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<b>Direct Access Implementation Activity Report (Detail by ESP)</b>						
<b>Previous Month's Activities by ESP: March 1, 2014 to March 31, 2014</b>						
<b>Pacific Gas and Electric Company</b>						
<b>April 15, 2014</b>						
<b>1a - Item 2 - The number of Direct Access requests processed</b>						
<b>ESP</b>	<b>Residential</b>	<b>Commercial &lt;20 kW</b>	<b>Commercial 20 kW &gt;</b>	<b>Industrial &gt; 500 kW</b>	<b>Agricultural</b>	<b>Total</b>
{Redacted}						

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Direct Access Implementation Activity Report (Detail by ESP)						
Previous Month's Activity by ESP: March 1, 2014 to March 31, 2014						
Pacific Gas and Electric Company						
April 15, 2014						
4 - The number of Direct Access switches from UDC to ESP						
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
{Redacted}						

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<b>Direct Access Implementation Activity Report (Detail by ESP)</b>						
<b>Previous Month's Activity by ESP: March 1, 2014 to March 31, 2014</b>						
<b>Pacific Gas and Electric Company</b>						
<b>April 15, 2014</b>						

**5 - The number of Direct Access switches from ESP to ESP**

ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
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{Redacted}

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Direct Access Implementation Activity Report (Detail by ESP)						
- Previous Month's Activity by ESP: March 1, 2014 to March 31, 2014						
Pacific Gas and Electric Company						
April 15, 2014						
6 - The number of Direct Access switches from ESP to UDC						
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
{Redacted}						

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Access Implementation Activity Report						
Public Gas & Electric Company						
April 15, 2014						
Customers Load and Customers as of: March 31, 2014						
Activities	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
1) Total Direct Access Customers	{Redacted}					
2) Total UDC Customers						
3) Percent Direct Access Customers						
4) Total Direct Access Load (KWH)						
5) Total Affiliate Direct Access Load (KWH)						
6) Total UDC Load (KWH)						
7) Percent Direct Access Load (KWH)						





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 April 15, 2014

**DA Customer Accounts by MDMA as of March 31, 2014**

MDMA	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial >500 kW	Agricultural	Total				
{Redacted}										



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**BILLING OPTIONS by ESP as of 3/31/2014**

**UDC Billing**

ESP Name

{Redacted}

**ESP Billing**

ESP Name

{Redacted}

**Dual Billing**

ESP Name

{Redacted}

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<b>Meter Services Activities Report</b>						
<b>Pacific Gas and Electric Company</b>						
<b>April 15, 2014</b>						
<b>Monthly Installations: March 1, 2014 to March 31, 2014</b>						
<b>Meter Service Provider</b>	<b>Residential</b>	<b>Commercial &lt;20 kW</b>	<b>Commercial 20 - 50 kW</b>	<b>Industrial &gt; 500 kW *</b>	<b>Agricultural</b>	<b>Total</b>
N/A						
Total						

**e Direct Access Reporting Requirements**

**Table 1a - Previous Month's Activity by ESP**

<b>2) The number of Direct Access requests processed</b>	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".
<b>4) The number of Direct Access switches from UDC to ESP</b>	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".
<b>5) The number of Direct Access switches from ESP to ESP</b>	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)
<b>6) The number of Direct Access switches from ESP to UDC</b>	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".

**Direct Access Load and Customer Accounts**

<b>1) Total Direct Access Customer Accounts</b>	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
<b>2) Total UDC Customer Accounts</b>	The total number of active UDC customer accounts, as of the last day of the reporting period.
<b>3) Percent Direct Access Customer Accounts</b>	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
<b>4) Total Direct Access Load (KWH)</b>	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
<b>5) Total Affiliate Direct Access Load (KWH)</b>	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
<b>6) Total UDC Load (KWH)</b>	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
<b>7) Percent Direct Access Load (KWH)</b>	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).

**Total Number of Customer Accounts Per ESP**

<b>Total Number of Customer Accounts By ESP and UDC's affiliate(s)</b>	The total number of active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".
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**otal Direct Access Load (KWH) Per ESP**

Total Direct Access Load (KWH) by ESP and UDC's affiliate(s).	Total Direct Access Load (KWH) by ESP and UDC's affiliate(s).
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**General Definitions**

**General Definitions**

<b>MDMA</b>	<b>MDMA</b>
The "Unknown" customer category	The "Unknown" customer category
<b>Customer Account</b>	<b>Customer Account</b>

<b>2) The number of Direct Access requests processed</b>	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".
<b>4) The number of Direct Access switches from UDC to ESP</b>	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".
<b>5) The number of Direct Access switches from ESP to ESP</b>	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)
<b>6) The number of Direct Access switches from ESP to UDC</b>	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".
<b>1) Total Direct Access Customer Accounts</b>	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
<b>2) Total UDC Customer Accounts</b>	The total number of active UDC customer accounts, as of the last day of the reporting period.
<b>3) Percent Direct Access Customer Accounts</b>	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
<b>4) Total Direct Access Load (KWH)</b>	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
<b>5) Total Affiliate Direct Access Load (KWH)</b>	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
<b>6) Total UDC Load (KWH)</b>	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
<b>7) Percent Direct Access Load (KWH)</b>	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).
<b>Total Number of Customer Accounts By ESP and UDC's affiliate(s)</b>	The total number of active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".

<b>Total Direct Access Load (KWH) by ESP and UDC's affiliate(s).</b>	The total recorded load in (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "**".
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<b>General Definitions</b>	
<b>MDMA</b>	The MDMA (Meter Data Management Agent) chosen by an active Direct Access Customer as of the last day of the reporting period.
<b>The "Unknown" customer category</b>	The "Unknown" customer category exists to represent DASRs that are received by the UDC but may not be processed because of missing or incorrect DASR data which prevents the UDC from identifying the intended customer account and the correct customer class. In most of these cases, the UDC issues a "DASR Rejection" notice to the ESP, which includes the reason for the rejection. The ESP may re-submit a corrected DASR at any time.
<b>Customer Account</b>	A Customer Account is defined as the individual end point of the UDC's electric distribution system, where energy is delivered to the end-use customer, in most cases through a single electric meter.