THIS DOCUMENT PROVIDED SUBJE - PL				GENERAL C	RDER NO. 66	6C.	
t Accesse Implementatio mAletivity i Rec	ortt(Øetail	<b>byDESPI</b> ) y B	SP)				
Previous Month's Activities by ESP: March 1	, 2014 to Mar	ch 31, 2014					
Pacific Gas and Electric Company							
April 15, 2014							
la - Item 2 - The number of Direct Access requests proc	essed						
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total	
{Redacted}							

THIS DOCUMENT PROVIDED SUBJ - P				GENERAL C	ORDER NO. 60	6C.	
t AccesselmaptementationmAletivity/Re	portit(Detaid	b <b>y⊡ESP)</b> y E	SP)				
Previous Month's Activity by ESP: March 1	, 2014 to Mare	ch 31, 2014					
Pacific Gas and Electric Company							
April 15, 2014							
4 - The number of Direct Access switches fr	om UDC to E	\$P					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total	
{Redacted}							

evious Month's Activity by ESP: March 1, 20	A to Mard					
	4 to Marc	n 31, 2014				
Pacific Gas and Electric Company						
April 15, 2014						
The number of Direct Access switches from	ESP to ES	P				
ESP	sidential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
{Redacted}						

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ctAppessnimplementation Activity Rep	onti∉ <b>Dētai</b> lrt	<b>(y)eESR)</b> ESP	)				
- Previous Month's Activity by ESP: March 1,	2014 to March	n 31, 2014					
Pacific Gas and Electric Company							
April 15, 2014							
6 - The number of Direct Access switches fro	m ESP to UD	C					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total	
{Redacted}							
							I

THIS DOCUN	IENT PROVIDE	D SUBJECT TO P	CONFIDENTIAL PUBLIC UTILITIES COI SCLOSURE RESTRICT		AL ORDER NO	. 66C.
Access Implement	ation Activity	Report				
fic Gas & Electric Com	pany					
April 15, 2014						
s Load and Customers	as of: March 3	1, 2014		1		
Activities	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
<ol> <li>Total Direct Access Customers</li> </ol>	{Redacted}					
2) Total UDC Customers						
3) Percent Direct Access Customers						
4) Total Direct Access Load (KWH)						
5) Total Affiliate Direct Access Load (KWH)						
6) Total UDC Load (KWH)						
7) Percent Direct Access Load (KWH)						

	ECT TO PUBL	IDENTIAL	CODE 583 & G RICTED -	SENERAL ORD	ER NO. 66C.				
ental Direct Access Implementation Activi	ty Report								
Pacific Gas & Electric									
April 15, 2014									
a - Total Number of Customer Accounts Per ESP as of: March 3	1, 2014								
		Commercial <20	Commercial 20 kW >	Industrial >					
(Dadastad)	Residential	kW	kW >	500 kW	Agricultural	Total			
{Redacted}									

THIS DOCUMENT PROVID	DED SUBJECT TO P - PUBLIC DIS	ONFIDENTIAL	IES CODE 583 &	GENERAL ORD	ER NO. 66C.				
ntal Direct Access Implementation	Activity Report								
Pacific Gas and Electric	/* · ·								
April 15, 2014									
tal Direct Access Load (kWh) Per ESP as o	of March 31 2014								
		Commercial <20	Commercial						
ESP	Residential	kW	20 kW >	Industrial > 500 kW	Agricultural	Total			
edacted}									
				+					

THIS DOCUMENT PROVIDE		CONFIDENTIA O PUBLIC UTILI DISCLOSURE R April 15, 2014	TIES CODE 58 ESTRICTED -		L ORDER NO	). 66C.		
ŬA	Customer Acc	counts by MDMA	as of March	31, 2014				
MDMA	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial >500 kW	Agricultural	Total		
{Redacted}								

	1			1
CONFIDENTIAL				
THIS DOCUMENT PROVIDED SUBJECT TO PUBLIC UTILITIES CODE 583 &				
GENERAL ORDER NO. 66C.				
- PUBLIC DISCLOSURE RESTRICTED -				
April 15, 2014				
April 10, 2014				
BILLING OPTIONS by ESP as of 3/31/2014				
UDC Billing				
ESP Name				
{Redacted}				
ESP Billing				
ESP Name				
{Redacted}				
Dual Billing				
ESP Name				
{Redacted}				
		1	1	

THIS DOCUMENT PROVIDED	SUBJECT TO PUB	IFIDENTIAL LIC UTILITIES CODE OSURE RESTRICTED		AL ORDER NO.	. 66C.	
Meter Services Activities Report						
Pacific Gas and Electric Company						
April 15, 2014						
onthly Installations: March 1, 2014 to March 31, 2	2014					
Meter Service Provider	Residential	Commercial <20 kW	Commercial 20 50 kW	- Industrial > 500 kW *	Agricultural	Total
N/A						
Total						

## e Direct Access Reporting Requirements

able 1a - Previous Month's	Activity by ESP
2) The number of Direct Access requests processed	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".
4) The number of Direct Access switches from UDC to ESP	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".
5) The number of Direct Access switches from ESP to ESP	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)
6) The number of Direct Access switches from ESP to UDC	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".
ect Access Load and Custon	ner Accounts
1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
3) Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4)  Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
5)  Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
6) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
7) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).
al Number of Customer Acco	
Total Number of Customer	
Accounts By ESP and UDC's affiliate(s)	The total number of active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".

## otal Direct Access Load (KWH) Per ESP

Total Direct Access Load (KWH)Total Direct Access Load (KWH)by ESP and UDC's affiliate(s).by ESP and UDC's affiliate(s).

General Definitions	General Definitions
MDMA	MDMA
The "Unknown" customer category	The "Unknown" customer category
Customer Account	Customer Account

2) The number of Direct Access	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an
requests processed	ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".
4) The number of Direct Access switches from UDC to ESP	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".
5) The number of Direct Access switches from ESP to ESP	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)
6) The number of Direct Access switches from ESP to UDC	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".
1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
3) Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4) Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
5) Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
6) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
7) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).
Total Number of Customer	
Accounts By ESP and UDC's	The total number of active Direct Access customer accounts, as of the last day of the reporting
affiliate(s)	period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".

Total Direct Access Load (KWH) by ESP and UDC's affiliate(s). The total recorded load in (KWH) in the last 12 months for active Direct Access customer accounts, with an "\*".

<b>General Definitions</b>	
MDMA	The MDMA (Meter Data Management Agent) chosen by an active Direct Access Customer as of the last day of the reporting period.
The "Unknown" customer category	The "Unknown" customer category exists to represent DASRs that are received
	by the UDC but may not be processed because of missing or incorrect DASR data which prevents the UDC from identifying the intended customer account
	and the correct customer class. In most of these cases, the UDC issues a
	"DASR Rejection" notice to the ESP, which includes the reason for the rejection. The ESP may re-submit a corrected DASR at any time.
	The ESP may re-submit a corrected DASK at any time.
Customer Account	A Customer Account is defined as the individual end point of the UDC's
	electric distribution system, where energy is delivered to the end-use customer, in most cases through a single electric meter.