

R.13-09-011: TURN LIST OF FACTUAL ISSUES IN DISPUTE

May 20, 2014

- Incremental benefit of bidding DR into CAISO markets
 - Does it impact RA credits due to DR
 - Does it impact wholesale energy prices
 - How does bidding differ from current LSE manual notification of planned DR activation
 - What would be the marginal price bid by DR providers
 - In how many hours do wholesale prices exceed the NBT trigger prices
 - What is the magnitude of the shortcomings of manual notification as described by the CAISO
 - How is location transparency impacted by registration/bidding
 - How is forecasting accuracy impacted
- Incremental cost of bidding DR into CAISO markets
 - Range of direct costs to DRP participants: telemetry and metering
 - Impact of indirect cost of disaggregation by LAP and LSE on DRP participants
 - Range of costs to IOU ratepayers: Are PG&E's forecast incremental costs (for IT and systems) for bidding DR into CAISO markets reasonable; are they representative of other IOU costs
 - How did PG&E account for PeakChoice costs; Was accounting for one-time costs proper; Did PG&E develop systems for bidding PDR that can be utilized on an ongoing basis
- DRAM
 - Selection/valuation of three different products (flexible, system, local capacity) using price metric with single price cap
 - Computation of bid cap

