

**California Public Utilities Commission
Demand Response Auction Mechanism Working Session**

June 2, 2014

1:00 PM to 4:30 PM

505 Van Ness, Golden Gate Room

San Francisco, CA

Call-in number: 866-832-3002; Code: 7708062

<u>Time</u>	<u>Topic</u>	<u>Who</u>	<u>Outcome</u>
1:00 – 1:10	<i>Introduction</i>		
1:10 – 2:00	<i>Auction Design and DR Product Selection</i> <ol style="list-style-type: none">1. Number of auctions/buckets for DR products2. Structure of auctions and market issues3. Emergency DR capacity in DRAM	Rachel McMahon, CPUC	Discussion of ideas for alternative auction structure and bid comparison.
2:00 – 2:45	<i>Cost Cap Calculation</i> <ol style="list-style-type: none">1. Market clearing price vs. pay-as-bid2. Average, weighted average, other calculation3. Application of C/E calculation to bids	Rachel McMahon, CPUC	Discussion of ideas for possible alternative cost cap calculation.
2:45 – 3:00	<i>BREAK</i>		
3:00 – 3:20	<i>CAISO Market Bidding and RA Requirements</i> <ol style="list-style-type: none">1. DR MOO requirements – RSI2. Bidding requirements for flexible and local RA	Karl Muessen, CAISO	Clarity on requirements for DR bids into CAISO market.
3:20 – 4:00	<i>Contract and Bidder Requirements</i> <ol style="list-style-type: none">1. Bid Mitigation Provisions2. Bidder Criteria – deposits, experience, etc.3. Penalty provisions	Rachel McMahon, CPUC	Discussion of ideas for additional or new contract provisions and bidder requirements.
4:00 – 4:30	<i>Other Items</i>	Rachel McMahon, CPUC	