

June 17, 2014

California Public Utilities Commission
Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Re: Substitute Sheets for Advice 4418-E

Dear Energy Division Tariff Unit:

An original and 1 copy of the substitute sheets are attached for Pacific Gas and Electric Company (PG&E) Advice 4418-E, "*Modification of Schedules NEM, NEMV, NEMVMASH pursuant to Decision (D.) 14-03-041 and Assembly Bill 327*".

On May 19, 2014, PG&E submitted the above-referenced advice letter.¹ On June 9, 2014, the Solar Energy Industries Association (SEIA) filed a protest of PG&E's, San Diego Gas & Electric Company's (SDG&E) and Southern California Edison Company's (SCE) respective compliance advice letters. Specifically, in its protest of PG&E's Advice 4418-E, three revisions were sought.

PG&E generally accepts the three revisions proposed and the attached substitute sheets implements these revisions as follows:

- PG&E adds a definition of an "NEM / NEMV / NEMVMASH Transition Eligible Customers" to each of the three tariffs, respectively. It uses these definitions in several of the *NEM Transition Provisions* in the NEM tariff to clarify that customers who have submitted all documentation necessary to receive service prior to the end of the qualifying period are eligible to continue to receive service under the current tariff during the transition period.
- PG&E clarifies that Section B., *Modifications*, under the *NEM Transition Provisions* in the NEM tariff, only applies to those modifications made after the implementation of the successor NEM Tariff.
- To the qualification terms for the transition period in the NEM, NEMV and NEMVMASH Cap Sections of these tariffs, PG&E adds the "larger of" qualifier for the "5%" and the "2409 megawatts".

¹ On May 29, 2014, PG&E submitted substitute sheets to correct language inadvertently included in the NEM tariff, among other related changes.



**ELECTRIC SCHEDULE NEM
 NET ENERGY METERING SERVICE**

Sheet 1

APPLICABILITY: This net energy-metering schedule is applicable to a customer who uses a Renewable Electrical Generation Facility as defined below with a capacity of not more than 1,000 kilowatts that is located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with PG&E's transmission and distribution systems, including wind energy co-metering customers as defined in California Public Utilities Code Section 2827.8, and is intended primarily to offset part or all of the customer's own electrical requirements (hereinafter "eligible customer-generator" or "customer"). Subject to the requirements of Special Condition 7, Load Aggregation to determine the customer's own electrical requirements is permitted. Certain incremental billing and metering costs set forth in this schedule that are related to net energy metering are applicable to Electric Service Providers (ESPs) serving eligible customer-generators. (T)

This service is not applicable to a Direct Access (DA) customer where the customer's ESP does not offer a net energy metering tariff. In addition, if the tariffs for the customer's ESP do not permit Load Aggregation, as described in Special Condition 7, this option is not available to the DA customer. In addition, if an eligible customer-generator participates in direct transactions with an ESP that does not provide distribution service for the direct transactions, the ESP, and not PG&E, is obligated to provide net energy metering to the customer. (T)

NEM Cap: This rate schedule is available on a first-come, first-served basis to customers that provide PG&E with: (T)

(a) a completed Net Energy Metering Application including all supporting documents and required payments; AND

(b) a completed signed Net Energy Metering Interconnection Agreement; AND

(c) evidence of the customer's final inspection clearance from the governmental authority having jurisdiction over the Electrical Generation Facility,

until the earlier of:

(i) July 1, 2017, or

(ii) such time as the Total Rated Generating Capacity used by eligible customer-generators and Qualified Customers on Rate Schedules NEM, NEMV and NEMVMASH exceeds the larger of five (5) percent of PG&E's Aggregate Customer Peak Demand or 2409 megawatts of nameplate generating capacity. Customers meeting these conditions are referred to as "NEM Transition Eligible Customers".

Once this cap has been reached, Schedules NEM, NEMV and NEMVMASH will be closed to new customers. The NEM Transition Provisions below will apply here.

Total Rated Generating Capacity: The total rated generating capacity of eligible customer-generators will be calculated as the sum of all of the following: (T)

1) For each PV generating facility, PG&E will use the California Energy Commission's (CEC) AC rating; or where the CEC AC rating is not available, PG&E will multiply the inverter AC nameplate rating by 0.86.

2) For all other Renewable Electrical Generation Facilities, PG&E will use the AC nameplate rating of the generating facility.

(L)

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Advice Letter No: 4418-E
 Decision No. 14-03-041

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Date Filed May 19, 2014
 Effective _____
 Resolution No. _____



**ELECTRIC SCHEDULE
 NET ENERGY METERING SERVICE**

Sheet 2

APPLICABILITY
 (Cont'd):

PG&E's Aggregate Customer Peak Demand: PG&E's aggregate customer peak demand is the sum of customers' non-coincident peak demands defined in Decision (D.) 14-03-041. The methodology for calculating customer's non-coincident aggregate peak demand is detailed in Attachment 1 of D.14-03-041, which requires the following:

(T)(L)
 (L)

- 1) Using load research data to calculate non-coincident aggregate peak demand;
- 2) Using a four-year moving average based on annual load research data;
- 3) If the non-coincident aggregate peak demand decreases in a given year, the NEM cap will remain at the previously determined level and may not decrease below the most recent level determined;
- 4) Using 15-minute interval data for calculating non-coincident aggregate customer peak demand when including 2012 data in the four-year moving average. 15- or 30-minute interval data may be used when incorporating data prior to 2012 into the four-year moving average.

(L)
 (N)

NEM Transition Provisions

- A. NEM Transition Period: NEM Transition Eligible Customers, NEMV Transition Eligible Customers and NEMVMASH Transition Eligible Customers (as defined in this tariff, the NEMV tariff and NEMVMASH tariff, respectively) may remain on this tariff from (i) the date of the issuance of the "permission to operate" (PTO) letter until (ii) the date of the customer's first Energy True Up in the twenty first (21th) year.
- B. Transition Option: NEM Transition Eligible Customers, NEMV Transition Eligible Customers and NEMVMASH Transition Eligible Customers may be moved to the successor tariff when available, before the expiration of the system's transition period upon request of the eligible customer-generator. Customers who elect to move to the successor tariff prior to the expiration of their NEM Transition Period may not later move back to their previously applicable NEM, NEMV or NEMVMASH tariff, and instead will permanently forfeit continued eligibility for the NEM Transition Period for the Renewable Electrical Generation Facility.
- C. Modifications: After the NEM Cap as defined above is reached, modifications or repairs made to the Renewable Electric Generation Facilities of NEM Transition Eligible Customers, NEMV Transition Eligible Customers or NEMVMASH Transition Eligible Customers, shall remain eligible as long as the modifications or repairs do not increase the Renewable Electrical Generation Facility's generating capacity by more than the greater of:
 - (i) 10 percent of the Renewable Electrical Generation Facility's generating capacity specified in the original PTO establishing the NEM Transition Period; or
 - (ii) 1 kilowatt,
 so long as it otherwise continues to remain eligible for NEM, NEMV, or NEMVMASH.

(N)

(Continued)

Advice Letter No: 4418-E
 Decision No. 14-03-041

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 Resolution No. _____



**ELECTRIC SCHEDULE
 NET ENERGY METERING SERVICE**

Sheet 3

APPLICABILITY:
 (Cont'd.)

- C. Modifications : (Cont'd.) NEM Transition Eligible Customers, NEMV Transition Eligible Customers or NEMVMASH Transition Eligible Customers making modifications that increase the Renewable Electrical Generation Facility's size by more than the above amounts may either choose to (i) meter the additions separately under the successor tariff or (ii) elect for the whole system to take service under the successor tariff. (N)
- D. Change Party: Renewable Electrical Generation Facilities for NEM Transition Eligible Customers, NEMV Transition Eligible Customers or NEMVMASH Transition Eligible Customers shall not lose eligibility if transferred to a new owner, operator, or PG&E account at the original location, except if the Transition Option is selected.
- E. Storage To the extent that eligible energy storage systems are granted interconnection exemptions under Net Energy Metering, they shall be treated in the same way, and subject to the same transition period, as the underlying Renewable Electrical Generation Facility to which they are connected. (N)

Customers seeking generator interconnections in portions of San Francisco and Oakland where PG&E has a network grid must contact PG&E about generation export limitations. (L)

A Renewable Electrical Generation Facility means a generating facility that generates electricity by using:

- a) biomass,
- b) solar thermal,
- c) photovoltaic,
- d) wind,
- e) geothermal,
- f) fuel cells using renewable fuels,
- g) small hydroelectric generation (but a small hydroelectric generation facility is not an eligible Renewable Electrical Generation Facility if it will cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow),
- h) digester gas,
- i) municipal solid waste conversion,
- j) landfill gas,
- k) ocean wave,
- l) ocean thermal, or
- m) tidal current,

and any additions or enhancements to the facility using that technology pursuant to paragraph (1) of subdivision (a) of Section 25741 of the Public Resources Code. These renewable sources are defined in the latest version of the California Energy Commission's (CEC's) Renewables Portfolio Standard (RPS) Eligibility Guidebook and the Overall Program Guidebook. (L)

³ The RPS Guidebooks can be found at: <http://www.energy.ca.gov/renewables/documents/index.html#rps> (L)

(Continued)

Advice Letter No: 4418-E
 Decision No. 14-03-041

Issued by
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 Regulatory Relations

Date Filed May 19, 2014
 Effective _____
 Resolution No. _____



ELECTRIC SCHEDULE NEMV
VIRTUAL NET METERING OR A MULTI-TENANT OR MULTI-METER
PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT

Sheet 3

APPLICABILITY: A Renewable Electrical Generation Facility means a generating facility that generates electricity by using:

(Cont'd.)

- a) biomass,
- b) solar thermal,
- c) photovoltaic,
- d) wind,
- e) geothermal,
- f) fuel cells using renewable fuels,
- g) small hydroelectric generation (but a small hydroelectric generation facility is not an eligible renewable electrical generation facility if it will cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow),
- h) digester gas,
- i) municipal solid waste conversion,
- j) landfill gas,
- k) ocean wave,
- l) ocean thermal, or
- m) tidal current,

and any additions or enhancements to the generating facility using that technology pursuant to paragraph (1) of subdivision (a) of Section 25741 of the Public Resources Code. These renewable sources are defined in the latest version of the California Energy Commission's (CEC's) Renewables Portfolio Standard (RPS) Eligibility Guidebook and the Overall Program Guidebook

NEMV Cap: Service Under Schedule NEMVs available on a first-come, first-served basis to Customers that provide PG&E with: (T)

- a. a completed, signed NEMV application and interconnection agreement as described in Special Condition 4, including all supporting documents and required payments; AND
- b. evidence of the Customer's final inspection clearance from the governmental authority having jurisdiction over the Renewable Electrical Generation Facility

until the earlier of (i) July 1, 2017, or (ii) such time as the Total Rated Generating Capacity (as defined in Schedule NEMV) used by eligible Customer-generators and Qualified Customers on rate Schedules NEM, NEMV and NEMVMAS exceeds the larger of five (5) percent of PG&E's Aggregate Customer Peak Demand (as defined in Schedule NEMV) once PG&E has interconnected at least 2409 megawatts of nameplate generating capacity. Customers meeting these conditions are referred to as "NEMV Transition Eligible Customers". (T)

The NEMV Transition Provisions in Schedule NEMV will apply here. (N)

⁴ The RPS Guidebooks can be found at: <http://www.energy.ca.gov/renewables/documents/index.html#rps> (D)

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**ELECTRIC SCHEDULE NEMVMASH
 VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
 AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)**

Sheet 2

APPLICABILITY: (cont'd) An "Eligible Low Income Development" is defined as all of the real property and apparatus employed in a single low income housing enterprise on contiguous parcels of land. These parcels may be divided by a dedicated street, highway or public thoroughfare or railway, so long as they are otherwise contiguous and part of the same single low income housing enterprise, and all under the same ownership.

Each of the four options a. through d. above is referred to in this tariff as a "Eligible Low Income Facility."

Certain incremental billing and metering costs set forth in this schedule that are related to net energy metering are applicable to Electric Service Providers (ESPs) and Community Choice Aggregators (CCA's) serving a Customer with a Load Account (as defined below in the Applicability, Account Types section).

This service is not applicable to a Direct Access (DA) Customer with a Load Account, where the Customer's ESP does not offer a net energy metering tariff. In addition, if the Customer participates in direct transactions with an ESP that does not provide distribution service for the direct transactions, the ESP, and not PG&E, is obligated to provide virtual net energy metering for multifamily affordable housing to the Customer.

NEMVMASH CAP: NEMVMASH is available on a first-come, first-served basis to Customers with an Eligible Low Income Facility that provide PG&E with: (T)

- a. a completed NEMVMASH application and interconnection agreement as described in Special Condition 3, including all supporting documents and required payments; AND
- b. evidence of the final inspection clearance from the governmental authority having jurisdiction over the Solar Generating Facility;

until the earlier of: (T)

- (i) July 1, 2017; or
- (ii) such time as the Total Rated Generating Capacity (as defined in Schedule NEM) used by eligible customer-generators and Qualified Customers on Rate Schedules NEM, NEMV and NEMVMASH exceeds the maximum of five (5) percent of PG&E's Aggregate Customer Peak Demand (as defined in Schedule NEM) or 2409 megawatts of nameplate generating capacity; or (T)
- (iii) until all funds available for the incentives have been allocated. (L)

Once this cap has been reached, Schedules NEM, NEMV and NEMVMASH will be closed to new customers. The NEM Transition Provisions in Schedule NEM will apply here. Customers meeting these conditions are referred to as "NEMVMASH Transition Eligible Customers." (N)

Generator Size - Size the generator(s) no larger than for the energy requirements of all eligible account types of the past year for existing housing and estimated requirements of new housing. Specific size limit details will be determined by the relevant incentive program (MASH or NSHP) handbooks. These generator size limits apply to all Eligible Low Income Developments whether they actually receive MASH or NSHP incentives or not.

(Continued)

Advice Letter No: 4418-E
 Decision No. 14-03-041

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Date Filed May 19, 2014
 Effective _____
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	33934**-E	(T)
	Rate Schedules	33833,33834,33835,33836,33935**,33838,32705,31541,33839-E	(T)
	Preliminary Statements	33840,32706,30376,32544,32398,33893,33670,33138-E	
	Rules	33841,32425,33725-E	
	Maps, Contracts and Deviations.....		
	Sample Forms	32777,32429,32726,33726,32504,33936,33209,32506,32648,32437,32508,32439-E	(T)

(Continued)

Advice Letter No: 4418-E
 Decision No. 14-03-041

Issued by
 Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed May 19, 2014
 Effective _____
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
 RATE SCHEDULES

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
		Rate Schedules	Other
S	Standby Service	28399,28400,33829,31125,28238,32515,32516,28241*-28243,	31126,32517,30291,
E-CHP	Combined Heat and Power PP A		
E-CHPS	Combined Heat and Power Simplified PP A		308
E-CHPSA	Combined Heat And Power Simplified 500 kW PP A		30825-3082
E-DCG	DCG Departing Customer Generation, CG		30168*,30169*,2
		30697,30698,28954,28607,23252,23253,28405,23255-E	
E-DEPART	Departing Customers		28859-E
E-NWDL	New WAPA Departing Load	28581,28582,28862,28863,27448-27452-E	
E-NMDL	New Municipal Departing Load	27453,32097,32098,32099, 29557,29558,29559,	29560,2
E-LORMS	Limited Optional Remote Metering Services		20194-E
E-SDL	Split-Wheeling Departing Load	28588,28589,28867,28868,27459-27464-E	
E-TMDL	Transferred Municipal Departing Load		27465,28
		25883,28961,28594,28608,25887,25888,25889,25890,25	
NEM	Net Energy Metering Service	33897**,33898*,33899*,33900* (T) (N)	
		33901*-33904*,33905,33906,33907*-33918*-E (T)	
NEMFC	Net Energy Metering Service For Fuel Cell Custome r-Generators...	32805,33919,32442-32448-E (T)	
NEMBIO	Net Energy Metering Service for Biogas Custome r-Generators		27253-27255,
			26140,27256,26142,
NEMCCSF	Net Energy Metering Service for City and County of San Francisco		28176,28177,
			28178,28179-E
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point	31546,31547,33920*,31549,32806, (T)	
		31551, 33921,31553-31562,32807,31564,31565,33215,33216,31568,-E (T)	
NEMVMAS	Net Energy Metering - Virtual Net Energy Metering	31625,33922*,30516,33923, 33924,33925, (T)	
		31630-31637,33217,31639,33676,-E	
E-ERA	Energy Rate Adjustments		
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer.....	30752,30753,29208,32216-32219,29213,32220-E	
E-OBF	On-Bill Financing Balance Account (OBFBA)		29490
E-SOP	Residential Electric SmartMete r TM Opt-Out Program	31330, 31454-E	

(Continued)

Advice Letter No: 4418-E
 Decision No. 14-03-041

Issued by
 Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed May 19, 2014
 Effective _____
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
 SAMPLE FORMS

Sheet 28

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Sample Forms Net Energy Metering	
79-854	Interconnection Agreement for Net Energy Metering for Residential and Small Commercial Solar or Wind Electric Generating Facilities of 10 kW or Less	22694-E
79-978	Interconnection Agreement for Net Energy Metering of Solar or Wind Electric Generating Facilities 1,000 Kilowatts or less, other than Residential or Small Commercial Facilities of 10 kW or Less	
79-994	Interconnection Application for Net Energy Metering (E-NET) for Residential or Small Commercial Customers with Solar or Wind Generating Facilities of 10 Kilowatts or Less	25580-E
79-997	Interconnection Agreement for Net Energy Metering of Biogas Digester Generating Facilities	32121-E
79-998	Expanded Net Energy Metering (E-Net) Supplemental Application	32122-E
79-999	Agreement for Limited Optional Remote Metering Service	32123-E
79-1010	Interconnection Agreement for Net Energy Metering of Fuel Cell Generating Facilities	32449-E
79-1069	Generating Facility Interconnection Agreement (Eligible/Non-Eligible Net Generating Facility Export)	
79-1151A	Agreement and Customer Authorization – Net Energy Metering Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less	33650-E
79-1151B	Application – Net Energy Metering Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less	33651-E
79-1109	Net Energy Metering Application and Interconnection Agreement for the Building Owner of a Multifamily Affordable Solar Housing Facility with a Solar Generating Facility of 1 Megawatt or Less	32045-E*
79-1112	Local Government Application for an Arrangement to Take Service on Rate Schedule RES-BCT With Interconnection Eligible Renewable Generation of Not More Than 5 Megawatt	32221-E
79-1114	NEM 2010 Early True-up Request Form	28929-E
79-1124	Eligible Low Income Development Virtual Net Energy Metering Application and Interconnection Agreement for Multi-Family Affordable Housing with Solar Generation Totaling 1 Megawatt or Less	32046-E*
79-1125	NEM / NEMVMASH Inspection Report	33682-E (T)
79-1130	Customer Request Form not to Receive Net Surplus Compensation	30639-E
79-1131	NEMV Application and Interconnection Agreement for an Eligible Generating Facility of 1MW or Less Serving Multiple Tenants	32048-E*
79-1137	Interconnection Agreement for Net Metering for a Renewable Electrical Generation Facility of 1,000 Kilowatts or Less	32049-E*
79-1142	NEMV Interconnection Application for a Renewable Electrical Generation Facility of 1 Megawatt or Less	32050-E*
79-1153	NEM Load Aggregation Appendix	33652-E

(Continued)

Advice Letter No: 4418-E
 Decision No. 14-03-041

Issued by
 Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed May 19, 2014
 Effective _____
 Resolution No. _____

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
33897-E**	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 1	33464-E
33898-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 2	33465-E
33899-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 3	33466-E
33900-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 4	
33901-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 5	33467-E
33902-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 6	33674-E
33903-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 7	33469-E
33904-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 8	33470-E
33905-E	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 9	33471-E
33906-E	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 10	33472-E
33907-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 11	33473-E
33908-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 12	32766-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
33909-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 13	33474-E
33910-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 14	33475-E
33911-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 15	33476-E
33912-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 16	33477-E
33913-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 17	33478-E
33914-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 18	33479-E
33915-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 19	33214-E
33916-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 20	32768-E
33917-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 21	33675-E
33918-E*	ELECTRIC SCHEDULEM NETENERGMETERINGSERVICE Sheet 22	33481-E
33919-E	ELECTRIC SCHEDULEMFC NETENERGMETERINGSERVICEFORFUEL CELLCUSTOMER-GENERATORS Sheet 2	32441-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
33920-E*	ELECTRIC SCHEDULEM VIRTUALNETMETERINFORA MULTI- TENANTMULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT Sheet 3	32069-E
33921-E	ELECTRIC SCHEDULEM VIRTUALNETMETERINFORA MULTI- TENANTMULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT Sheet 7	31552-E
33922-E*	ELECTRIC SCHEDULEMVMASH VIRTUALNETENERGMETERINFOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 2	32808-E
33923-E	ELECTRIC SCHEDULEMVMASH VIRTUALNETENERGMETERINFOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 4	31627-E
33924-E	ELECTRIC SCHEDULEMVMASH VIRTUALNETENERGMETERINFOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 5	31628-E
33925-E	ELECTRIC SCHEDULEMVMASH VIRTUALNETENERGMETERINFOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 6	31629-E
33926-E	Electric Sample Form No. 79-1010 Interconnection Agreement for Net Energy Metering of Fuel Cell Generating Facilities	32449-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
33927-E	Electric Sample Form No. 79-1069 Generating Facility Interconnection Agreement (Multiple Tariff)	32450-E
33928-E	Electric Sample Form No. 79-1109 Virtual Net Energy Metering Application and Interconnection Agreement for the Building Owner of Multifamily Affordable Housing with a Solar Generating Facility of 1 Megawatt or Less Sheet 1	32045-E*
33929-E	Electric Sample Form 79-1124 Eligible Low Income Development Virtual Net Energy Metering Application and Interconnection Agreement for Multifamily Affordable Housing with Solar Generation Totaling 1 Megawatt or Less Sheet 1	32046-E*
33930-E	ELECTRIC SAMPLE FORM 79-1131 NEM APPLICATION AND INTERCONNECTION AGREEMENT FOR A SOLAR (PV) OR WIND GENERATING FACILITY OF 1 MW OR LESS Sheet 1	32048-E*
33931-E	ELECTRIC SAMPLE FORM 79-1137 INTERCONNECTION AGREEMENT FOR NET METERING FOR A RENEWABLE ELECTRICAL GENERATION FACILITY OF 1,000 KILOWATT OR LESS, EXCEPT SOLAR OR WIND Sheet 1	32049-E*
33932-E	ELECTRIC SAMPLE FORM 79-1142 NEM INTERCONNECTION APPLICATION FOR A RENEWABLE ELECTRIC GENERATION FACILITY OF 1 MEGAWATT OR LESS Sheet 1	32050-E*

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
33933-E	ELECTRIC SAMPLE FORM 9-1151A AGREEMENT AND CUSTOMER AUTHORIZATION Net Energy Metering Interconnection For Solar And/Or Wind Electric Generating Facilities Of 30 Kilowatts Or Less Sheet 1	33650-E
33934-E**	ELECTRIC TABLE OF CONTENTS Sheet 1	33892-E
33935-E**	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	33837-E
33936-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 28	33691-E