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May 8, 2014

California Public Utilities Commission  
Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102

**Re: Substitute Sheets for Advice 3470-G**

Dear Energy Division Tariff Unit:

An original and 1 copy of substitute sheets are attached for Advice 3470-G, "May 1, 2014 Gas Core Procurement Rate Changes".

In PG&E's Advice Letter 3470-G submitted on Thursday, April 24, 2014, PG&E designated the "P" symbol in its tariff revisions for Gas Preliminary Statement Part B due to pending tariff revisions in Advice Letter 3467-G/4348-E. On May 7, 2014, Advice Letter 3467-G/4348-E was approved and made effective. Therefore, PG&E is submitting substitute sheets per GO 96-B, Section 8.5.3, which states:

"Whenever the "P" designation is no longer valid, the utility shall remove the "P" designation by filing a substitute sheet."

In accordance with GO 96-B, Section 7.5.1, the substitute sheets are being served in the same manner as the original advice letter. For administrative convenience, a new Attachment 1 is being attached. Please discard the previously submitted Attachment 1.

Please telephone me at Redacted should you have any questions regarding the substitute sheets.

Redacted Redacted

Attachment

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31188-G*	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	31126-G
31189-G*	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	31127-G
31190-G*	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	31128-G
31191-G*	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	31129-G
31192-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	31130-G
31193-G*	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	31131-G
31194-G*	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	31132-G
31195-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	31136-G
31196-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END- USE CUSTOMERS Sheet 1	31137-G
31197-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	31138-G

**ATTACHMENT 1  
Advice 3470-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31198-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	31139-G
31199-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 1	31140-G
31200-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 1	31141-G
31201-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	31142-G
31202-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	31143-G
31203-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	31144-G
31204-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	31145-G
31205-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	31146-G
31206-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	31147-G
31207-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	31148-G

**ATTACHMENT 1  
Advice 3470-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31208-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	31149-G
31209-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	31150-G
31210-G*	GAS TABLE OF CONTENTS Sheet 1	31186-G
31211-G	GAS TABLE OF CONTENTS Sheet 2	31181-G
31212-G	GAS TABLE OF CONTENTS Sheet 3	31187-G
31213-G*	GAS TABLE OF CONTENTS Sheet 4	31154-G



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\*

CORE p. 1

	<u>G-1, GM, GS, GT</u>		<u>RESIDENTIAL</u>			
			<u>GL-1, GML, GSL, GTL</u>			
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>		
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.39682	0.71658	0.39682		0.71658	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292	0.01292	0.01292		0.01292	
CFCA - ARB AB 32 COI	0.00089	0.00089	0.00089		0.00089	
CARE DISCOUNT	0.00000	0.00000	(0.22748)	(R)	(0.29143)	(R)
LOCAL TRANSMISSION	0.04333	0.04333	0.04333		0.04333	
CPUC FEE	0.00069	0.00069	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00112	0.00000		0.00000	
CEE INCENTIVE	0.00173	0.00173	0.00173		0.00173	
SMARTMETER™ PROJECT – GAS	0.03876	0.03876	0.03876		0.03876	
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953	0.02953		0.02953	
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600	0.00600		0.00600	
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113	0.00113		0.00113	
WINTER HEDGING	0.00000	0.00000	0.00000		0.00000	
CORE BROKERAGE FEE	0.00250	0.00250	0.00250		0.00250	
CORE FIRM STORAGE	0.01698	(I) 0.01698	(I) 0.01698	(I)	0.01698	(I)
SHRINKAGE	0.02268	(I) 0.02268	(I) 0.02268	(I)	0.02268	(I)
CAPACITY CHARGE	0.07790	(I) 0.07790	(I) 0.07790	(I)	0.07790	(I)
CORE PROCUREMENT CHARGE (2)**	0.48552	(I) 0.48552	(I) 0.48552	(I)	0.48552	(I)
<b>TOTAL RATE</b>	<b>1.13850</b>	<b>(I) 1.45826</b>	<b>0.90990</b>	<b>(I)</b>	<b>1.16571</b>	<b>(I)</b>

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3470-G  
 Decision No. 97-10-065

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

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 Resolution No. \_\_\_\_\_



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 2

	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.16614		0.16614	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292		0.01292	
CFCA - ARB AB 32 COI	0.00089		0.00089	
CARE DISCOUNT	0.00000		(0.17710)	(R)
LOCAL TRANSMISSION	0.04333		0.04333	
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112		0.00000	
CEE INCENTIVE	0.00173		0.00173	
SMARTMETER™ PROJECT – GAS	0.03876		0.03876	
CORE IMPLEMENTATION PLAN – LT	0.02953		0.02953	
CORE IMPLEMENTATION PLAN – BB	0.00600		0.00600	
CORE IMPLEMENTATION PLAN - STORAGE	0.00113		0.00113	
WINTER HEDGING	0.00000		0.00000	
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.01312	(I)	0.01312	(I)
SHRINKAGE	0.02268	(I)	0.02268	(I)
CAPACITY CHARGE	0.06057	(I)	0.06057	(I)
CORE PROCUREMENT CHARGE (2)**	0.48552	(I)	0.48552	(I)
<b>TOTAL RATE</b>	0.88663	(I)	0.70841	(I)

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.20440	0.04799	0.27580	0.08480
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01298	0.01298	0.01298	0.01298
CFCA - ARB AB 32 COI	0.00089	0.00089	0.00089	0.00089
LOCAL TRANSMISSION	0.04333	0.04333	0.04333	0.04333
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00112	0.00112	0.00112
CEE INCENTIVE	0.00063	0.00063	0.00063	0.00063
SMARTMETER™ PROJECT- GAS	0.02208	0.02208	0.02208	0.02208
CORE IMPLEMENTATION PLAN - LT	0.02953	0.02953	0.02953	0.02953
CORE IMPLEMENTATION PLAN - BB	0.00600	0.00600	0.00600	0.00600
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113	0.00113	0.00113
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01442 (l)	0.01442 (l)	0.01442 (l)	0.01442 (l)
SHRINKAGE	0.02268 (l)	0.02268 (l)	0.02268 (l)	0.02268 (l)
CAPACITY CHARGE	0.06616 (l)	0.06616 (l)	0.06616 (l)	0.06616 (l)
CORE PROCUREMENT CHARGE (2)**	0.48186 (l)	0.48186 (l)	0.48186 (l)	0.48186 (l)
<b>TOTAL RATE</b>	<b>0.91040 (l)</b>	<b>0.75399 (l)</b>	<b>0.98180 (l)</b>	<b>0.79080 (l)</b>

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.21907	0.06266	0.29047	0.09947
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01307	0.01307	0.01307	0.01307
CFCA - ARB AB 32 COI	0.00089	0.00089	0.00089	0.00089
LOCAL TRANSMISSION	0.04333	0.04333	0.04333	0.04333
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00112	0.00112	0.00112
CEE INCENTIVE	0.00013	0.00013	0.00013	0.00013
SMARTMETER™ PROJECT – GAS	0.00782	0.00782	0.00782	0.00782
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953	0.02953	0.02953
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600	0.00600	0.00600
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113	0.00113	0.00113
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.00990 (l)	0.00990 (l)	0.00990 (l)	0.00990 (l)
SHRINKAGE	0.02268 (l)	0.02268 (l)	0.02268 (l)	0.02268 (l)
CAPACITY CHARGE	0.04352 (l)	0.04352 (l)	0.04352 (l)	0.04352 (l)
CORE PROCUREMENT CHARGE (2)**	0.47790 (l)	0.47790 (l)	0.47790 (l)	0.47790 (l)
<b>TOTAL RATE</b>	<b>0.87928 (l)</b>	<b>0.72287 (l)</b>	<b>0.95068 (l)</b>	<b>0.75968 (l)</b>

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).  
 \*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 6

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>Baseline</u>	<u>RESIDENTIAL</u> <u>Excess</u>	<u>Baseline</u>	<u>CARE RESIDENTIAL</u> <u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.39682	0.71658	0.39682	0.71658
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292	0.01292	0.01292	0.01292
CFCA - ARB AB 32 COI	0.00089	0.00089	0.00089	0.00089
CARE DISCOUNT	0.00000	0.00000	(0.22748)	(R) (0.29143) (R)
LOCAL TRANSMISSION	0.04333	0.04333	0.04333	0.04333
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00112	0.00000	0.00000
CEE INCENTIVE	0.00173	0.00173	0.00173	0.00173
SMARTMETER™ PROJECT – GAS	0.03876	0.03876	0.03876	0.03876
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953	0.02953	0.02953
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600	0.00600	0.00600
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113	0.00113	0.00113
<b>TOTAL RATE</b>	<b>0.53292</b>	<b>0.85268</b>	<b>0.30432</b> (R)	<b>0.56013</b> (R)

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		
	<u>RESIDENTIAL – NGV</u>		
	<u>G1-NGV</u>	<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.16614	0.16614	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292	0.01292	
CORE FIXED COST ACCOUNT - ARB AB 32 COI	0.00089	0.00089	
CARE DISCOUNT	0.00000	(0.17710)	(R)
LOCAL TRANSMISSION	0.04333	0.04333	
CPUC FEE	0.00069	0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112	0.00000	
CEE INCENTIVE	0.00173	0.00173	
SMARTMETER™ PROJECT – GAS	0.03876	0.03876	
CORE IMPLEMENTATION PLAN – LT	0.02953	0.02953	
CORE IMPLEMENTATION PLAN – BB	0.00600	0.00600	
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	0.00113	
<b>TOTAL RATE</b>	<b>0.30224</b>	<b>0.12402</b>	(R)

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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