry to the call, please place yourself on mute. We will invite callers to ask questions during the course of the workshop. During those times, please remain on mute unless you are asking a question. For technical difficulties during the workshop, contact Neal Reardon at <a href="mailto:neal.reardon@cpuc.ca.gov">neal.reardon@cpuc.ca.gov</a>



### Restrooms & Evacuation Procedure

Restrooms are out the Auditorium doors and down the far end of the hallway.

In the event of an emergency evacuation, please cross McAllister
Street, and gather in the Opera House courtyard down Van Ness, across from City Hall.







### Workshop Purpose

- Introduce operational flexibility modeling to parties in the 2014 Long-Term Procurement Plan (LTPP) Proceeding (R.13-12-010)
- Develop consensus on a framework to compare different models and their results to inform flexibility need determination
  - Best portfolio of resources to fill any need will be addressed in 2015 (Phase 1b)
- Workshop goals:
  - agreeing on a common set of questions each model should answer
  - agreeing on output reporting requirements and defin itions

4



## **Agenda**

An overview of operational flexibility models for the 2014 LTPP			
10:00 – 10:10	10	Introduction / Schedule	
10:10 - 10:50 4	0	PG&E (Antonio Alvarez)	
		Discuss the primary questions planning models should answer, the	
		complexities of such modeling, and the methods for comparing different	
		models and their results.	
10:50 - 11:20	30	CAISO (Shucheng Liu)	
		Discuss the key differences between deterministic modeling and stochastic	
		modeling and the pros and cons of each method.	
11:20- 11:50	30	Energy Division (Donald Brooks)	
		Discuss the use of stochastic modeling for studying grid reliability, and how	
		the SERVM model being used in the Resource Adequacy Proceeding can	
		inform the flexibility question.	
11:50 – 12:50	60	Lunch Break	

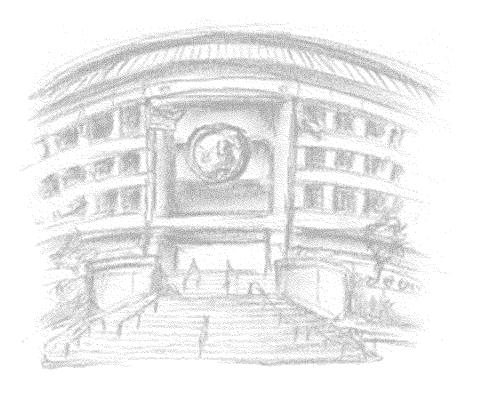


## **Agenda**

Outputs and Metrics of Operational Flexibility Modelingto Inform Policy			
12:50 – 1:20	30	CAISO (Shucheng Liu) Discuss a proposal for Reporting Requirement metrics for each model type and standardization of outputs and definitions.	
1:20 – 2:20	60	Panel (PG&E, SCE, CAISO, TURN, Energy Division) / Audience Discussion Respond to the proposal for Reporting Requirement metrics and discuss what is necessary to compare and interpret different models and their results in order to best quantify and characterize flexibility need.	
2:20 – 2:30	10	Break	
2:30 – 3:30	60	Panel / Audience Discussion - continued	
3:30 – 4:00	30	Wrap up / Next Steps	



# Thank you! For Additional Information: www.cpuc.ca.gov





7