



Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973-7226

April 9, 2014

Richard Myers  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Re: Gas Utility Monthly Survey (GUMS) Report

Dear Mr. Myers:

Pursuant to the CPUC's March 10, 1992, letter approving the revised GUMS reporting format, and the CPUC's December 19, 1985 letter proposing the GUMS report, enclosed is the Actual Purchased Gas Costs Report for the month of February 2014.

Pacific Gas & Electric Company is furnishing the GUMS report on a confidential basis under the provisions of Section 583 of the Public Utilities Code.

Sincerely,

A handwritten signature in black ink, appearing to read 'Erik B. Jacobson', written in a cursive style.

Erik B. Jacobson  
Director, Regulatory Relations

Enclosure

cc: Kelly Lee, ORA  
Mark Pocta, ORA  
Pearlie Sabino, ORA  
David Peck, ORA

PACIFIC GAS & ELECTRIC COMPANY ACTUAL PURCHASED GAS COSTS February 2014							
SUPPLY SOURCES	CURRENT MONTH February 2014				TWELVE MONTHS ENDED February 2014		
	MMCF	MDTH	AMT(\$000)	\$/DTH	MDTH	AMT(\$000)	\$/DTH
Core	Redacted						
<i>Malin Receipts</i>							
<i>Ruby Receipts</i>							
<i>California Gas Transmission Receipts</i>							
Citygate (1)							
<i>Topock Receipts</i>							
Via El Paso Natural Gas Company							
Via Transwestern Pipeline Company							
<i>Daggett Receipts</i>							
<i>Kern River Receipts</i>							
<i>Kern River Opal</i>							
Total Core Purchased Gas							
Pipeline Charges							
Gas Transmission Northwest Corporation							
Demand and Other Charges							
Capacity Credit - Core							
California Gas Transmission							
Demand and Other Charges							
Capacity Credit - Core							
Core Firm Storage							
Incremental Storage							
El Paso Natural Gas Company							
Demand and Other Charges							
Capacity Credit - Core							
Kern River Gas Transmission Company							
Demand and Other Charges							
Capacity Credit - Core							
Transwestern Pipeline Company							
Demand and Other Charges							
Capacity Credit - Core							
Ruby Pipeline Company							
Demand and Other Charges							
Capacity Credit - Core							
Foothills Pipe Lines Ltd							
Demand and Other Charges							
Capacity Credit - Core							
NOVA Corporation of Alberta							
Demand and Other Charges							
Capacity Credit - Core							
Lodi Gas Storage, Inc.							
Incremental Storage							
Injection/Withdrawal Charge							
Total Demand and Other Charges							
Total Gas Received	24,267	24,743			288,601		
(1) - Citygate purchases includes volumetric cost of transporting the gas from the California border to Citygate.							