



Clay Faber - Director
Regulatory Affairs
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 858-654-3563
Fax: 858-654-1788
CFaber@semprautilities.com

June 19, 2014

ADVICE LETTER 2613-E
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: Implementation of Decision (D.) 14-05-022 - SDG&E's 2014 ERRA, CTC and LG Revenue Requirements for Electric Rates Effective August 1, 2014

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed Attachment B.

PURPOSE

In compliance with Ordering Paragraph (OP) 2 of the California Public Utilities Commission (Commission) Decision (D.) 14-05-022 approved on May 15, 2014, SDG&E is filing this advice letter to adopt its 1) 2014 Energy Resource Recovery Account (ERRA) revenue requirement; 2) Ongoing Competition Transition Charge (CTC) revenue requirement; 3) Local Generation (LG) revenue requirement; and 4) 2014 vintaged Power Charge Indifference Adjustment (PCIA) rates.

BACKGROUND

On September 27, 2013, SDG&E filed its 2014 ERRA, CTC, and LG revenue requirement forecasts in Application (A.) 13-09-017. The ERRA balancing account records SDG&E's fuel and purchased power revenues against actual recorded costs. D.14-05-022 adopts SDG&E's 2014 ERRA forecast, and includes the following:

1. SDG&E's amended 2014 projections for the following ratesetting inputs are adopted and implemented as follows: 1) An ERRA revenue requirement of \$1,210.1 million; 2) Ongoing CTC revenue requirement of \$15.4 million; and 3) Local Generation revenue requirement of \$5.2 million.¹
2. The Commission adopts SDG&E's "Direct Access Customer Ratemaking Consensus Protocol for San Onofre Nuclear Generating Stations (SONGS) Outages and Retirement", which provides resolution of the parties' concerns regarding the ratemaking treatment of the PCIA as a result of SONGS outages / closure.

¹ Amounts include franchise fees and uncollectible expense (FF&U).

3. SDG&E shall file a Tier 1 advice letter within 30 days of the issuance date to implement the rates authorized by the decision at the time of the Commission's final Order regarding the multi-party settlement filed on March 28, 2014 in R.12-06-013 takes effect, or August 1, 2014, whichever occurs first.
4. SDG&E implements the Local Generation Charge (LGC), a new rate designed to implement the LG revenue requirement that meets the requirements of the Cost Allocation Mechanism (CAM).
5. The 2014 ERRA revenue requirement does not include any forecasted Greenhouse Gas (GHG) costs.

SUMMARY

Consistent with OPs listed above, this Advice Letter implements changes in SDG&E's electric commodity, CTC, LGC and PCIA rates² commencing August 1, 2014. The total net \$243 million³ increase to the revenue requirement resulting from these changes is summarized as follows.

Revenue Impact Description	Revenue Requirement Increase/(Decrease) (\$ Million)
▶ Energy Resource Recovery Account (ERRA) Revenue Requirement	\$265.465 million
▶ Competition Transition Charge (CTC) Revenue Requirement	(\$27.718 million)
▶ Local Generation Revenue Requirement	5.223 million
Total Increase/(Decrease) with FF&U	\$242.97 million

SDG&E's total system average electric rates will increase by approximately 1.417 cents/kWh or 7.44% (7.27% without the California Climate Credit). Included as Attachment A to this filing is a table summarizing the rate impacts by customer class.

EFFECTIVE DATE

This filing is classified as a Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on or before August 1, 2014, in accordance with OP 2 of D.14-05-022.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received no later than July 9, 2014 which is 20 days of the date this Advice Letter was filed

² The vintage PCIA rates were calculated using the new 2014 vintaged Market Price Benchmarks (MPB) consistent with the currently authorized MPB methodology approved in D.11-12-018.

³ Includes FF&U.

with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division at EDTariffUnit@cpuc.ca.gov. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1879
E-mail: mcaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties to service list A.13-09-017, I.12-10-013 and R.12-06-013, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail at SDG&ETariffs@semprautilities.com.

CLAY FABER
Director – Regulatory Affairs

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2613-E

Subject of AL: Implementation of Decision (D.) 14-05-022 - SDG&E's 2014 ERRRA, CTC and LG Balancing Account Revenue Requirement Forecasts for Electric Rates Effective August 1, 2014

Keywords (choose from CPUC listing): Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.14-05-022

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: August 1, 2014

No. of tariff sheets: 103

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): 7.27%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and EDTariffUnit@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
D. Lafrenz
M. Salinas

CA. Energy Commission

B. Helft
B. Pennington

Alcantar & Kahl LLP

K. Cameron

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynergy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell

M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg

J. Heather Patrick

J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark

M. Huffman

S. Lawrie

E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

San Diego Regional Energy Office

S. Freedman

J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Hawiger

UCAN

D. Kelly

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

A.13-09-017

I.12-10-013

R.12-06-013

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
8/1/14 Rate Change
Proposed

Attachment A

SDG&E Advice Letter 2613-E

CLASS AVERAGE RATES

	Rates Effective 5/1/14 (AL 2595-E)			Proposed Rates			Total Rate Change (¢/KWhr)	Total Rate Change (%)
	Current Total UDC Rate (¢/KWhr)	Current Avg. Commodity + DWR Credit (¢/KWhr)	Current Total Rate (¢/KWhr)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity + DWR Credit (¢/KWhr)	Proposed Total Rate (¢/KWhr)		
Residential ¹	9.826	9.625	19.451	9.709	11.175	20.884	1.433	7.37%
Small Commercial	13.204	9.630	22.834	13.066	11.183	24.249	1.415	6.20%
Med&Lg C&I	8.665	9.413	18.078	8.566	10.919	19.485	1.407	7.78%
Agriculture	10.569	8.200	18.769	10.505	9.519	20.024	1.255	6.69%
Lighting	10.670	6.031	16.701	10.688	7.013	17.701	1.000	5.99%
System Total	9.569	9.488	19.057	9.461	11.013	20.474	1.417	7.44%

DWR-BC rate is reflected in the Average UDC rate.

¹UDC includes residential California Climate Credit which is received semi-annually

CLASS AVERAGE RATES
EXCLUDING CALIFORNIA CLIMATE CREDIT

	Current			Proposed			Total Rate Change (¢/KWhr)	Total Rate Change (%)
	Total UDC Rate (¢/KWhr)	Avg. Commodity + DWR Credit (¢/KWhr)	Total Rate (¢/KWhr)	Total UDC Rate (¢/KWhr)	Avg. Commodity + DWR Credit (¢/KWhr)	Total Rate (¢/KWhr)		
Residential ²	10.958	9.625	20.583	10.841	11.175	22.016	1.433	6.96%
System Total	9.996	9.488	19.484	9.888	11.013	20.901	1.417	7.27%

DWR-BC rate is reflected in the Average UDC rate.

²UDC excludes residential California Climate Credit which is received semi-annually

ATTACHMENT B
ADVICE LETTER 2613-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 25071-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 1	Revised 24757-E
Revised 25072-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 2	Revised 24758-E
Revised 25073-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 3	Revised 24759-E
Revised 25074-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 4	Revised 24760-E
Revised 25075-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 1	Revised 24762-E
Revised 25076-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 2	Revised 24763-E
Revised 25077-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 3	Revised 24764-E
Revised 25078-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 4	Revised 24765-E
Revised 25079-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 5	Revised 24766-E
Revised 25080-E	SCHEDULE DR-SES, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM, Sheet 1	Revised 24768-E
Revised 25081-E	SCHEDULE DR-SES, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM, Sheet 2	Revised 24233-E
Revised 25082-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 1	Revised 24771-E
Revised 25083-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 2	Revised 24772-E
Revised 25084-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 3	Revised 24773-E
Revised 25085-E	SCHEDULE DM, MULTI-FAMILY SERVICE, Sheet 4	Revised 24240-E
Revised 25086-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 1	Revised 24775-E
Revised 25087-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 2	Revised 24776-E
Revised 25088-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 3	Revised 24777-E
Revised 25089-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 4	Revised 24778-E

ATTACHMENT B
ADVICE LETTER 2613-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 25090-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 1	Revised 24781-E
Revised 25091-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 2	Revised 24782-E
Revised 25092-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, Sheet 3	Revised 24783-E
Revised 25093-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, Sheet 4	Revised 24784-E
Revised 25094-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 1	Revised 24785-E
Revised 25095-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 2	Revised 24786-E
Revised 25096-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 3	Revised 24787-E
Revised 25097-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 4	Revised 24788-E
Revised 25098-E	SCHEDULE EV-TOU, DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING, Sheet 1	Revised 24791-E
Revised 25099-E	SCHEDULE EV-TOU, DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING, Sheet 2	Revised 24269-E
Revised 25100-E	SCHEDULE EV-TOU-2, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, Sheet 1	Revised 24793-E
Revised 25101-E	SCHEDULE EV-TOU-2, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, Sheet 2	Revised 24272-E
Revised 25102-E	SCHEDULE EPEV-X, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP , Sheet 1	Revised 24795-E
Revised 25103-E	SCHEDULE EPEV-X, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP , Sheet 2	Revised 22116-E
Revised 25104-E	SCHEDULE EPEV-Y, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP , Sheet 1	Revised 24796-E
Revised 25105-E	SCHEDULE EPEV-Y, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP , Sheet 2	Revised 22119-E

ATTACHMENT B
ADVICE LETTER 2613-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 25106-E	SCHEDULE EPEV-Z, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP , Sheet 1	Revised 24797-E
Revised 25107-E	SCHEDULE EPEV-Z, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP , Sheet 2	Revised 22122-E
Revised 25108-E	SCHEDULE A, GENERAL SERVICE, Sheet 1	Revised 24798-E
Revised 25109-E	SCHEDULE A, GENERAL SERVICE, Sheet 2	Revised 24799-E
Revised 25110-E	SCHEDULE TOU-A, GENERAL SERVICE - TIME OF USE SERVICE, Sheet 1	Revised 24857-E
Revised 25111-E	SCHEDULE TOU-A, GENERAL SERVICE - TIME OF USE SERVICE, Sheet 2	Revised 24858-E
Revised 25112-E	SCHEDULE A-TC, TRAFFIC CONTROL SERVICE, Sheet 1	Revised 24801-E
Revised 25113-E	SCHEDULE AD, GENERAL SERVICE - DEMAND METERED, (Closed Schedule), Sheet 1	Revised 24802-E
Revised 25114-E	SCHEDULE AD, GENERAL SERVICE - DEMAND METERED, Sheet 2	Revised 20500-E
Revised 25115-E	SCHEDULE A-TOU, GENERAL SERVICE - SMALL - TIME METERED, (Closed Schedule), Sheet 1	Revised 24803-E
Revised 25116-E	SCHEDULE A-TOU, EXPERIMENTAL GENERAL SERVICE - SMALL - TIME METERED, Sheet 2	Revised 24286-E
Revised 25117-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 1	Revised 24804-E
Revised 25118-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 2	Revised 24805-E
Revised 25119-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 3	Revised 24806-E
Revised 25120-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 4	Revised 24290-E
Revised 25121-E	SCHEDULE AY-TOU, GENERAL SERVICE - TIME METERED - OPTIONAL, (Closed Schedule), Sheet 1	Revised 24807-E
Revised 25122-E	SCHEDULE AY-TOU, GENERAL SERVICE - TIME METERED - OPTIONAL, Sheet 2	Revised 24808-E

ATTACHMENT B
ADVICE LETTER 2613-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 25123-E	SCHEDULE A6-TOU, GENERAL SERVICE - TIME METERED OPTIONAL, Sheet 1	Revised 24809-E
Revised 25124-E	SCHEDULE A6-TOU, GENERAL SERVICE - TIME METERED OPTIONAL, Sheet 2	Revised 24810-E
Revised 25125-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 1	Revised 24811-E
Revised 25126-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 2	Revised 24812-E
Revised 25127-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 3	Revised 24813-E
Revised 25128-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 4	Revised 24300-E
Revised 25129-E	SCHEDULE OL-TOU, OUTDOOR LIGHTING - TIME METERED, Sheet 1	Revised 24814-E
Revised 25130-E	SCHEDULE OL-TOU, OUTDOOR LIGHTING - TIME METERED, Sheet 2	Revised 24302-E
Revised 25131-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 1	Revised 24815-E
Revised 25132-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 2	Revised 24816-E
Revised 25133-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 3	Revised 24817-E
Revised 25134-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 1	Revised 24818-E
Revised 25135-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 2	Revised 24819-E
Revised 25136-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 3	Revised 24820-E
Revised 25137-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 4	Revised 24821-E
Revised 25138-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 5	Revised 24822-E
Revised 25139-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 6	Revised 24312-E
Revised 25140-E	SCHEDULE LS-3, LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, (Closed Schedule), Sheet 1	Revised 24823-E

ATTACHMENT B
ADVICE LETTER 2613-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 25141-E	SCHEDULE OL-1, OUTDOOR AREA LIGHTING SERVICE, Sheet 1	Revised 24824-E
Revised 25142-E	SCHEDULE OL-1, OUTDOOR AREA LIGHTING SERVICE, Sheet 2	Revised 20280-E
Revised 25143-E	SCHEDULE OL-2, OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS, Sheet 1	Revised 24825-E
Revised 25144-E	SCHEDULE DWL, RESIDENTIAL WALKWAY LIGHTING, Sheet 1	Revised 24826-E
Revised 25145-E	SCHEDULE PA, Power - Agricultural, Sheet 1	Revised 24827-E
Revised 25146-E	SCHEDULE TOU-PA, POWER - AGRICULTURAL TIME OF USE SERVICE, Sheet 1	Revised 24859-E
Revised 25147-E	SCHEDULE TOU-PA, POWER - AGRICULTURAL TIME OF USE SERVICE, Sheet 2	Original 24376-E
Revised 25148-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 1	Revised 24828-E
Revised 25149-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 2	Revised 24829-E
Revised 25150-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 3	Revised 24323-E
Revised 25151-E	SCHEDULE S, STANDBY SERVICE, Sheet 1	Revised 24830-E
Revised 25152-E	SCHEDULE DA-CRS, DIRECT ACCESS COST RESPONSIBILITY SURCHARGE, Sheet 2	Revised 23909-E
Revised 25153-E	SCHEDULE CCA-CRS, COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE, Sheet 1	Revised 23910-E
Revised 25154-E	SCHEDULE UM, UNMETERED ELECTRIC SERVICE, Sheet 1	Revised 24831-E
Revised 25155-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 1	Revised 24832-E

ATTACHMENT B
ADVICE LETTER 2613-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 25156-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 2	Revised 24860-E
Revised 25157-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 3	Revised 24861-E
Revised 25158-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 4	Revised 24862-E
Revised 25159-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 5	Revised 24836-E
Revised 25160-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 6	Revised 24837-E
Revised 25161-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 7	Revised 24838-E
Revised 25162-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 8	Revised 24839-E
Revised 25163-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 9	Revised 24863-E
Revised 25164-E	SCHEDULE EECC-TOU-A-P, ELECTRIC COMMODITY COST, TIME OF USE PLUS, Sheet 1	Revised 24864-E
Revised 25165-E	SCHEDULE EECC-TOU-PA-P, ELECTRIC COMMODITY COST, AGRICULTURAL TIME OF USE PLUS, Sheet 1	Revised 24865-E
Revised 25166-E	SCHEDULE EECC-CPP-D, ELECTRIC COMMODITY COST, CRITICAL PEAK PRICING DEFAULT, Sheet 1	Revised 24841-E
Revised 25167-E	SCHEDULE EECC-CPP-D, ELECTRIC COMMODITY COST, CRITICAL PEAK PRICING DEFAULT, Sheet 2	Revised 24842-E
Revised 25168-E	SCHEDULE EECC-CPP-D-AG, ELECTRIC COMMODITY COST, CRITICAL PEAK PRICING DEFAULT AGRICULTURAL, Sheet 1	Revised 24854-E
Revised 25169-E	SCHEDULE EECC-CPP-D-AG, ELECTRIC COMMODITY COST, CRITICAL PEAK PRICING DEFAULT AGRICULTURAL, Sheet 2	Revised 24843-E
Revised 25170-E	TABLE OF CONTENTS, Sheet 1	Revised 25068-E
Revised 25171-E	TABLE OF CONTENTS, Sheet 4	Revised 24895-E
Revised 25172-E	TABLE OF CONTENTS, Sheet 5	Revised 24932-E
Revised 25173-E	TABLE OF CONTENTS, Sheet 6	Revised 24933-E



SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.00071 R	0.00513	0.14812 I	0.15396
101% to 130% of Baseline	0.02453 R	0.00513	0.14812 I	0.17778
131% - 200% of Baseline	0.25294 I	0.00513	0.14812 I	0.40619 I
Above 200% of Baseline	0.27294 I	0.00513	0.14812 I	0.42619 I
Winter				
Baseline Energy (\$/kWh)	0.07398 R	0.00513	0.07485 I	0.15396
101% to 130% of Baseline	0.09780 R	0.00513	0.07485 I	0.17778
131% - 200% of Baseline	0.29096 I	0.00513	0.07485 I	0.37094 I
Above 200% of Baseline	0.31096 I	0.00513	0.07485 I	0.39094 I
Minimum Bill (\$/day)	0.170			0.170

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer - CARE Rates				
Baseline Energy (\$/kWh)	(0.01692) R	0.00000	0.14812 I	0.13120
101% to 130% of Baseline	0.00447 R	0.00000	0.14812 I	0.15259
131% - 200% of Baseline	0.07424 R	0.00000	0.14812 I	0.22236
Above 200% of Baseline	0.07424 R	0.00000	0.14812 I	0.22236
Winter - CARE Rates				
Baseline Energy (\$/kWh)	0.05635 R	0.00000	0.07485 I	0.13120
101% to 130% of Baseline	0.07774 R	0.00000	0.07485 I	0.15259
131% - 200% of Baseline	0.13326 R	0.00000	0.07485 I	0.20811
Above 200% of Baseline	0.13326 R	0.00000	0.07485 I	0.20811
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
Baseline Energy (\$/kWh)	(0.01495) R	0.00000	0.14812 I	0.13317
101% to 130% of Baseline	0.00644 R	0.00000	0.14812 I	0.15456
131% - 200% of Baseline	0.07954 R	0.00000	0.14812 I	0.22766
Above 200% of Baseline	0.07954 R	0.00000	0.14812 I	0.22766
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.05832 R	0.00000	0.07485 I	0.13317
101% to 130% of Baseline	0.07971 R	0.00000	0.07485 I	0.15456
131% - 200% of Baseline	0.13856 R	0.00000	0.07485 I	0.21341
Above 200% of Baseline	0.13856 R	0.00000	0.07485 I	0.21341
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.12046) R	0.00071 R
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.09664) R	0.02453 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.13177 I	0.25294 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.15177 I	0.27294 I
Winter										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.04719) R	0.07398 R
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.02337) R	0.09780 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.16979 I	0.29096 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.18979 I	0.31096 I
Minimum Bill (\$/day)		0.170								0.170

(Continued)

2P16

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE DR

Sheet 3

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer – CARE Rates										
Baseline Energy (\$/kWh)	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.13612) R (0.01692) R
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.11473) R 0.00447 R
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04496) R 0.07424 R
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04496) R 0.07424 R
Winter – CARE Rates										
Baseline Energy (\$/kWh)	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06285) R 0.05635 R
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04146) R 0.07774 R
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01406 R 0.13326 R
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01406 R 0.13326 R
Minimum Bill (\$/day)		0.170								0.170

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer – MB Rates										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.13612) R (0.01495) R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.11473) R 0.00644 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04163) R 0.07954 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04163) R 0.07954 R
Winter – MB Rates										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06285) R 0.05832 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04146) R 0.07971 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01739 R 0.13856 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01739 R 0.13856 R
Minimum Bill (\$/day)		0.170								0.170

(Continued)

3P16

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DR

Sheet 4

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

The Non-Baseline rates are for energy used in excess of the baseline allowance

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

N, T

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00622 per kWh.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify, but will be billed using the CARE rates (DR-LI) and exemptions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

(Continued)

4P10 Issued by Date Filed Jun 19, 2014
Advice Ltr. No. 2613-E Lee Schavrien Effective
Decision No. 14-05-022 Senior Vice President Regulatory Affairs Resolution No.



SCHEDULE DR-TOU

Sheet 1

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

APPLICABILITY

Optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, along with service used in common for residential purposes by tenants in multi-family dwellings described under Special Condition 13, where the customer is separately metered by the utility. Qualifying California Alternative Rates For Energy (CARE) and or Medical Baseline customers are eligible for service on this schedule, as further described under Special Condition 10 of this schedule. The utility reserves the right to limit the number of customers receiving service under the terms of this schedule, as described in Special Condition 8. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-TOU-CARE and DR-TOU-MB rates.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description – DR-TOU Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer Energy				
On-Peak: Baseline Energy (\$/kWh)	(0.21377) R	0.00513	0.37981 I	0.17117
101% to 130% of Baseline	(0.20134) R	0.00513	0.37981 I	0.18360
131% - 200% of Baseline	0.25294 I	0.00513	0.37981 I	0.63788 I
Above 200% of Baseline	0.27294 I	0.00513	0.37981 I	0.65788 I
Off-Peak: Baseline Energy (\$/kWh)	0.05343 R	0.00513	0.09252 I	0.15108
101% to 130% of Baseline	0.06586 R	0.00513	0.09252 I	0.16351
131% - 200% of Baseline	0.25294 I	0.00513	0.09252 I	0.35059 I
Above 200% of Baseline	0.27294 I	0.00513	0.09252 I	0.37059 I
Winter Energy				
On-Peak: Baseline Energy	0.05249 R	0.00513	0.09581 I	0.15343
101% to 130% of Baseline	0.06492 R	0.00513	0.09581 I	0.16586
131% - 200% of Baseline	0.25294 I	0.00513	0.09581 I	0.35388 I
Above 200% of Baseline	0.27294 I	0.00513	0.09581 I	0.37388 I
Off-Peak: Baseline Energy	0.06603 R	0.00513	0.07992 I	0.15108
101% to 130% of Baseline	0.07846 R	0.00513	0.07992 I	0.16351
131% - 200% of Baseline	0.25294 I	0.00513	0.07992 I	0.33799 I
Above 200% of Baseline	0.27294 I	0.00513	0.07992 I	0.35799 I
Minimum Bill (\$/Day)	0.170			0.170

(Continued)

1P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective _____

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DR-TOU

Sheet 2

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Description – DR-TOU-CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates				
On-Peak: Baseline Energy (\$/kWh)	(0.23732) R	0.00000	0.37981 I	0.14249
101% to 130% of Baseline	(0.22649) R	0.00000	0.37981 I	0.15332
131% - 200% of Baseline	(0.13458) R	0.00000	0.37981 I	0.24523
Above 200% of Baseline	(0.13458) R	0.00000	0.37981 I	0.24523
Off-Peak: Baseline Energy (\$/kWh)	0.02473 R	0.00000	0.09252 I	0.11725
101% to 130% of Baseline	0.04543 R	0.00000	0.09252 I	0.13795
131% - 200% of Baseline	0.13565 R	0.00000	0.09252 I	0.22817
Above 200% of Baseline	0.13565 R	0.00000	0.09252 I	0.22817
Winter – CARE Rates				
On-Peak: Baseline Energy	0.02355 R	0.00000	0.09581 I	0.11936
101% to 130% of Baseline	0.04205 R	0.00000	0.09581 I	0.13786
131% - 200% of Baseline	0.09466 R	0.00000	0.09581 I	0.19047
Above 200% of Baseline	0.09466 R	0.00000	0.09581 I	0.19047
Off-Peak: Baseline Energy	0.03733 R	0.00000	0.07992 I	0.11725
101% to 130% of Baseline	0.05803 R	0.00000	0.07992 I	0.13795
131% - 200% of Baseline	0.10883 R	0.00000	0.07992 I	0.18875
Above 200% of Baseline	0.10883 R	0.00000	0.07992 I	0.18875
Minimum Bill (\$/Day)	0.170			0.170

Description – DR-TOU-MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
On-Peak: Baseline Energy (\$/kWh)	(0.23535) R	0.00000	0.37981 I	0.14446
101% to 130% of Baseline	(0.22452) R	0.00000	0.37981 I	0.15529
131% - 200% of Baseline	(0.13261) R	0.00000	0.37981 I	0.24720
Above 200% of Baseline	(0.13261) R	0.00000	0.37981 I	0.24720
Off-Peak: Baseline Energy (\$/kWh)	0.02670 R	0.00000	0.09252 I	0.11922
101% to 130% of Baseline	0.04740 R	0.00000	0.09252 I	0.13992
131% - 200% of Baseline	0.13762 R	0.00000	0.09252 I	0.23014
Above 200% of Baseline	0.13762 R	0.00000	0.09252 I	0.23014
Winter – MB Rates				
On-Peak: Baseline Energy	0.02552 R	0.00000	0.09581 I	0.12133
101% to 130% of Baseline	0.04402 R	0.00000	0.09581 I	0.13983
131% - 200% of Baseline	0.09663 R	0.00000	0.09581 I	0.19244
Above 200% of Baseline	0.09663 R	0.00000	0.09581 I	0.19244
Off-Peak: Baseline Energy	0.03930 R	0.00000	0.07992 I	0.11922
101% to 130% of Baseline	0.06000 R	0.00000	0.07992 I	0.13992
131% - 200% of Baseline	0.11080 R	0.00000	0.07992 I	0.19072
Above 200% of Baseline	0.11080 R	0.00000	0.07992 I	0.19072
Minimum Bill (\$/Day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

(Continued)

2P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DR-TOU

Sheet 3

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

UDC Rates:

Description – DR-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Minimum Bill (\$/Day)		0.170								0.170
Metering Charge (\$/Mo)										
Summer										
On-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.33494) R (0.21377) R
On-Peak: 101%-130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.32251) R (0.20134) R
On-Peak: 131%-200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.13177 I 0.25294 I
On-Peak: Above 200% Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.15177 I 0.27294 I
Off-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06774) R 0.05343 R
Off-Peak: 101%-130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05531) R 0.06586 R
Off-Peak: 131%-200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.13177 I 0.25294 I
Off-Peak: Above 200% Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.15177 I 0.27294 I
Winter										
On-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06868) R 0.05249 R
On-Peak: 101%-130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05625) R 0.06492 R
On-Peak: 131%-200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.13177 I 0.25294 I
On-Peak: Above 200% Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.15177 I 0.27294 I
Off-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05514) R 0.06603 R
Off-Peak: 101%-130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04271) R 0.07846 R
Off-Peak: 131%-200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.13177 I 0.25294 I
Off-Peak: Above 200% Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.15177 I 0.27294 I

(Continued)

3P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DR-TOU

Sheet 4

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Description – DR-TOU CARE Rates	Transm	Distr	PPP	ND	CTC	LGC N	RS	TRAC	UDC Total
Minimum Bill. (\$/Day)		0.170							0.170
Metering Charge (\$/Mo)									
Summer - CARE									
On-Peak Baseline Energy	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.35652) R	(0.23732) R
On-Peak: 101% to 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.34569) R	(0.22649) R
On-Peak: 131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.25378) R	(0.13458) R
On-Peak: Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.25378) R	(0.13458) R
Off-Peak Baseline Energy	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.09447) R	0.02473 R
Off-Peak: 101% to 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.07377) R	0.04543 R
Off-Peak: 131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.01645 R	0.13565 R
Off-Peak: Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.01645 R	0.13565 R
Winter - CARE									
On-Peak Baseline Energy	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.09565) R	0.02355 R
On-Peak: 101% to 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.07715) R	0.04205 R
On-Peak: 131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.02454) R	0.09466 R
On-Peak: Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.02454) R	0.09466 R
Off-Peak Baseline Energy	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.08187) R	0.03733 R
Off-Peak: 101% to 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.06117) R	0.05803 R
Off-Peak: 131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.01037) R	0.10883 R
Off-Peak: Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.01037) R	0.10883 R

(Continued)

4P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DR-TOU

Sheet 5

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Description – DR-TOU MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
Minimum Bill (\$/Day)		0.170								0.170	
Metering Charge (\$/Mo)											
Summer Energy – Medical Baseline											
On-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.35652)	R (0.23535) R
On-Peak: 101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.34569)	R (0.22452) R
On-Peak: 131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.25378)	R (0.13261) R
On-Peak: Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.25378)	R (0.13261) R
Off-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.09447)	R 0.02670 R
Off-Peak: 101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.07377)	R 0.04740 R
Off-Peak: 131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01645	R 0.13762 R
Off-Peak: Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01645	R 0.13762 R
Winter Energy – Medical Baseline											
On-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.09565)	R 0.02552 R
On-Peak: 101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.07715)	R 0.04402 R
On-Peak: 131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02454)	R 0.09663 R
On-Peak: Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02454)	R 0.09663 R
Off-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.08187)	R 0.03930 R
Off-Peak: 101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06117)	R 0.06000 R
Off-Peak: 131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.01037)	R 0.11080 R
Off-Peak: Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.01037)	R 0.11080 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

N, T

(Continued)

5P19

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective _____

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DR-SES

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

APPLICABILITY

Service under this schedule is available on a voluntary basis for individually metered residential customers with Solar Energy Systems. Service is limited to individually metered residential customers with a Solar Energy System with domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings and flats. Qualifying California Alternative Rates for Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 7 of this schedule.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24)per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description – DR-SES Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Minimum Bill (\$/day)	0.170			0.170
<u>Energy Charges (\$/kWh)</u>				
On-Peak – Summer	0.11335 R	0.00513	0.37916 I	0.49764 I
Semi-Peak– Summer	0.11335 R	0.00513	0.10856 I	0.22704 I
Off-Peak – Summer	0.11335 R	0.00513	0.08323 I	0.20171 I
Semi-Peak – Winter	0.11335 R	0.00513	0.09277 I	0.21125 I
Off-Peak – Winter	0.11335 R	0.00513	0.07741 I	0.19589 I

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates

Description-DR-SES	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
Minimum Bill (\$/day)		0.170								0.170	
<u>Energy Charges (\$/kWh)</u>											
On-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.00782)	0.11335 R
Semi-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.00782)	0.11335 R
Off-Peak - Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.00782)	0.11335 R
Semi-Peak - Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.00782)	0.11335 R
Off-Peak - Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.00782)	0.11335 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.00782)per kWh for customers eligible for Schedule GHG-ARR.

(Continued)

1P16

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE DR-SES

Sheet 2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

N, T

The UDC Total Rate applicable to eligible customers taking service under Schedule DR-SES shall exclude the TRAC or its successor rate.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to actual "clock" time.

Summer On-Peak	11 a.m. - 6 p.m. Monday through Friday, excluding Holidays
Summer Semi-Peak	6 a.m. - 11 a.m. and 6 p.m. - 10 p.m. Monday through Friday, excluding Holidays
Summer Off-Peak	10 p.m. - 6 a.m. weekdays, and all hours on weekends and Holidays
Winter Semi-Peak	6 a.m. - 6 p.m. Monday through Friday, excluding Holidays
Winter Off-Peak	6 p.m. - 6 a.m. weekdays, and all hours on weekends and Holidays

Seasons:

Summer	May 1 - October 31
Winter	November 1 - April 30

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November

(Continued)

2P12

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective _____

Resolution No. _____



SCHEDULE DM

Sheet 1

MULTI-FAMILY SERVICE
(CLOSED SCHEDULE)

APPLICABILITY *

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Multi-family accommodations built prior to June 13, 1978 and served under this Schedule may also be eligible for service under Schedule DS. If an eligible multi-family accommodation or residential hotel served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met. Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24)per Schedule GHG-ARR.

The rates for CARE and Medical Baseline customers are identified in the rates tables below as DM-CARE and DM-MB rates, respectively.

TERRITORY

Within the entire territory served by the utility.

Total Rates:

Description - DM Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.00071 R	0.00513	0.14812 I	0.15396
101% to 130% of Baseline	0.02453 R	0.00513	0.14812 I	0.17778
131% - 200% of Baseline	0.25294 I	0.00513	0.14812 I	0.40619 I
Above 200% of Baseline	0.27294 I	0.00513	0.14812 I	0.42619 I
Winter				
Baseline Energy (\$/kWh)	0.07398 R	0.00513	0.07485 I	0.15396
101% to 130% of Baseline	0.09780 R	0.00513	0.07485 I	0.17778
131% - 200% of Baseline	0.29096 I	0.00513	0.07485 I	0.37094 I
Above 200% of Baseline	0.31096 I	0.00513	0.07485 I	0.39094 I
Minimum Bill (\$/day)	0.170			0.170

Description -DM-CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates				
Baseline Energy (\$/kWh)	(0.01692) R	0.00000	0.14812 I	0.13120
101% to 130% of Baseline	0.00447 R	0.00000	0.14812 I	0.15259
131% - 200% of Baseline	0.07424 R	0.00000	0.14812 I	0.22236
Above 200% of Baseline	0.07424 R	0.00000	0.14812 I	0.22236
Winter – CARE Rates				
Baseline Energy (\$/kWh)	0.05635 R	0.00000	0.07485 I	0.13120
101% to 130% of Baseline	0.07774 R	0.00000	0.07485 I	0.15259
131% - 200% of Baseline	0.13326 R	0.00000	0.07485 I	0.20811
Above 200% of Baseline	0.13326 R	0.00000	0.07485 I	0.20811
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DM

Sheet 2

**MULTI-FAMILY SERVICE
(CLOSED SCHEDULE)**

RATES (Continued)

Description – DM MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
Baseline Energy (\$/kWh)	(0.01495) R	0.00000	0.14812 I	0.13317
101% to 130% of Baseline	0.00644 R	0.00000	0.14812 I	0.15456
131% - 200% of Baseline	0.07954 R	0.00000	0.14812 I	0.22766
Above 200% of Baseline	0.07954 R	0.00000	0.14812 I	0.22766
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.05832 R	0.00000	0.07485 I	0.13317
101% to 130% of Baseline	0.07971 R	0.00000	0.07485 I	0.15456
131% - 200% of Baseline	0.13856 R	0.00000	0.07485 I	0.21341
Above 200% of Baseline	0.13856 R	0.00000	0.07485 I	0.21341
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description – DM	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
Summer:											
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12046) R	0.00071 R
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.09664) R	0.02453 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.13177 I	0.25294 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.15177 I	0.27294 I
Winter:											
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04719) R	0.07398 R
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02337) R	0.09780 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.16979 I	0.29096 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.18979 I	0.31096 I
DM - CARE Rates											
Summer:											
Baseline Energy (\$/kWh)	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.13612) R	(0.01692) R
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.11473) R	0.00447 R
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04496) R	0.07424 R
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04496) R	0.07424 R
Winter:											
Baseline Energy (BL)	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06285) R	0.05635 R
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04146) R	0.07774 R
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01406 R	0.13326 R
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01406 R	0.13326 R
Minimum Bill (\$/day)		0.170									0.170

(Continued)

2P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DM

Sheet 3

MULTI-FAMILY SERVICE
(CLOSED SCHEDULE)

RATES (Continued)

Description – DM MB Rate	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer – MB Rates										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.13612) R (0.01495) R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.11473) R 0.00644 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04163) R 0.07954 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04163) R 0.07954 R
Winter – MB Rates										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06285) R 0.05832 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04146) R 0.07971 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01739 R 0.13856 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01739 R 0.13856 R
Minimum Bill (\$/day)		0.170								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

(Continued)

3P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE DM
MULTI-FAMILY SERVICE

Sheet 4

RATES (Continued)

Minimum Bill

The minimum bill charge is calculated as the minimum bill charge per day times the number of days in the billing cycle.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify, but will be billed using the CARE rates (DM-CARE) and exemptions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Multiplier. In determination of the multiplier it is the responsibility of the customer to advise the utility within 15 days following any change in the number of residential dwelling units and mobilehomes wired for service.
2. Miscellaneous Loads. Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of the premises as a multi-family accommodation will be considered as domestic usage.
3. Exclusions. Electric energy for non-domestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations and other similar establishments must be separately metered and billed under the applicable general service schedule.
4. Baseline Quantity. It is the responsibility of the customer to advise the utility within 15 days following any change in the number of sub metered single-family accommodations and any change in qualifications for baseline allowances.
5. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
6. Baseline Rates. Baseline rates are applicable only to separately metered residential usage

(Continued)

4P11

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DS

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Pursuant to D.05-05-026, dated May 26, 2005, any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DS-CARE and DS-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DS Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.00071 R	0.00513	0.14812 I	0.15396
101% to 130% of Baseline	0.02453 R	0.00513	0.14812 I	0.17778
131% - 200% of Baseline	0.25294 I	0.00513	0.14812 I	0.40619 I
Above 200% of Baseline	0.27294 I	0.00513	0.14812 I	0.42619 I
Winter				
Baseline Energy (\$/kWh)	0.07398 R	0.00513	0.07485 I	0.15396
101% to 130% of Baseline	0.09780 R	0.00513	0.07485 I	0.17778
131% - 200% of Baseline	0.29096 I	0.00513	0.07485 I	0.37094 I
Above 200% of Baseline	0.31096 I	0.00513	0.07485 I	0.39094 I
Unit Discount (\$/day)	(0.130)			(0.130)
Minimum Bill (\$/day)	0.170			0.170

Description - DS CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer - CARE Rates				
Baseline Energy (\$/kWh)	(0.01692) R	0.00000	0.14812 I	0.13120
101% to 130% of Baseline	0.00447 R	0.00000	0.14812 I	0.15259
131% - 200% of Baseline	0.07424 R	0.00000	0.14812 I	0.22236
Above 200% of Baseline	0.07424 R	0.00000	0.14812 I	0.22236
Winter - CARE Rates				
Baseline Energy (\$/kWh)	0.05635 R	0.00000	0.07485 I	0.13120
101% to 130% of Baseline	0.07774 R	0.00000	0.07485 I	0.15259
131% - 200% of Baseline	0.13326 R	0.00000	0.07485 I	0.20811
Above 200% of Baseline	0.13326 R	0.00000	0.07485 I	0.20811
Unit Discount (\$/day)	(0.130)			(0.130)
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DS
SUBMETERED MULTI-FAMILY SERVICE

Sheet 2

RATES (Continued)

Description – DS MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
Baseline Energy (\$/kWh)	(0.01495) R	0.00000	0.14812 I	0.13317
101% to 130% of Baseline	0.00644 R	0.00000	0.14812 I	0.15456
131% - 200% of Baseline	0.07954 R	0.00000	0.14812 I	0.22766
Above 200% of Baseline	0.07954 R	0.00000	0.14812 I	0.22766
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.05832 R	0.00000	0.07485 I	0.13317
101% to 130% of Baseline	0.07971 R	0.00000	0.07485 I	0.15456
131% - 200% of Baseline	0.13856 R	0.00000	0.07485 I	0.21341
Above 200% of Baseline	0.13856 R	0.00000	0.07485	0.21341
Unit Discount (\$/day)	(0.130)			(0.130)
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description – DS Rates	Trans	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer										
Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12046) R 0.00071 R
101% -130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.09664) R 0.02453 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.13177 I 0.25294 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.15177 I 0.27294 I
Winter										
Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04719) R 0.07398 R
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02337) R 0.09780 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.16979 I 0.29096 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.18979 I 0.31096 I
DS – CARE Rates										
Summer										
Baseline Energy CARE*	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.13612) R (0.01692) R
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.11473) R 0.00447 R
131% - 200% of Baseline –	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04496) R 0.07424 R
Above 200% of Baseline –	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04496) R 0.07424 R
Winter										
Baseline Energy CARE*	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06285) R 0.05635 R
101% -130% of Baseline **	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04146) R 0.07774 R
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01406 R 0.13326 R
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01406 R 0.13326 R
Unit Discount (\$/day)		(0.130)								(0.130)
Minimum Bill (\$/day)		0.170								0.170

(Continued)

2P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DS
SUBMETERED MULTI-FAMILY SERVICE

Sheet 3

RATES (Continued)

Description –DS MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer – MB Rates										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.13612) R (0.01495) R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.11473) R 0.00644 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04163) R 0.07954 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04163) R 0.07954 R
Winter – MB Rates										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06285) R 0.05832 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04146) R 0.07971 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01739 R 0.13856 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01739 R 0.13856 R
Unit Discount (\$/Day)		(0.130)								(0.130)
Minimum Bill (\$/day)		0.170								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

*Applicable to the baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

**Applicable to the non-baseline quantities determined from the residential dwelling units that are low-income households.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)



SCHEDULE DS

Sheet 4

SUBMETERED MULTI-FAMILY SERVICE

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

N, T

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers receive a per dwelling unit discount (\$/day) that will be limited in any monthly bill to the distribution rate portion of the customer's bill.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify, but will be billed using the CARE rates (DS-CARE) and exemptions.

CARE Discount

A 20% CARE discount will be applied to all electric charges billed on this schedule to qualified CARE customers as set forth in Schedule E-CARE. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00622 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their submetered tenants.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

4P10

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE DT

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK
(Closed Schedule)

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DT-CARE and DT-MB rates.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description - DT Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.00071 R	0.00513	0.14812 I	0.15396
101% to 130% of Baseline	0.02453 R	0.00513	0.14812 I	0.17778
131% - 200% of Baseline	0.25294 I	0.00513	0.14812 I	0.40619 I
Above 200% of Baseline	0.27294 I	0.00513	0.14812 I	0.42619 I
Winter				
Baseline Energy (\$/kWh)	0.07398 R	0.00513	0.07485 I	0.15396
101% to 130% of Baseline	0.09780 R	0.00513	0.07485 I	0.17778
131% - 200% of Baseline	0.29096 I	0.00513	0.07485 I	0.37094 I
Above 200% of Baseline	0.31096 I	0.00513	0.07485 I	0.39094 I
Space Discount (\$/day)	(0.272)			(0.272)
Minimum Bill (\$/day)	0.170			0.170

Description - DT-CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer - CARE Rates				
Baseline Energy (\$/kWh)	(0.01692) R	0.00000	0.14812 I	0.13120
101% to 130% of Baseline	0.00447 R	0.00000	0.14812 I	0.15259
131% - 200% of Baseline	0.07424 R	0.00000	0.14812 I	0.22236
Above 200% of Baseline	0.07424 R	0.00000	0.14812 I	0.22236
Winter - CARE Rates				
Baseline Energy (\$/kWh)	0.05635 R	0.00000	0.07485 I	0.13120
101% to 130% of Baseline	0.07774 R	0.00000	0.07485 I	0.15259
131% - 200% of Baseline	0.13326 R	0.00000	0.07485 I	0.20811
Above 200% of Baseline	0.13326 R	0.00000	0.07485 I	0.20811
Space Discount (\$/day)	(0.272)			(0.272)
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DT

Sheet 2

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK
(Closed Schedule)

Description – DT MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer–MB Rates				
Baseline Energy (\$/kWh)	(0.01495)	R 0.00000	0.14812 I	0.13317
101% to 130% of Baseline	0.00644	R 0.00000	0.14812 I	0.15456
131% - 200% of Baseline	0.07954	R 0.00000	0.14812 I	0.22766
Above 200% of Baseline	0.07954	R 0.00000	0.14812 I	0.22766
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.05832	R 0.00000	0.07485 I	0.13317
101% to 130% of Baseline	0.07971	R 0.00000	0.07485 I	0.15456
131% - 200% of Baseline	0.13856	R 0.00000	0.07485 I	0.21341
Above 200% of Baseline	0.13856	R 0.00000	0.07485 I	0.21341
Space Discount (\$/day)	(0.272)			(0.272)
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description – DT Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer										
Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	(0.12046) R	0.00071 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	(0.09664) R	0.02453 R
131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	0.13177 I	0.25294 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	0.15177 I	0.27294 I
Winter										
Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	(0.04719) R	0.07398 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	(0.02337) R	0.09780 R
131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	0.16979 I	0.29096 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	0.18979 I	0.31096 I
DT – CARE Rates										
Summer										
Baseline Energy CARE*	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	(0.13612) R	(0.01692) R
101% to 130% of Baseline**	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	(0.11473) R	0.00447 R
131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	(0.04496) R	0.07424 R
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	(0.04496) R	0.07424 R
Winter										
Baseline Energy CARE*	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	(0.06285) R	0.05635 R
101% to 130% of Baseline**	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	(0.04146) R	0.07774 R
131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	0.01406 R	0.13326 R
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N 0.00029	0.01406 R	0.13326 R
Space Discount (\$/day)		(0.272)								(0.272)
Minimum Bill (\$/day)		0.170								0.170

(Continued)

2P15

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DT

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

RATES (Continued)

Description –DT - MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer – MB Rates										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.13612) R (0.01495) R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.11473) R 0.00644 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04163) R 0.07954 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04163) R 0.07954 R
Winter – MB Rates										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06285) R 0.05832 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04146) R 0.07971 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01739 R 0.13856 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01739 R 0.13856 R
Space Discount (\$/day)		(0.272)								(0.272)
Minimum Bill (\$/day)		0.170								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

*Applicable to the baseline quantities determined from the mobilehome spaces utilizing service that are low-income households.

**Applicable to the non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)



SCHEDULE DT

Sheet 4

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

N, T

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers receive a per dwelling space discount (\$/day) that will be limited in any monthly bill to the distribution rate portion of the customer's bill.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify, but will be billed using the CARE rates (DT-CARE) and exemptions.

CARE Discount

A 20% CARE discount will be applied to all electric charges billed on this schedule to qualified CARE customers as set forth in Schedule E-CARE. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00622 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their submetered tenants.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

4P10

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE DT-RV

Sheet 1

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DT-RV-CARE and DT-RV-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description – DT-RV Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.00071 R	0.00513	0.14812 I	0.15396
101% to 130% of Baseline	0.02453 R	0.00513	0.14812 I	0.17778
131% - 200% of Baseline	0.25294 I	0.00513	0.14812 I	0.40619 I
Above 200% of Baseline	0.27294 I	0.00513	0.14812 I	0.42619 I
Winter				
Baseline Energy (\$/kWh)	0.07398 R	0.00513	0.07485 I	0.15396
101% to 130% of Baseline	0.09780 R	0.00513	0.07485 I	0.17778
131% - 200% of Baseline	0.29096 I	0.00513	0.07485 I	0.37094 I
Above 200% of Baseline	0.31096 I	0.00513	0.07485 I	0.39094 I
Minimum Bill (\$/day)	0.170			0.170

Description –DT-RV CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates				
Baseline Energy (\$/kWh)	(0.01692) R	0.00000	0.14812 I	0.13120
101% to 130% of Baseline	0.00447 R	0.00000	0.14812 I	0.15259
131% - 200% of Baseline	0.07424 R	0.00000	0.14812 I	0.22236
Above 200% of Baseline	0.07424 R	0.00000	0.14812 I	0.22236
Winter – CARE Rates				
Baseline Energy (\$/kWh)	0.05635 R	0.00000	0.07485 I	0.13120
101% to 130% of Baseline	0.07774 R	0.00000	0.07485 I	0.15259
131% - 200% of Baseline	0.13326 R	0.00000	0.07485 I	0.20811
Above 200% of Baseline	0.13326 R	0.00000	0.07485 I	0.20811
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DT-RV

Sheet 2

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

Description - DT-RV MB Rate	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
Baseline Energy (\$/kWh)	(0.01495) R	0.00000	0.14812 I	0.13317
101% to 130% of Baseline	0.00644 R	0.00000	0.14812 I	0.15456
131% - 200% of Baseline	0.07954 R	0.00000	0.14812 I	0.22766
Above 200% of Baseline	0.07954 R	0.00000	0.14812 I	0.22766
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.05832 R	0.00000	0.07485 I	0.13317
101% to 130% of Baseline	0.07971 R	0.00000	0.07485 I	0.15456
131% - 200% of Baseline	0.13856 R	0.00000	0.07485 I	0.21341
Above 200% of Baseline	0.13856 R	0.00000	0.07485 I	0.21341
Minimum Bill (\$/day)	0.170			0.170

Note:

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description – DT-RV Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer										
Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12046) R 0.00071 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.09664) R 0.02453 R
131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.13177 I 0.25294 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.15177 I 0.27294 I
Winter										
Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04719) R 0.07398 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02337) R 0.09780 R
131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.16979 I 0.29096 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.18979 I 0.31096 I
DT-RV CARE Rates										
Summer										
Baseline Energy CARE*	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.13612) R (0.01692) R
101% to 130% of Baseline**	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.11473) R 0.00447 R
131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04496) R 0.07424 R
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04496) R 0.07424 R
Winter										
Baseline Energy CARE*	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06285) R 0.05635 R
101% to 130% of Baseline**	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04146) R 0.07774 R
131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01406 R 0.13326 R
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01406 R 0.13326 R
Minimum Bill (\$/day)		0.170								0.170

(Continued)

2P15

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DT-RV

Sheet 3

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

RATES (Continued)

Description –DT-RV MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer – MB Rates										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.13612) R (0.01495) R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.11473) R 0.00644 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04163) R 0.07954 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04163) R 0.07954 R
Winter – MB Rates										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06285) R 0.05832 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04146) R 0.07971 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01739 R 0.13856 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01739 R 0.13856 R
Minimum Bill (\$/day)		0.170								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

(Continued)

3P14

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective _____

Resolution No. _____



SCHEDULE DT-RV

Sheet 4

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

RATES (Continued)

* The baseline quantity to be billed under the Baseline and Non-Baseline rates for the RV spaces and marina boat slips/berths utilizing service that are low-income households shall be determined under the provisions of Special Condition 8. The baseline quantity will be calculated by multiplying the applicable baseline quantities by the number of occupied submetered qualifying RV spaces and marina boat slips/berths.

** If any tenants in a submetered qualifying RV park or residential marina qualify as low-income households under the provisions of Schedule E-CARE, the baseline quantity shall be prorated among the applicable California Alternate Rates for Energy (CARE) Baseline rate and the Regular Baseline rate according to the proportion of qualifying and non-qualifying spaces or slips/berths. Non-Baseline usage, if applicable, shall be prorated among the applicable CARE Non-Baseline rate and the Regular Non-Baseline rate according to the same proportion as the baseline quantity.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

N, T

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify, but will be billed using the CARE rates (DT-RV-CARE) and exemptions.

CARE Discount

A 20% CARE discount will be applied to all CARE electric charges billed on this schedule. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00622 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to low-income tenants under the provisions of Schedule E-CARE of the Utility's tariffs.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

4P10	Issued by	Date Filed	Jun 19, 2014
Advice Ltr. No. <u>2613-E</u>	Lee Schavrien	Effective	
Decision No. <u>14-05-022</u>	Senior Vice President Regulatory Affairs	Resolution No.	



SCHEDULE EV-TOU

Sheet 1

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

APPLICABILITY

Optionally available to domestic service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or, 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description – EV-TOU Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Minimum Bill (\$/day)	0.170			0.170
<u>Energy Charges (\$/kWh)</u>				
On-Peak – Summer	0.11335	R 0.00513	0.37129 I	0.48977 I
Off-Peak – Summer	0.11335	R 0.00513	0.09705 I	0.21553 I
Super Off-Peak – Summer	0.11335	R 0.00513	0.04787 I	0.16635 I
On-Peak – Winter	0.11335	R 0.00513	0.09536 I	0.21384 I
Off-Peak – Winter	0.11335	R 0.00513	0.08375 I	0.20223 I
Super Off-Peak - Winter	0.11335	R 0.00513	0.06059 I	0.17907 I

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description – EV-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Minimum Bill (\$/day)		0.170								0.170
<u>Energy Charges (\$/kWh)</u>										
On-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.00782)		0.11335 R
Off-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.00782)		0.11335 R
Super Off-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.00782)		0.11335 R
On-Peak – Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.00782)		0.11335 R
Off-Peak – Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.00782)		0.11335 R
Super Off-Peak - Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.00782)		0.11335 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.00782) per kWh for customers eligible for Schedule GHG-ARR.

(Continued)

1P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Senior Vice President
Regulatory Affairs

Resolution No.

Decision No. 14-05-022



SCHEDULE EV-TOU

Sheet 2

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

N,T

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to actual "clock" time.

On-Peak	12 Noon - 8 p.m. Daily
Super Off-Peak	12 Midnight - 5 a.m. Daily
Off-Peak	All Other Hours

Seasons:	Summer	May 1 - October 31
	Winter	November 1 - April 30

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SPECIAL CONDITIONS

- Voltage. Service under this schedule will be supplied at the standard lighting voltage.
- Metering. The point of service must contain facilities to separately meter EV charging facilities and/or compressed natural gas (CNG) refueling facilities. The customer will supply and own all associated facilities necessary to separately meter EV charging facilities and/or CNG facilities. The utility will own and maintain the meters utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research.

(Continued)



SCHEDULE EV-TOU-2

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

APPLICABILITY

Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description – EV-TOU-2 Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Minimum Bill (\$/day)	0.170			0.170
Energy Charges (\$/kWh)				
On-Peak – Summer	0.11335 R	0.00513	0.37224 I	0.49072 I
Off-Peak – Summer	0.11335 R	0.00513	0.10036 I	0.21884 I
Super Off-Peak – Summer	0.11335 R	0.00513	0.04784 I	0.16632 I
On-Peak – Winter	0.11335 R	0.00513	0.09150 I	0.20998 I
Off-Peak – Winter	0.11335 R	0.00513	0.08702 I	0.20550 I
Super Off-Peak - Winter	0.11335 R	0.00513	0.06057 I	0.17905 I

- (1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- (2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- (3) DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates

Description - EV-TOU-2	Trans m	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
Minimum Bill (\$/day)		0.170								0.170	
Energy Charges (\$/kWh)											
On-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.00782)	0.11335 R
Off-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.00782)	0.11335 R
Super Off-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.00782)	0.11335 R
On-Peak – Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.00782)	0.11335 R
Off-Peak – Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.00782)	0.11335 R
Super Off-Peak - Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.00782)	0.11335 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.00782) per kWh for customers eligible for Schedule GHG-ARR.

(Continued)

1P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE EV-TOU-2

Sheet 2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to actual "clock" time.

On-Peak	12 Noon - 6 p.m. Daily excluding Holidays
Super Off-Peak	12 Midnight - 5 a.m. Daily
Off-Peak	All Other Hours

Seasons:

Summer	May 1 - October 31
Winter	November 1 - April 30

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SPECIAL CONDITIONS

- Voltage. Service under this schedule will be supplied at the standard lighting voltage.
- Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.
- Metering. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research.
- Failure of Meter Timing. Should the timing device on the meter fail causing the On-Peak and Off-Peak energy consumptions to be incorrectly registered, the customer will be billed on the consumption, as registered, on the otherwise applicable domestic schedule.

(Continued)

2P9

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE EPEV-X

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-X	UDC Total (See Chart Below)		EECC Rate + DWR Credit		DWR-BC Rate	Total Rate	
Minimum Bill (\$/day)	0.170					0.170	
Energy Charges (\$/kWh)							
On-Peak – Summer	(0.00557)	R	0.37129	I	0.00513	0.37085	I
Off-Peak – Summer	0.12395	R	0.09705	I	0.00513	0.22613	I
Super Off-Peak – Summer	0.13192	I	0.04787	I	0.00513	0.18492	I
On-Peak – Winter	0.12841	R	0.09536	I	0.00513	0.22890	I
Off-Peak – Winter	0.13122	R	0.08375	I	0.00513	0.22010	I
Super Off-Peak - Winter	0.11888	R	0.06059	I	0.00513	0.18460	I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Minimum Bill (\$/day)		0.170								0.170
Energy Charges (\$/kWh)										
On-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.00557) R
Off-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.12395 R
Super Off-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01075 I
On-Peak – Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.00724 R
Off-Peak – Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01005 R
Super Off-Peak - Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.00229) I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh and the EECC Rate includes a DWR Credit rate of \$(0.00152) per kWh.

(Continued)

1P17

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective _____

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE EPEV-X

Sheet 2

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

N,T

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to actual "clock" time.

On-Peak	12 Noon - 8 p.m. Daily
Super Off-Peak	12 Midnight - 5 a.m. Daily
Off-Peak	8 p.m. – 12 Midnight Daily and 5 a.m. – 12 Noon Daily

Seasons:	Summer	May 1 - October 31
	Winter	November 1 - April 30

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SPECIAL CONDITIONS

- Limitation on Availability: This schedule is available to customers who have been selected to participate based on criteria developed by ECotality North America, an alias of Electric Transportation Engineering Corporation, and their automotive manufacturer partners to screen (in) potential participants or drivers for the EV Project. Participation may require that each driver meet specific qualifications regarding the condition of the home suitability for a charging facility. No more than 1,000 customers shall be selected to participate in the Study. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

(Continued)



SCHEDULE EPEV-Y

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-Y	UDC Total (See Chart Below)		EECC Rate + DWR Credit		DWR-BC Rate	Total Rate	
Minimum Bill (\$/day)	0.170					0.170	
Energy Charges (\$/kWh)							
On-Peak – Summer	0.18640	R	0.37129	I	0.00513	0.56282	I
Off-Peak – Summer	0.25179	I	0.09705	I	0.00513	0.35397	I
Super Off-Peak – Summer	0.09395	I	0.04787	I	0.00513	0.14695	I
On-Peak – Winter	0.35597	I	0.09536	I	0.00513	0.45646	I
Off-Peak – Winter	0.21543	I	0.08375	I	0.00513	0.30431	I
Super Off-Peak - Winter	0.08493	R	0.06059	I	0.00513	0.15065	I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
Minimum Bill (\$/day)		0.170								0.170	
Energy Charges (\$/kWh)											
On-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.06523	R
Off-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.13062	I
Super Off-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02722)	I
On-Peak – Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.23480	I
Off-Peak – Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.09426	I
Super Off-Peak - Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03624)	R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh and the EECC Rate includes a DWR Credit rate of \$(0.00152) per kWh.

(Continued)

1P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE EPEV-Y

Sheet 2

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

N, T

The TRAC under this schedule is adjusted by time-of-use period so that total rates are set at levels to test and measure consumer responses to the price of electricity at different times.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to actual "clock" time.

On-Peak	12 Noon - 8 p.m. Daily
Super Off-Peak	12 Midnight - 5 a.m. Daily
Off-Peak	8 p.m. - 12 Midnight Daily and 5 a.m. - 12 Noon Daily

Seasons:	Summer	May 1 - October 31
	Winter	November 1 - April 30

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SPECIAL CONDITIONS

- Limitation on Availability: This schedule is available to customers who have been selected to participate based on criteria developed by ECotality North America, an alias of Electric Transportation Engineering Corporation, and their automotive manufacturer partners to screen (in) potential participants or drivers for the EV Project. Participation may require that each driver meet specific qualifications regarding the condition of the home suitability for a charging facility. No more than 1,000 customers shall be selected to participate in the Study. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

(Continued)



SCHEDULE EPEV-Z

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description -EPEV-Z	UDC Total (See Chart Below)		EECC Rate + DWR Credit		DWR-BC Rate		Total Rate	
Minimum Bill (\$/day)	0.170						0.170	
Energy Charges (\$/kWh)								
On-Peak – Summer	0.39761	R	0.37129	I	0.00513		0.77403	I
Off-Peak – Summer	0.20743	I	0.09705	I	0.00513		0.30961	I
Super Off-Peak – Summer	0.08256	R	0.04787	I	0.00513		0.13556	I
On-Peak – Winter	0.56676	I	0.09536	I	0.00513		0.66725	I
Off-Peak – Winter	0.17802	R	0.08375	I	0.00513		0.26690	I
Super Off-Peak - Winter	0.07243	R	0.06059	I	0.00513		0.13815	I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
Minimum Bill (\$/day)		0.170								0.170	
Energy Charges (\$/kWh)											
On-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.27644	R
Off-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.08626	I
Super Off-Peak – Summer	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03861)	I
On-Peak – Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.44559	I
Off-Peak – Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.05685	I
Super Off-Peak - Winter	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04874)	R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh and the EECC Rate includes a DWR Credit rate of \$(0.00152) per kWh.

(Continued)

1P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE EPEV-Z

Sheet 2

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

N, T

The TRAC under this schedule is adjusted by time-of-use period so that total rates are set at levels to test and measure consumer responses to the price of electricity at different times.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to actual "clock" time.

On-Peak	12 Noon - 8 p.m. Daily
Super Off-Peak	12 Midnight - 5 a.m. Daily
Off-Peak	8 p.m. - 12 Midnight Daily and 5 a.m. - 12 Noon Daily

Seasons:	Summer	May 1 - October 31
	Winter	November 1 - April 30

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SPECIAL CONDITIONS

- Limitation on Availability: This schedule is available to customers who have been selected to participate based on criteria developed by ECotality North America, an alias of Electric Transportation Engineering Corporation, and their automotive manufacturer partners to screen (in) potential participants or drivers for the EV Project. Participation may require that each driver meet specific qualifications regarding the condition of the home suitability for a charging facility. No more than 1,000 customers shall be selected to participate in the Study. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

(Continued)



SCHEDULE A
GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. When demand metering is not available, the monthly consumption cannot equal or exceed 12,000 kWh per month for 12 consecutive months. This schedule is the utility's standard tariff for commercial customers with a demand less than 20 kW.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00790) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - A	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)										
Secondary										
0-5 kW	0.00	7.00								7.00
>5-20 kW	0.00	12.00								12.00
>20-50 kW	0.00	20.00								20.00
>50 kW	0.00	50.00								50.00
Primary										
0-5 kW	0.00	7.00								7.00
>5-20 kW	0.00	12.00								12.00
>20-50 kW	0.00	20.00								20.00
>50 kW	0.00	50.00								50.00
Energy Charge (\$/kWh)										
Secondary – Summer	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
Primary – Summer	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
Secondary - Winter	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
Primary - Winter	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R

(Continued)

1P15

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE A
GENERAL SERVICE

Sheet 2

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00095 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00686 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

N, T

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Time Periods

Summer: May 1 to October 31
Winter: November 1 to April 30

Franchise Fee Differential

Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

- Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
- Basic Service Fee Determination: The basic service fee will be determined each month based on the customer's Maximum Annual Demand. If demand is unavailable, or less than 50% of the 15-minute interval data is available, demand will be derived by dividing the total kilowatt hours by the number days in the billing period times 24 hours.
- Voltage: Service under this schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
- Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
- Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

(Continued)

2P10

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective

Resolution No.



SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is optionally available to general service including lighting, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)										
<u>Secondary</u>										
0-5 kW										
>5-20 kW		7.00								7.00
>20-50 kW		12.00								12.00
>50 kW		20.00								20.00
<u>Primary</u>		50.00								50.00
0-5 kW										
>5-20 kW		7.00								7.00
>20-50 kW		12.00								12.00
>50 kW		20.00								20.00
Energy Charges (\$/kWh)		50.00								50.00
<u>On-Peak - Summer</u>										
<u>Secondary</u>										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
<u>Semi-Peak - Summer</u>	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
<u>Secondary</u>										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
<u>Off-Peak - Summer</u>	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
<u>Secondary</u>										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
<u>On-Peak - Winter</u>	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
<u>Secondary</u>										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
<u>Semi-Peak - Winter</u>	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
<u>Secondary</u>										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
<u>Off-Peak - Winter</u>	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
<u>Secondary</u>										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R

(Continued)

1P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE TOU-A

Sheet 2

GENERAL SERVICE - TIME OF USE SERVICE

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00095 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00686 per kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

N, T

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

Summer (May 1- Oct 31)

On-Peak	11 a.m. – 6 p.m. weekdays, excluding holidays
Semi-Peak	6 a.m. – 11 a.m. weekdays, excluding holidays 6 p.m. – 10 p.m. weekdays, excluding holidays
Off-Peak	10 p.m. – 6 a.m. weekdays, and all hours on weekends & holidays

Winter (Nov 1 – April 30)

On-Peak	5 p.m. – 8 p.m. weekdays, excluding holidays
Semi-Peak	6 a.m. – 5 p.m. weekdays, excluding holidays 8 p.m. – 10 p.m. weekdays, excluding holidays
Off-Peak	10 p.m. – 6 a.m. weekdays, and all hours on weekends & holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Franchise Fee Differential

Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this Schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



SCHEDULE A-TC

Sheet 1

TRAFFIC CONTROL SERVICE

APPLICABILITY

Applicable to local, state or other governmental agencies for service to traffic signal systems utilized 24 hours per day, located on streets, highways or other public thoroughfares. This schedule is closed to new customers with non-residential loads that maintain a minimum annual load factor of at least 90 percent, as demonstrated by load sampling, and to customer owned outdoor area lighting furnished from dusk to dawn where photo cells have been installed on all loads. When served in conjunction with traffic signal systems, this service is also applicable to: attached illuminated traffic directional signs; flashing beacons; aircraft warning obstruction lights; other traffic control devices; transit shelters; and energy-only service to street lights. This schedule is not applicable to any customer whose maximum demand equals, exceeds, or is expected to equal or exceed 20 kW for three (3) consecutive months.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00790) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – A-TC	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)										
0-5 kW		7.00								7.00
>5 kW		12.00								12.00
Energy Charge (\$/kWh)										
Summer	0.02508	0.05832	0.01463	0.00044	0.00159 R	0.00027	N	0.00029		0.10062 R
Winter	0.02508	0.05832	0.01463	0.00044	0.00159 R	0.00027	N	0.00029		0.10062 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) of \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) of \$0.00095 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00686 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

1P15

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE AD

Sheet 1

GENERAL SERVICE - DEMAND METERED
(Closed Schedule)

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof to customers who have received service on this schedule on June 30, 1987. This schedule is not applicable to customers who request service after June 30, 1987, or who qualify for a baseline allowance. This schedule is not applicable to customers whose Maximum Monthly Demand has been less than 20 kW for three consecutive months, or whose Maximum Monthly Demand exceeds 500 kW for three consecutive months. Customers who discontinue service under this schedule cannot subsequently return to Schedule AD.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00771) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - AD	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		41.56								41.56
Maximum Demand Charge										
Secondary	10.79	17.64			0.00			0.05		28.48
Primary	10.43	16.78			0.00			0.05		27.26
Demand Charge - Summer										
Secondary	0.00	0.00			0.00			0.00		0.00
Primary	0.00	0.00			0.00			0.00		0.00
Demand Charge - Winter										
Secondary	0.00	0.00			0.00			0.00		0.00
Primary	0.00	0.00			0.00			0.00		0.00
Power Factor Energy Charge		0.25								0.25
Summer:										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Winter:										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

(Continued)

1P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE AD

Sheet 2

GENERAL SERVICE - DEMAND METERED

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

N, T

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
2. Voltage: Service under this schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
3. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
4. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

(Continued)

2P9

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective _____

Resolution No. _____



SCHEDULE A-TOU

Sheet 1

GENERAL SERVICE - SMALL - TIME METERED
(Closed Schedule)

APPLICABILITY

This schedule is closed to new customers effective October 1, 2002.

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not available to residential service, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00790) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – A-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		14.34								14.34
Energy Charges (\$/kWh)										
Summer										
On-Peak	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
Semi-Peak	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
Off-Peak	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
Winter										
On-Peak	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
Semi-Peak	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
Off-Peak	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047)per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073)per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00095 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00686 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

(Continued)

1P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Senior Vice President
Regulatory Affairs

Decision No. 14-05-022

Resolution No.



SCHEDULE A-TOU

Sheet 2

EXPERIMENTAL GENERAL SERVICE - SMALL - TIME METERED

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

N, T

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to local time.

The definition of time will be based upon the date service is rendered.

	<u>Summer – May 1 – October 31</u>	<u>Winter – All Other</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Where the billing month contains time from both April and May or October and November, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

(Continued)



SCHEDULE AL-TOU

Sheet 1

GENERAL SERVICE - TIME METERED

APPLICABILITY

Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is optionally available to common use and metered non-residential customers whose Monthly Maximum Demand is less than 20 kW. Any customer whose Maximum Monthly Demand has fallen below 20 kW for three consecutive months may, at their option, elect to continue service under this schedule or be served under any other applicable schedule. This schedule is the utility's standard tariff for commercial and industrial customers with a Monthly Maximum Demand equaling or exceeding 20 kW.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00771) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Basic Service Fees</u>										
(\$/month)										
<u>0-500 kW</u>										
Secondary		87.34								87.34
Primary		31.40								31.40
Secondary Substation		16,630.12								16,630.12
Primary Substation		16,630.12								16,630.12
Transmission		127.01								127.01
<u>> 500 kW</u>										
Secondary		349.31								349.31
Primary		37.35								37.35
Secondary Substation		16,630.12								16,630.12
Primary Substation		16,630.12								16,630.12
Transmission		508.16								508.16
<u>> 12 MW</u>										
Secondary Substation		28,063.31								28,063.31
Primary Substation		28,115.43								28,115.43
<u>Trans. Multiple Bus</u>										
<u>Distance Adjust. Fee</u>										
Secondary - OH		1.23								1.23
Secondary - UG		3.17								3.17
Primary - OH		1.22								1.22
Primary - UG		3.13								3.13

(Continued)

1P8

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>										
<u>Non-Coincident</u>										
Secondary	9.71	12.08			0.00			0.05		21.84
Primary	9.39	11.89			0.00			0.05		21.33
Secondary Substation	9.71	0.99			0.45	R		0.05		11.20 R
Primary Substation	9.39	0.99			0.45	R		0.05		10.88 R
Transmission	9.29	0.99			0.45	R		0.05		10.78 R
<u>Maximum On-Peak</u>										
<u>Summer</u>										
Secondary	2.14	7.90			0.00					10.04
Primary	2.06	7.66			0.00					9.72
Secondary Substation	2.14	0.00			0.00					2.14
Primary Substation	2.06	0.00			0.00					2.06
Transmission	2.05	0.00			0.00					2.05
<u>Winter</u>										
Secondary	0.45	6.73			0.00					7.18
Primary	0.44	6.71			0.00					7.15
Secondary Substation	0.45	0.00			0.00					0.45
Primary Substation	0.44	0.00			0.00					0.44
Transmission	0.43	0.00			0.00					0.43
<u>Power Factor (\$/kvar)</u>										
Secondary		0.25								0.25
Primary		0.25								0.25
Secondary Substation		0.25								0.25
Primary Substation		0.25								0.25
Transmission										

(Continued)

2P14

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective _____

Resolution No. _____



SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>										
<u>On-Peak - Summer</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Secondary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
<u>Semi-Peak – Summer</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Secondary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
<u>Off-Peak – Summer</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Secondary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
<u>On-Peak – Winter</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Secondary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
<u>Semi-Peak – Winter</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Secondary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
<u>Off-Peak - Winter</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Secondary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

(Continued)

3P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE AL-TOU

Sheet 4

GENERAL SERVICE - TIME METERED

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

N, T

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

	<u>Summer – May 1 – October 31</u>	<u>Winter – All Other</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays 6 p.m. - 10 p.m. Weekdays	6 a.m. - 5 p.m. Weekdays 8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Where the billing month contains time from both April and May or October and November, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

Non-Standard Seasonal Changeover

Customers may select on an optional basis to start the summer billing period on the first Monday of May and to start the winter billing period on the first Monday of October. Customers electing this option will be charged an additional \$100 per year for metering equipment and programming.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

4P9

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Senior Vice President
Regulatory Affairs

Decision No. 14-05-022

Resolution No.



SCHEDULE AY-TOU

Sheet 1

GENERAL SERVICE - TIME METERED - OPTIONAL
(Closed Schedule)

APPLICABILITY

This schedule is optionally available to all metered non-residential customers who request service on this schedule and whose maximum annual demand does not exceed 500 kW.

As of September 2, 1999, Schedule AY-TOU is closed to any additional customers. Existing AY-TOU customers who discontinue service under this schedule after September 2, 1999, cannot subsequently return to Schedule AY-TOU.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00771) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Basic Service Fees (\$/Mo)</u>										
Secondary		87.34								87.34
Primary		31.40								31.40
Transmission		127.01								127.01
<u>Demand Charges (\$Kw)</u>										
<u>Non-Coincident</u>										
Secondary	9.71	13.07						0.05		22.83
Primary	9.39	12.87						0.05		22.31
Transmission	9.29							0.05		9.34
<u>Maximum On-Peak Summer</u>										
Secondary	2.14	7.83			0.00	R				9.97
Primary	2.06	7.72			0.00	R				9.78
Transmission	2.05	0.00			0.00	R				2.05
<u>Maximum On-Peak Winter</u>										
Secondary	0.45	7.83			0.00	R				8.28
Primary	0.44	7.72			0.00	R				8.16
Transmission	0.43	0.00			0.00	R				0.43
<u>Power Factor</u>										
Secondary		0.25								0.25
Primary		0.25								0.25
Transmission										

(Continued)

1P6

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective

Resolution No.



SCHEDULE AY-TOU

Sheet 2

GENERAL SERVICE - TIME METERED - OPTIONAL

RATES (Continued)

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>On-Peak -Summer</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
<u>Semi-Peak -Summer</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
<u>Off-Peak - Summer</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
<u>On-Peak -Winter</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
<u>Semi-Peak Winter</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
<u>Off-Peak Winter</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00123	R 0.00023	N 0.00013			0.00527 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

2P16

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective _____

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE A6-TOU

Sheet 1

GENERAL SERVICE - TIME METERED OPTIONAL

APPLICABILITY

This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, as defined in Rule 1, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.

TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Basic Service Fees</u>										
(\$/month)										
<u>> 500 kW</u>										
Primary		37.35								37.35
Primary Substation		16,630.12								16,630.12
Transmission		1,206.96								1,206.96
<u>> 12 MW</u>										
Primary Substation		28,115.43								28,115.43
<u>Distance Adjust. Fee</u>										
Distance Adj Fee OH		1.22								1.22
Distance Adj Fee UG		3.13								3.13
<u>Demand Charges</u>										
Non-Coincident										
Primary	9.39	12.88			0.45	R		0.05		22.77 R
Primary Substation	9.39	0.99			0.45	R		0.05		10.88 R
Transmission	9.29	0.99			0.45	R		0.05		10.78 R
<u>Maximum Demand at</u>										
<u>Time of System Peak</u>										
<u>Summer</u>										
Primary	2.45	8.79			0.00					11.24
Primary Substation	2.45	0.00			0.00					2.45
Transmission	2.44	0.00			0.00					2.44
<u>Winter</u>										
Primary	0.47	7.73			0.00					8.20
Primary Substation	0.47	0.00			0.00					0.47
Transmission	0.46	0.00			0.00					0.46
<u>Power Factor (\$/kvar)</u>										
Primary		0.25								0.25
Primary Substation		0.25								0.25
Transmission		0.00								0.00

(Continued)

1P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective _____

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE A6-TOU

Sheet 2

GENERAL SERVICE - TIME METERED OPTIONAL

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Energy Charges</u> (kWh)										
<u>On-Peak Summer</u>										
Primary	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
<u>Semi-Peak Summer</u>										
Primary	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
<u>Off-Peak Summer</u>										
Primary	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
<u>On-Peak Winter</u>										
Primary	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
<u>Semi-Peak Winter</u>										
Primary	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
<u>Off-Peak Winter</u>										
Primary	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	N	0.00013		0.00137 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

2P16

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective _____

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DG-R

Sheet 1

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

APPLICABILITY

Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual load. Distributed generation that qualifies for service under this schedule is limited to solar, fuel cells (regardless of fuel source), and other renewable distributed generation, as more fully defined in Special Condition 17, fueled with gas derived from biomass, digester gas, or landfill gas. This schedule is not applicable to residential customers.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00771) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description DG-R	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Basic Service Fees</u>										
(\$/month)										
<u>0-500 kW</u>										
Secondary		87.34								87.34
Primary		31.40								31.40
Secondary Substation		16,630.12								16,630.12
Primary Substation		16,630.12								16,630.12
Transmission		127.01								127.01
<u>> 500 kW</u>										
Secondary		349.31								349.31
Primary		37.35								37.35
Secondary Substation		16,630.12								16,630.12
Primary Substation		16,630.12								16,630.12
Transmission		508.16								508.16
<u>Trans. Multiple Bus</u>		3,000.00								3,000.00
<u>Distance Adjust. Fee</u>										
Secondary - OH		1.23								1.23
Secondary - UG		3.17								3.17
Primary - OH		1.22								1.22
Primary - UG		3.13								3.13

(Continued)

1P8

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE DG-R

Sheet 2

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>										
<u>Maximum Demand</u>										
Secondary	9.71	1.16						0.05		10.92
Primary	9.39	1.23						0.05		10.67
Secondary Substation	9.71	0.00						0.05		9.76
Primary Substation	9.39	0.00						0.05		9.44
Transmission	9.29	0.00						0.05		9.34
<u>Maximum On-Peak Summer</u>										
Secondary	2.14	0.00								2.14
Primary	2.06	0.00								2.06
Secondary Substation	2.14	0.00								2.14
Primary Substation	2.06	0.00								2.06
Transmission	2.05	0.00								2.05
<u>Winter</u>										
Secondary	0.45	0.00								0.45
Primary	0.44	0.00								0.44
Secondary Substation	0.45	0.00								0.45
Primary Substation	0.44	0.00								0.44
Transmission	0.43	0.00								0.43
<u>Power Factor (\$/kvar)</u>										
Secondary		0.25								0.25
Primary		0.25								0.25
Secondary Substation		0.25								0.25
Primary Substation		0.25								0.25
Transmission										

(Continued)

2P8

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective _____

Resolution No. _____



SCHEDULE DG-R

Sheet 3

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>										
<u>On-Peak - Summer</u>										
Secondary	(0.01120)	0.05001	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.05261 R
Primary	(0.01120)	0.04978	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.05238 R
Secondary Substation	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary Substation	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
<u>Semi-Peak - Summer</u>										
Secondary	(0.01120)	0.05001	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.05261 R
Primary	(0.01120)	0.04978	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.05238 R
Secondary Substation	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary Substation	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
<u>Off-Peak - Summer</u>										
Secondary	(0.01120)	0.05001	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.05261 R
Primary	(0.01120)	0.04978	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.05238 R
Secondary Substation	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary Substation	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
<u>On-Peak - Winter</u>										
Secondary	(0.01120)	0.05001	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.05261 R
Primary	(0.01120)	0.04978	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.05238 R
Secondary Substation	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary Substation	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
<u>Semi-Peak - Winter</u>										
Secondary	(0.01120)	0.05001	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.05261 R
Primary	(0.01120)	0.04978	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.05238 R
Secondary Substation	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary Substation	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
<u>Off-Peak - Winter</u>										
Secondary	(0.01120)	0.05001	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.05261 R
Primary	(0.01120)	0.04978	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.05238 R
Secondary Substation	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary Substation	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

(Continued)

3P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DG-R

Sheet 4

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

N, T

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge), or any other applicable commodity rate schedule.

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

	<u>Summer May 1 – Oct 31</u>	<u>Winter - All Other</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays 6 p.m. - 10 p.m. Weekdays	6 a.m. - 5 p.m. Weekdays 8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Where the billing month contains time from both April and May or October and November, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

Non-Standard Seasonal Changeover

Customers may select on an optional basis to start the summer billing period on the first Monday of May and to start the winter billing period on the first Monday of October. Customers electing this option will be charged an additional \$100 per year for metering equipment and programming.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

4P10

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE OL-TOU
OUTDOOR LIGHTING - TIME METERED

Sheet 1

APPLICABILITY

Applicable to metered outdoor sports and recreation area lighting load and safety and security lighting, not including street or highway lighting, controlled exclusively for nighttime operation. Incidental, non-outdoor area lighting load shall be served under this schedule if the incidental load meets the following conditions: 1) does not exceed 15 percent of the customer's Maximum Monthly Demand and 2) does not exceed 20 kW, regardless of the time such incidental load operates. Service under this schedule is not applicable to any customer whose monthly maximum demand is less than 20 kW and to any customer whose incidental load causes a summer on-peak demand that equals, exceeds, or is expected to equal or exceed 20 kW for three consecutive billing periods.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – OL-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Basic Service Fee</u> (\$/mo)		14.34								14.34
<u>Energy Charges</u> (\$/kWh)										
Summer										
On-Peak	0.02508	0.08451	0.01177	0.00044	0.00123	R 0.00023	N	0.00029		0.12355 R
Semi-Peak	0.02508	0.08451	0.01177	0.00044	0.00123	R 0.00023	N	0.00029		0.12355 R
Off-Peak	0.02508	0.08451	0.01177	0.00044	0.00123	R 0.00023	N	0.00029		0.12355 R
Winter										
On-Peak	0.02508	0.08451	0.01177	0.00044	0.00123	R 0.00023	N	0.00029		0.12355 R
Semi-Peak	0.02508	0.08451	0.01177	0.00044	0.00123	R 0.00023	N	0.00029		0.12355 R
Off-Peak	0.02508	0.08451	0.01177	0.00044	0.00123	R 0.00023	N	0.00029		0.12355 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges

(Continued)

1P14

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective _____

Resolution No. _____



SCHEDULE OL-TOU

Sheet 2

OUTDOOR LIGHTING - TIME METERED

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charges, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

N, T

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge)

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to local time.

The definition of time will be based upon the date service is rendered.

	<u>Summer – May 1 – October 31</u>	<u>Winter – All Other</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

Nighttime and daytime operation are defined as the following hours:

Summer

Daytime: 6 a.m. – 6 p.m. Weekdays

Nighttime: 6 p.m. – 6 a.m. Weekdays, plus Weekends and Holidays

Winter

Daytime: 6 a.m. – 5 p.m. Weekdays

Nighttime: 5 p.m. – 6 a.m. Weekdays, plus Weekends and Holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Where the billing month contains time from both April and May or October and November, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

(Continued)

2P9

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Senior Vice President

Decision No. 14-05-022

Regulatory Affairs

Resolution No.



SCHEDULE LS-1

Sheet 1

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

APPLICABILITY

Applicable to street lighting service on dedicated thoroughfares, on private streets under Special Condition 6 and to individuals under Special Condition 7.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – LS1	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
<u>Watts Lumens</u>											
Mercury Vapor Class A*											
<u>Reactor Ballast</u>											
175	7000	0.74	11.03	0.33	0.03	0.00	0.01	N	0.02	12.16	I
<u>Regulator Ballast</u>											
175	7000	0.81	11.32	0.36	0.03	0.00	0.01	N	0.02	12.55	I
400	20000	1.77	18.03	0.79	0.07	0.00	0.03	N	0.04	20.73	I
<u>Class C</u>											
400	20000	1.77	36.39	0.79	0.07	0.00	0.03	N	0.04	39.09	I
<u>HPSV</u>											
<u>Class A</u>											
70	5800	0.39	8.68	0.17	0.02	0.00	0.01	N	0.01	9.28	I
100	9500	0.54	9.38	0.24	0.02	0.00	0.01	N	0.01	10.20	I
150	16000	0.74	10.26	0.33	0.03	0.00	0.01	N	0.02	11.39	I
200	22000	0.95	12.22	0.42	0.04	0.00	0.02	N	0.02	13.67	I
250	30000	1.21	13.45	0.53	0.05	0.00	0.02	N	0.03	15.29	I
400	50000	1.84	15.93	0.81	0.07	0.00	0.03	N	0.04	18.72	I
<u>Class B, 1 Lamp</u>											
70	5800	0.39	11.68	0.17	0.02	0.00	0.01	N	0.01	12.28	I
100	9500	0.54	12.19	0.24	0.02	0.00	0.01	N	0.01	13.01	I
150	16000	0.74	12.98	0.33	0.03	0.00	0.01	N	0.02	14.11	I
200	22000	0.95	14.17	0.42	0.04	0.00	0.02	N	0.02	15.62	I
250	30000	1.21	15.42	0.53	0.05	0.00	0.02	N	0.03	17.26	I
400	50000	1.84	19.39	0.81	0.07	0.00	0.03	N	0.04	22.18	I
<u>Class B, 2 Lamp</u>											
70	5800	0.39	10.56	0.17	0.02	0.00	0.01	N	0.01	11.16	I
100	9500	0.54	11.16	0.24	0.02	0.00	0.01	N	0.01	11.98	I
150	16000	0.74	11.98	0.33	0.03	0.00	0.01	N	0.02	13.11	I
200	22000	0.95	13.04	0.42	0.04	0.00	0.02	N	0.02	14.49	I
250	30000	1.21	14.38	0.53	0.05	0.00	0.02	N	0.03	16.22	I
400	50000	1.84	18.40	0.81	0.07	0.00	0.03	N	0.04	21.19	I
<u>Class C, 1 Lamp</u>											
70	5800	0.39	17.78	0.17	0.02	0.00	0.01	N	0.01	18.38	I
100	9500	0.54	18.21	0.24	0.02	0.00	0.01	N	0.01	19.03	I
150	16000	0.74	18.97	0.33	0.03	0.00	0.01	N	0.02	20.10	I
200	22000	0.95	21.42	0.42	0.04	0.00	0.02	N	0.02	22.87	I
250	30000	1.21	22.51	0.53	0.05	0.00	0.02	N	0.03	24.35	I
400	50000	1.84	28.66	0.81	0.07	0.00	0.03	N	0.04	31.45	I

*Closed to new installations as of June 10, 1979

(Continued)

1P15

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE LS-1

Sheet 2

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description-LS-1	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
<u>Class C, 2 Lamp</u>											
70	5800	0.39	7.55	0.17	0.02	0.01	N	0.01		8.15	I
100	9500	0.54	8.16	0.24	0.02	0.01	N	0.01		8.98	I
150	16000	0.74	8.95	0.33	0.03	0.01	N	0.02		10.08	I
200	22000	0.95	11.00	0.42	0.04	0.02	N	0.02		12.45	I
250	30000	1.21	12.33	0.53	0.05	0.02	N	0.03		14.17	I
400	50000	1.84	13.57	0.81	0.07	0.03	N	0.04		16.36	I
<u>LPSV</u>											
<u>Class A</u>											
55	8000	0.34	11.29	0.15	0.01	0.01	N	0.01		11.81	I
90	13500	0.56	12.58	0.25	0.02	0.01	N	0.01		13.43	I
135	22500	0.79	13.84	0.35	0.03	0.01	N	0.02		15.04	I
180	33000	0.91	14.92	0.40	0.04	0.02	N	0.02		16.31	I
<u>Class B, 1 Lamp</u>											
55	8000	0.34	13.94	0.15	0.01	0.01	N	0.01		14.46	I
90	13500	0.56	14.92	0.25	0.02	0.01	N	0.01		15.77	I
135	22500	0.79	16.70	0.35	0.03	0.01	N	0.02		17.90	I
180	33000	0.91	16.84	0.40	0.04	0.02	N	0.02		18.23	I
<u>Class B, 2 Lamp</u>											
55	8000	0.34	13.37	0.15	0.01	0.01	N	0.01		13.89	I
90	13500	0.56	14.43	0.25	0.02	0.01	N	0.01		15.28	I
135	22500	0.79	16.11	0.35	0.03	0.01	N	0.02		17.31	I
180	33000	0.91	16.33	0.40	0.04	0.02	N	0.02		17.72	I
<u>Class C, 1 Lamp</u>											
55	8000	0.34	19.91	0.15	0.01	0.01	N	0.01		20.43	I
90	13500	0.56	20.83	0.25	0.02	0.01	N	0.01		21.68	I
135	22500	0.79	23.68	0.35	0.03	0.01	N	0.02		24.88	I
180	33000	0.91	24.83	0.40	0.04	0.02	N	0.02		26.22	I
<u>Class C, 2 Lamp</u>											
55	8000	0.34	11.28	0.15	0.01	0.01	N	0.01		11.80	I
90	13500	0.56	13.67	0.25	0.02	0.01	N	0.01		14.52	I
135	22500	0.79	14.26	0.35	0.03	0.01	N	0.02		15.46	I
180	33000	0.91	14.61	0.40	0.04	0.02	N	0.02		16.00	I
<u>Metal Halide</u>											
<u>Class A</u>											
100	8500	0.51	8.06	0.23	0.02	0.01	N	0.01		8.84	I
175	12000	0.80	9.27	0.35	0.03	0.01	N	0.02		10.48	I
250	18000	1.11	10.68	0.49	0.04	0.02	N	0.02		12.36	I
400	32000	1.71	13.76	0.76	0.07	0.03	N	0.04		16.37	I
<u>Class B</u>											
100	8500	0.51	8.67	0.23	0.02	0.01	N	0.01		9.45	I
175	12000	0.80	9.88	0.35	0.03	0.01	N	0.02		11.09	I
250	18000	1.11	11.29	0.49	0.04	0.02	N	0.02		12.97	I
400	32000	1.71	14.37	0.76	0.07	0.03	N	0.04		16.98	I

(Continued)

2P15

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE LS-1

Sheet 3

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-1	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Class C</u>										
100 8500	0.51	20.20	0.23	0.02		0.01	N	0.01		20.98 I
175 12000	0.80	21.41	0.35	0.03		0.01	N	0.02		22.62 I
250 18000	1.11	22.82	0.49	0.04		0.02	N	0.02		24.50 I
400 32000	1.71	25.90	0.76	0.07		0.03	N	0.04		28.51 I
Facilities & Rates										
<u>Class A</u>										
Center Suspension										
Non-Standard										
Wood Pole										
30-foot		5.26								5.26
35-foot		5.74								5.74

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00047)per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (0.01073)) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00402 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

N,T

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

3P17

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE LS-2

Sheet 1

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

Applicable for service to governmental agencies and lighting districts for the lighting of streets, highways and other thoroughfares, and to other corporate agencies for the lighting of non-dedicated streets which are accessible to the public, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities.

TERRITORY

Within the entire territory served by the Utility.

RATES	Descript	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC	Total
<u>ion-LS-2</u>												
<u>Mercury Vapor*</u>												
<u>Rate A Regulator</u>												
<u>Ballast</u>												
175	7000	0.81	3.40	0.36	0.03	0.00	0.01	N	0.02		4.63	I
250	10000	1.13	4.73	0.50	0.04	0.00	0.02	N	0.03		6.45	I
400	20000	1.77	7.45	0.79	0.07	0.00	0.03	N	0.04		10.15	I
700	35000	3.01	12.63	1.33	0.12	0.00	0.05	N	0.07		17.21	I
1000	55000	4.25	17.84	1.88	0.17	0.00	0.07	N	0.10		24.31	I
<u>Rate A, Reactor</u>												
<u>Ballast</u>												
175	7000	0.74	3.11	0.33	0.03	0.00	0.01	N	0.02		4.24	I
<u>Rate A, Series</u>												
<u>Service</u>												
175	7000	0.80	4.28	0.35	0.03	0.00	0.01	N	0.02		5.49	I
250	10000	0.96	5.17	0.43	0.04	0.00	0.02	N	0.02		6.64	I
400	20000	1.72	9.20	0.76	0.07	0.00	0.03	N	0.04		11.82	I
700	35000	3.01	16.12	1.33	0.12	0.00	0.05	N	0.07		20.70	I
<u>Rate B, Regulator</u>												
<u>Ballast</u>												
175	7000	0.81	4.92	0.36	0.03	0.00	0.01	N	0.02		6.15	I
250	10000	1.13	6.25	0.50	0.04	0.00	0.02	N	0.03		7.97	I
400	20000	1.77	8.97	0.79	0.07	0.00	0.03	N	0.04		11.67	I
<u>Rate B, Series</u>												
<u>Service</u>												
175	7000	0.80	5.80	0.35	0.03	0.00	0.01	N	0.02		7.01	I
<u>HPSV</u>												
<u>Rate A, Regulator</u>												
<u>Ballast</u>												
50	4000	0.22	0.94	0.10	0.01	0.00	0.00	N	0.01		1.28	
70	5800	0.39	1.64	0.17	0.02	0.00	0.01	N	0.01		2.24	I
100	9500	0.54	2.28	0.24	0.02	0.00	0.01	N	0.01		3.10	I
150	16000	0.74	3.13	0.33	0.03	0.00	0.01	N	0.02		4.26	I
200	22000	0.95	3.98	0.42	0.04	0.00	0.02	N	0.02		5.43	I
250	30000	1.21	5.07	0.53	0.05	0.00	0.02	N	0.03		6.91	I
310	37000	1.48	6.20	0.65	0.06	0.00	0.02	N	0.03		8.44	I
400	50000	1.84	7.71	0.81	0.07	0.00	0.03	N	0.04		10.50	I
1000	140000	4.25	17.84	1.88	0.17	0.00	0.07	N	0.10		24.31	I

*Closed to new installations as of June 10, 1979

(Continued)

1P15

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE LS-2

Sheet 2

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>HPSV</u>										
<u>Rate A, Reactor</u>										
<u>Ballast</u>										
50 4000	0.19	0.81	0.09	0.01	0.00	0.00	N	0.00		1.10
70 5800	0.32	1.34	0.14	0.01	0.00	0.01	N	0.01		1.83 I
100 9500	0.45	1.89	0.20	0.02	0.00	0.01	N	0.01		2.58 I
150 16000	0.66	2.77	0.29	0.03	0.00	0.01	N	0.01		3.77 I
<u>HPSV</u>										
<u>Rate A, Series</u>										
<u>Service</u>										
50 4000	0.25	1.32	0.11	0.01	0.00	0.00	N	0.01		1.70
70 5800	0.42	2.23	0.18	0.02	0.00	0.01	N	0.01		2.87 I
100 9500	0.47	2.50	0.21	0.02	0.00	0.01	N	0.01		3.22 I
150 16000	0.67	3.60	0.30	0.03	0.00	0.01	N	0.02		4.63 I
200 22000	0.90	4.82	0.40	0.04	0.00	0.01	N	0.02		6.19 I
250 30000	1.21	6.47	0.53	0.05	0.00	0.02	N	0.03		8.31 I
<u>HPSV</u>										
<u>Rate B, Regulator Ballast</u>										
50 4000	0.22	2.46	0.10	0.01	0.00	0.00	N	0.01		2.80
70 5800	0.39	3.15	0.17	0.02	0.00	0.01	N	0.01		3.75 I
100 9500	0.54	3.80	0.24	0.02	0.00	0.01	N	0.01		4.62 I
150 16000	0.74	4.64	0.33	0.03	0.00	0.01	N	0.02		5.77 I
200 22000	0.95	5.50	0.42	0.04	0.00	0.02	N	0.02		6.95 I
250 30000	1.21	6.59	0.53	0.05	0.00	0.02	N	0.03		8.43 I
310 37000	1.48	7.72	0.65	0.06	0.00	0.02	N	0.03		9.96 I
400 50000	1.84	9.23	0.81	0.07	0.00	0.03	N	0.04		12.02 I
1000 140000	4.25	19.36	1.88	0.17	0.00	0.07	N	0.10		25.83 I
<u>Rate B, Reactor Ballast</u>										
50 4000	0.19	2.33	0.09	0.01	0.00	0.00	N	0.00		2.62
70 5800	0.32	2.86	0.14	0.01	0.00	0.01	N	0.01		3.35 I
100 9500	0.45	3.41	0.20	0.02	0.00	0.01	N	0.01		4.10 I
150 16000	0.66	4.29	0.29	0.03	0.00	0.01	N	0.01		5.29 I
<u>Rate B, Series Service</u>										
50 4000	0.25	2.84	0.11	0.01	0.00	0.00	N	0.01		3.22
70 5800	0.42	3.75	0.18	0.02	0.00	0.01	N	0.01		4.39 I
100 9500	0.47	4.02	0.21	0.02	0.00	0.01	N	0.01		4.74 I
150 16000	0.67	5.11	0.30	0.03	0.00	0.01	N	0.02		6.14 I
200 22000	0.90	6.33	0.40	0.04	0.00	0.01	N	0.02		7.70 I
250 30000	1.21	7.99	0.53	0.05	0.00	0.02	N	0.03		9.83 I
<u>LPSV</u>										
<u>Rate A</u>										
35 4800	0.26	1.08	0.11	0.01	0.00	0.00	N	0.01		1.47
55 8000	0.34	1.43	0.15	0.01	0.00	0.01	N	0.01		1.95 I
90 13500	0.56	2.35	0.25	0.02	0.00	0.01	N	0.01		3.20 I
135 22500	0.79	3.34	0.35	0.03	0.00	0.01	N	0.02		4.54 I
180 33000	0.91	3.81	0.40	0.04	0.00	0.02	N	0.02		5.20 I

(Continued)

2P17

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE LS-2

Sheet 3

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Rate A Series Service</u>										
35 4800	0.19	1.03	0.09	0.01	0.00	0.00	N	0.00		1.32
55 8000	0.28	1.49	0.12	0.01	0.00	0.00	N	0.01		1.91
90 13500	0.50	2.69	0.22	0.02	0.00	0.01	N	0.01		3.45 I
135 22500	0.71	3.82	0.32	0.03	0.00	0.01	N	0.02		4.91 I
180 33000	0.84	4.53	0.37	0.03	0.00	0.01	N	0.02		5.80 I
<u>Incandescent Lamps</u>										
<u>Rate A (energy only)</u>										
1000	0.28	1.18	0.12	0.01	0.00	0.00	N	0.01		1.60
2500	0.62	2.62	0.28	0.02	0.00	0.01	N	0.01		3.56 I
4000	1.14	4.78	0.50	0.05	0.00	0.02	N	0.03		6.52 I
6000	1.56	6.56	0.69	0.06	0.00	0.03	N	0.04		8.94 I
10000	2.34	9.85	1.04	0.09	0.00	0.04	N	0.05		13.41 I
<u>Incandescent Lamps</u>										
<u>Rate B</u>										
6000	1.56	8.08	0.69	0.06	0.00	0.03	N	0.04		10.46 I
<u>Metal Halide - Rate A</u>										
100 8500	0.51	2.14	0.23	0.02	0.00	0.01	N	0.01		2.92 I
175 12000	0.80	3.35	0.35	0.03	0.00	0.01	N	0.02		4.56 I
250 18000	1.11	4.66	0.49	0.04	0.00	0.02	N	0.02		6.34 I
400 32000	1.71	7.19	0.76	0.07	0.00	0.03	N	0.04		9.80 I
<u>Rate B</u>										
100 8500	0.51	3.66	0.23	0.02	0.00	0.01	N	0.01		4.44 I
175 12000	0.80	4.87	0.35	0.03	0.00	0.01	N	0.02		6.08 I
250 18000	1.11	6.18	0.49	0.04	0.00	0.02	N	0.02		7.86 I
400 32000	1.71	8.71	0.76	0.07	0.00	0.03	N	0.04		11.32 I
<u>Induction</u>										
<u>Rate A - 5-Lamp</u>										
55 3500	1.06	4.45	0.47	0.04	0.00	0.02	N	0.02		6.06 I
85 6000	1.68	7.04	0.74	0.07	0.00	0.03	N	0.04		9.60 I
<u>Induction</u>										
<u>Rate A - 1-Lamp</u>										
40.....3440	0.15	0.65	0.07	0.01	0.00	0.00	N	0.00		0.88
50.....3495	0.19	0.81	0.09	0.01	0.00	0.00	N	0.00		1.10
55.....3500	0.21	0.89	0.09	0.01	0.00	0.00	N	0.00		1.20
70.....5075	0.27	1.13	0.12	0.01	0.00	0.00	N	0.01		1.54
80.....6528	0.31	1.30	0.14	0.01	0.00	0.01	N	0.01		1.78 I
85.....6000	0.33	1.38	0.15	0.01	0.00	0.01	N	0.01		1.89 I
100.....8800	0.39	1.62	0.17	0.02	0.00	0.01	N	0.01		2.22 I
150.....12800	0.58	2.43	0.26	0.02	0.00	0.01	N	0.01		3.31 I
165.....12000	0.64	2.67	0.28	0.03	0.00	0.01	N	0.01		3.64 I
200.....16800	0.77	3.24	0.34	0.03	0.00	0.01	N	0.02		4.41 I
250.....21040	0.96	4.05	0.43	0.04	0.00	0.02	N	0.02		5.52 I
300.....24480	1.16	4.86	0.51	0.05	0.00	0.02	N	0.03		6.63 I
400.....32640	1.54	6.48	0.68	0.06	0.00	0.03	N	0.03		8.82 I
<u>Non-Standard Lamp</u>										
Energy Charge \$/kWh	0.01111	0.04701	0.00492	0.00044	0.00000	0.00018	N	0.00025		0.06391 I

(Continued)

3P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective _____

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE LS-2

Sheet 4

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Light Emitting Diode</u>										
<u>Rate A</u>										
0 - 5	0.01	0.05								0.06
5.01 - 10	0.03	0.14	0.01							0.18
10.01 - 15	0.04	0.19	0.02							0.25
15.01 - 20	0.07	0.28	0.03							0.38
20.01 - 25	0.09	0.38	0.04							0.51
25.01 - 30	0.11	0.47	0.05							0.63
30.01 - 35	0.12	0.52	0.05							0.69
35.01 - 40	0.14	0.61	0.06	0.01						0.82
40.01 - 45	0.17	0.71	0.07	0.01						0.96
45.01 - 50	0.18	0.75	0.08	0.01						1.02
50.01 - 55	0.20	0.85	0.09	0.01						1.15
55.01 - 60	0.22	0.94	0.10	0.01				0.01		1.28
60.01 - 65	0.24	1.03	0.11	0.01				0.01		1.40
65.01 - 70	0.26	1.08	0.11	0.01				0.01		1.47
70.01 - 75	0.28	1.18	0.12	0.01				0.01		1.60
75.01 - 80	0.30	1.27	0.13	0.01				0.01		1.72
80.01 - 85	0.32	1.36	0.14	0.01		0.01	N	0.01		1.85 I
85.01 - 90	0.33	1.41	0.15	0.01		0.01	N	0.01		1.92 I
90.01 - 95	0.36	1.50	0.16	0.01		0.01	N	0.01		2.05 I
95.01 - 100	0.38	1.60	0.17	0.01		0.01	N	0.01		2.18 I
100.01 - 105	0.40	1.69	0.18	0.02		0.01	N	0.01		2.31 I
105.01 - 110	0.41	1.74	0.18	0.02		0.01	N	0.01		2.37 I
110.01 - 115	0.43	1.83	0.19	0.02		0.01	N	0.01		2.49 I
115.01 - 120	0.46	1.93	0.20	0.02		0.01	N	0.01		2.63 I
120.01 - 125	0.48	2.02	0.21	0.02		0.01	N	0.01		2.75 I
125.01 - 130	0.49	2.07	0.22	0.02		0.01	N	0.01		2.82 I
130.01 - 135	0.51	2.16	0.23	0.02		0.01	N	0.01		2.94 I
135.01 - 140	0.53	2.26	0.24	0.02		0.01	N	0.01		3.07 I
140.01 - 145	0.54	2.30	0.24	0.02		0.01	N	0.01		3.12 I
145.01 - 150	0.57	2.40	0.25	0.02		0.01	N	0.01		3.26 I
150.01 - 155	0.59	2.49	0.26	0.02		0.01	N	0.01		3.38 I
155.01 - 160	0.61	2.59	0.27	0.02		0.01	N	0.01		3.51 I
160.01 - 165	0.62	2.63	0.28	0.02		0.01	N	0.01		3.57 I
165.01 - 170	0.64	2.73	0.29	0.03		0.01	N	0.01		3.71 I
170.01 - 175	0.67	2.82	0.30	0.03		0.01	N	0.02		3.85 I
175.01 - 180	0.69	2.91	0.31	0.03		0.01	N	0.02		3.97 I
180.01 - 185	0.70	2.96	0.31	0.03		0.01	N	0.02		4.03 I
185.01 - 190	0.72	3.06	0.32	0.03		0.01	N	0.02		4.16 I
190.01 - 195	0.74	3.15	0.33	0.03		0.01	N	0.02		4.28 I
195.01 - 200	0.77	3.24	0.34	0.03		0.01	N	0.02		4.41 I
200.01 - 205	0.78	3.29	0.34	0.03		0.01	N	0.02		4.47 I
205.01 - 210	0.80	3.38	0.35	0.03		0.01	N	0.02		4.59 I
210.01 - 215	0.82	3.48	0.36	0.03		0.01	N	0.02		4.72 I

(Continued)

4P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE LS-2

Sheet 5

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Light Emitting Diode</u>										
<u>Rate A</u>										
215.01 - 220	0.83	3.53	0.37	0.03		0.01	N	0.02		4.79 I
220.01 - 225	0.86	3.62	0.38	0.03		0.01	N	0.02		4.92 I
225.01 - 230	0.88	3.71	0.39	0.03		0.01	N	0.02		5.04 I
230.01 - 235	0.90	3.81	0.40	0.04		0.01	N	0.02		5.18 I
235.01 - 240	0.91	3.85	0.40	0.04		0.02	N	0.02		5.24 I
240.01 - 245	0.93	3.95	0.41	0.04		0.02	N	0.02		5.37 I
245.01 - 250	0.96	4.04	0.42	0.04		0.02	N	0.02		5.50 I
250.01 - 255	0.98	4.14	0.43	0.04		0.02	N	0.02		5.63 I
255.01 - 260	0.99	4.18	0.44	0.04		0.02	N	0.02		5.69 I
260.01 - 265	1.01	4.28	0.45	0.04		0.02	N	0.02		5.82 I
265.01 - 270	1.03	4.37	0.46	0.04		0.02	N	0.02		5.94 I
270.01 - 275	1.06	4.47	0.47	0.04		0.02	N	0.02		6.08 I
275.01 - 280	1.07	4.51	0.47	0.04		0.02	N	0.02		6.13 I
280.01 - 285	1.09	4.61	0.48	0.04		0.02	N	0.02		6.26 I
285.01 - 290	1.11	4.70	0.49	0.04		0.02	N	0.03		6.39 I
290.01 - 295	1.13	4.80	0.50	0.04		0.02	N	0.03		6.52 I
295.01 - 300	1.14	4.84	0.51	0.05		0.02	N	0.03		6.59 I
300.01 - 305	1.17	4.94	0.52	0.05		0.02	N	0.03		6.73 I
305.01 - 310	1.19	5.03	0.53	0.05		0.02	N	0.03		6.85 I
310.01 - 315	1.20	5.08	0.53	0.05		0.02	N	0.03		6.91 I
315.01 - 320	1.22	5.17	0.54	0.05		0.02	N	0.03		7.03 I
320.01 - 325	1.24	5.27	0.55	0.05		0.02	N	0.03		7.16 I
325.01 - 330	1.27	5.36	0.56	0.05		0.02	N	0.03		7.29 I
330.01 - 335	1.28	5.41	0.57	0.05		0.02	N	0.03		7.36 I
335.01 - 340	1.30	5.50	0.58	0.05		0.02	N	0.03		7.48 I
340.01 - 345	1.32	5.59	0.59	0.05		0.02	N	0.03		7.60 I
345.01 - 350	1.34	5.69	0.60	0.05		0.02	N	0.03		7.73 I
350.01 - 355	1.36	5.74	0.60	0.05		0.02	N	0.03		7.80 I
355.01 - 360	1.38	5.83	0.61	0.05		0.02	N	0.03		7.92 I
360.01 - 365	1.40	5.92	0.62	0.06		0.02	N	0.03		8.05 I
365.01 - 370	1.42	6.02	0.63	0.06		0.02	N	0.03		8.18 I
370.01 - 375	1.43	6.06	0.63	0.06		0.02	N	0.03		8.23 I
375.01 - 380	1.46	6.16	0.64	0.06		0.02	N	0.03		8.37 I
380.01 - 385	1.48	6.25	0.65	0.06		0.02	N	0.03		8.49 I
385.01 - 390	1.49	6.30	0.66	0.06		0.02	N	0.03		8.56 I
390.01 - 395	1.51	6.39	0.67	0.06		0.03	N	0.03		8.69 I
395.01 - 400	1.53	6.49	0.68	0.06		0.03	N	0.03		8.82 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00402 /kWh. The average lumen values are for informational purposes only and can vary by manufacturer and age of the facility.

(Continued)

5P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective _____

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE LS-2

Sheet 6

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

N, T

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Limited Maintenance Service. Limited Maintenance shall include the following:

- a. Renewal of lamps after original installation by customer.
- b. Replacement of glassware and luminaire equipment, which will be billed to the customer at the manufacturers' currently published suggested retail prices plus applicable taxes.
- c. Cleaning of glassware at the time of lamp replacement.

Incandescent lamp maintenance service is limited to those incandescent lamps maintained by the utility prior to June 10, 1979.

Maintenance service will not be furnished where, in the opinion of the utility, an undue hazard or expense would result because of location, mounting height, or other reasons.

Customer shall furnish, install, own and maintain all equipment beyond the central point of connection except for such limited maintenance as provided above.

2. Customer Installation on Utility Pole. Service to street lights owned by governmental agencies will be allowed on utility-owned poles, served from overhead secondary service, wherein the governmental agency owns all street lights within its jurisdiction and has entered into a Pole Attachment Agreement with the utility. Installation of all new street lights will be performed by the governmental agency or its contractor.

3. Type of Service. Service to multiple lamps will be supplied at the available secondary voltage or, at the option of the utility, 480 volts. Service to series lamps will be supplied only from existing series circuits.

4. Hours of Burning. Service will be from dusk to daylight which, in accordance with the utility's switching schedule, results in approximately 4,165 burning hours per year.

(Continued)

6P9

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Senior Vice President
Regulatory Affairs

Decision No. 14-05-022

Resolution No.



SCHEDULE LS-3

Sheet 1

LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS
(Closed Schedule)

APPLICABILITY

Applicable to local, state or other governmental agencies for service for the lighting of streets, highways, and other public thoroughfares, and to corporate or governmental agencies for the lighting of non-dedicated streets alone or in conjunction with illuminated highway directional signs or aircraft warning obstruction lights, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities. This schedule is closed to new installations as of June 10, 1979.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – LS-3	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Energy Charge (\$/kWh)	0.01111	0.04697	0.00492	0.00044		0.00018	N	0.00025		0.06387 I
Minimum Charge (\$/month)		7.58								7.58

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00402 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



SCHEDULE OL-1

Sheet 1

OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY

Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting services are not applicable and can be supplied from existing secondary overhead facilities of the utility of suitable phase and voltage. The utility will install, own, operate and maintain the complete lighting installation, excluding any customer-owned supports. This schedule is also applicable for utility-owned ornamental street lights under Special Condition 3.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-OL-1	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
HPSV										
<u>Rate A</u>										
St.Light Luminaire										
Watts	Lumens									
100	9500	0.54	10.64	0.24	0.02	0.01	N	0.01		11.46 I
150	16000	0.74	11.52	0.33	0.03	0.01	N	0.02		12.65 I
250	30000	1.21	14.91	0.53	0.05	0.02	N	0.03		16.74 I
400	50000	1.84	17.35	0.81	0.07	0.03	N	0.04		20.14 I
1000	140000	4.25	28.75	1.88	0.17	0.07	N	0.10		35.22 I
<u>Rate B</u>										
Directional Lumin.										
250	30000	1.21	15.70	0.53	0.05	0.02	N	0.03		17.54 I
400	50000	1.84	18.52	0.81	0.07	0.03	N	0.04		21.31 I
1000	140000	4.25	30.80	1.88	0.17	0.07	N	0.10		37.27 I
<u>LPSV</u>										
<u>Rate A</u>										
St.Light Luminaire.										
55	8000	0.34	13.06	0.15	0.01	0.01	N	0.01		13.58 I
90	13000	0.56	14.43	0.25	0.02	0.01	N	0.01		15.28 I
135	22500	0.79	16.48	0.35	0.03	0.01	N	0.02		17.68 I
180	33000	0.91	16.21	0.40	0.04	0.02	N	0.02		17.60 I
<u>Poles</u>										
30 ft. wood pole			8.04							8.04
35 ft. wood pole			8.78							8.78

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00402 /kWh.

(Continued)

1P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE OL-1

OUTDOOR AREA LIGHTING SERVICE

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RMR), and (8) Total Rate Adjustment Component (TRAC).

N,T

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the 2006 RDS component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Service under this schedule will be supplied from existing secondary voltage, single-phase 120/240 volts. No new transformer capacity or primary distribution will be installed in order to provide this service.
2. The above lamp rates are applicable to utility-owned outdoor area lighting equipment mounted on existing utility-owned wood poles, or on customer-owned supports acceptable to the utility.
3. Utility-owned ornamental street lights, with the utility's consent, may be served under this schedule when a governmental street lighting customer terminates service thereto under Schedule LS-1 (A).
4. Customer desiring utility to install other than standard wood pole shall pay, in addition to the above monthly pole charge, a nonrefundable amount equal to the difference between the installed cost of a utility approved nonstandard pole and the installed cost of the standard wood pole.
5. A contract for a period of three years may be required for initial installation of facilities under this schedule, and will remain in effect from month to month thereafter subject to termination or cancellation under the terms stated therein.
6. Lamp maintenance will be done during regular working hours as soon as reasonably possible after customer has notified utility of service failure. Monthly bills will not be adjusted because of lamp outages.
7. Relocation of an outdoor area lighting installation at customer's request or because of governmental requirements will be made providing customer pays entire cost of such relocation.

(Continued)

2P10

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Senior Vice President

Decision No. 14-05-022

Regulatory Affairs

Resolution No.



SCHEDULE OL-2

Sheet 1

OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

This is an optional schedule provided by the utility. Applicable to metered service of outdoor area lighting load for customer-owned facilities, controlled for dusk to dawn operation and used for the purpose of lighting sports and recreation areas and for safety and security lighting.

TERRITORY

Within the entire territory served by the Utility

RATES

Description – OL-2	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Energy Charge</u> (\$/kWh)	0.01111	0.09114	0.00492	0.00044		0.00018	N	0.00025		0.10804
<u>Basic Service Fee</u> (\$/month)		11.47								11.47

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00402 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers

(Continued)

N,T



SCHEDULE DWL

Sheet 1

RESIDENTIAL WALKWAY LIGHTING

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative or other residential projects where each single-family accommodation is separately metered by the utility and the facilities can be installed in association with the utility's underground distribution system within the project.

TERRITORY

Within the entire territory served by the utility.

RATES

Description-DWL	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Facilities Charges</u> \$ of Util invest.		0.0120								0.0120
Energy & Lamp <u>Maintenance Charge</u>										
50 Watt HPSV	0.23	2.47	0.10	0.01		0.00		0.01		2.82
Minimum Charge		61.33								61.33

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00402 /kWh.

Minimum Bill

Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

1P15

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Senior Vice President

Decision No. 14-05-022

Regulatory Affairs

Resolution No.



SCHEDULE PA
Power - Agricultural

Sheet 1

APPLICABILITY

Applicable to customers whose monthly maximum demand does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. When demand metering is not available, consumption cannot equal or exceed 300,000 kWh per month for three (3) consecutive months.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00726) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.
DWR-BC charges do not apply to CARE or Medical Baseline customers.

RATES

Description - PA	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/month)										
PA < 20 kW		18.23								18.23
PA ≥ 20 kW		21.87								21.87
Energy Charges										
Summer	0.02508	0.04254	0.01370	0.00044	0.00085 R	0.00027	N	0.00029		0.08317 R
Winter	0.02508	0.04254	0.01370	0.00044	0.00085 R	0.00027	N	0.00029		0.08317 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh and Non-low Income PPP rate (Non-LI-PPP) \$0.00076 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00612 /kWh.

Minimum Charge

The minimum monthly charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

N,T

(Continued)

1P14 Issued by **Lee Schavrien** Date Filed Jun 19, 2014
 Advice Ltr. No. 2613-E Senior Vice President Effective _____
 Decision No. 14-05-022 Regulatory Affairs Resolution No. _____



SCHEDULE TOU-PA

Sheet 1

POWER - AGRICULTURAL TIME OF USE SERVICE

APPLICABILITY

This Schedule is available to customers whose monthly maximum demand does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132.

TERRITORY

Within the entire territory served by the utility.

RATES

Description - TOU-PA	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
TOU-PA < 20 kW										
<u>Basic Service Fee</u> (\$/month)		18.23								18.23
<u>Energy Charges</u>										
Summer										
On-Peak	0.02508	0.04254	0.01370	0.00044	0.00085	R	0.00027	N	0.00029	0.08317 R
Semi-Peak	0.02508	0.04254	0.01370	0.00044	0.00085	R	0.00027	N	0.00029	0.08317 R
Off-Peak	0.02508	0.04254	0.01370	0.00044	0.00085	R	0.00027	N	0.00029	0.08317 R
Winter										
On-Peak	0.02508	0.04254	0.01370	0.00044	0.00085	R	0.00027	N	0.00029	0.08317 R
Semi-Peak	0.02508	0.04254	0.01370	0.00044	0.00085	R	0.00027	N	0.00029	0.08317 R
Off-Peak	0.02508	0.04254	0.01370	0.00044	0.00085	R	0.00027	N	0.00029	0.08317 R
TOU-PA ≥ 20 kW										
<u>Basic Service Fee</u> (\$/month)		21.87								21.87
<u>Energy Charges</u>										
Summer										
On-Peak	0.02508	0.04254	0.01370	0.00044	0.00085	R	0.00027	N	0.00029	0.08317 R
Semi-Peak	0.02508	0.04254	0.01370	0.00044	0.00085	R	0.00027	N	0.00029	0.08317 R
Off-Peak	0.02508	0.04254	0.01370	0.00044	0.00085	R	0.00027	N	0.00029	0.08317 R
Winter										
On-Peak	0.02508	0.04254	0.01370	0.00044	0.00085	R	0.00027	N	0.00029	0.08317 R
Semi-Peak	0.02508	0.04254	0.01370	0.00044	0.00085	R	0.00027	N	0.00029	0.08317 R
Off-Peak	0.02508	0.04254	0.01370	0.00044	0.00085	R	0.00027	N	0.00029	0.08317 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 per kWh and Non-low Income PPP rate (Non-LI-PPP) \$0.00076 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00612 per kWh.

(Continued)

1P11

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE TOU-PA

Sheet 2

POWER - AGRICULTURAL TIME OF USE SERVICE

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

N,T

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

Summer (May 1- Oct 31)

On-Peak	11 a.m. – 6 p.m. weekdays, excluding holidays
Semi-Peak	6 a.m. – 11 a.m. weekdays, excluding holidays 6 p.m. – 10 p.m. weekdays, excluding holidays
Off-Peak	10 p.m. – 6 a.m. weekdays, and all hours on weekends & holidays

Winter (Nov 1 – April 30)

On-Peak	5 p.m. – 8 p.m. weekdays, excluding holidays
Semi-Peak	6 a.m. – 5 p.m. weekdays, excluding holidays 8 p.m. – 10 p.m. weekdays, excluding holidays
Off-Peak	10 p.m. – 6 a.m. weekdays, and all hours on weekends & holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

2P9

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective _____

Resolution No. _____



SCHEDULE PA-T-1

Sheet 1

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

APPLICABILITY

This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose maximum monthly demand is expected to be above 500 kw and who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. This schedule is also available to those agricultural and water pumping customers whose maximum demand is less than 500 kw who are installing or have installed facilities or procedures to reduce their annual on-peak energy consumption by 1,500 kWhrs and are also classified by the above NAICS Codes. Service under this schedule is subject to meter availability.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00771) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Basic Service Fees</u> (\$/month)		65.93								65.93
<u>Non-Coincident Demand (\$/kW)</u>										
Secondary		9.73								9.73
Primary		9.68								9.68
Transmission		0.00								0.00
<u>Demand On-Peak Summer</u>										
<u>Option C</u>										
Secondary		0.00			0.00					0.00
Primary		0.00			0.00					0.00
Transmission		0.00			0.00					0.00
<u>Option D</u>										
Secondary		0.00			0.00					0.00
Primary		0.00			0.00					0.00
Transmission		0.00			0.00					0.00
<u>Option E</u>										
Secondary		0.00			0.00					0.00
Primary		0.00			0.00					0.00
Transmission		0.00			0.00					0.00
<u>Option F</u>										
Secondary		0.00			0.00					0.00
Primary		0.00			0.00					0.00
Transmission		0.00			0.00					0.00
<u>Demand On-Peak Winter</u>										
<u>Option C</u>										
Secondary		0.00			0.00					0.00
Primary		0.00			0.00					0.00
Transmission		0.00			0.00					0.00

(Continued)

1P8

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE PA-T-1

Sheet 2

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

RATES (Continued)

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Option D</u>										
Secondary		0.00			0.00					0.00
Primary		0.00			0.00					0.00
Transmission		0.00			0.00					0.00
<u>Option E</u>										
Secondary		0.00			0.00					0.00
Primary		0.00			0.00					0.00
Transmission		0.00			0.00					0.00
<u>Option F</u>										
Secondary		0.00			0.00					0.00
Primary		0.00			0.00					0.00
Transmission		0.00			0.00					0.00
<u>Demand Semi-Peak</u>										
Secondary	10.79	0.00						0.05		10.84
Primary	10.43	0.00						0.05		10.48
Transmission	10.33	0.00						0.05		10.38
<u>On-Peak Energy: Summer</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
<u>Semi-Peak Energy: Summer</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
<u>Off-Peak Energy: Summer</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
<u>On-Peak Energy: Winter</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
<u>Semi-Peak Energy: Winter</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
<u>Off-Peak Energy: Winter</u>										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Transmission	(0.01120)	0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

(Continued)

2P16

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective _____

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE PA-T-1

Sheet 3

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Demand Charge Time Periods

All time periods listed are applicable to local time.

<u>Option C</u>	<u>May 1 – October 31</u>	<u>All Other</u>
On-Peak	12 p.m. - 4 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 12 p.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	4 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
 <u>Option D</u>	 <u>May 1 – October 31</u>	 <u>All Other</u>
On-Peak	1 p.m. - 3 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 1 p.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	3 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
 <u>Option E</u>	 <u>May 1 – October 31</u>	 <u>All Other</u>
On-Peak	1 p.m. - 4 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 1 p.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	4 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays

(Continued)

3P9

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective _____

Resolution No. _____



SCHEDULE S
STANDBY SERVICE

Sheet 1

APPLICABILITY

Applicable for service to any customer with an electric generator that is operated in parallel with the Utility. If another Rate Schedule provides for applicable service to the customer as an option, then this Rate Schedule will become an option to that customer. The service provided on this Rate Schedule is standby or breakdown service where all or part of the customer's electrical requirements are supplied by a generation source, other than the Utility, which is located on the customer's premises. This schedule is not applicable to customers who have chosen, in the generation agreement, to sell power to the Utility on a simultaneous purchase and sale basis.

Solar Customers who are taking service under the Utility's Net Energy Metering tariff are exempt from standby charges. In addition, Solar Customers which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into the Utility's power grid are also exempt from standby charges. Non solar customers taking service under one of SDG&E's Net Energy Metering schedules may be exempt from standby charges pursuant to PU Code Section 2827.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - S	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Contract Demand (\$/kW)</u>										
Secondary	4.89	7.79			0.00			0.02		12.70
Primary	4.71	7.75			0.00			0.02		12.48
Secondary Substation	4.89	0.00			0.00			0.02		4.91
Primary Substation	4.71	0.00			0.00			0.02		4.73
Transmission	4.67	0.00			0.00			0.02		4.69

Regular Schedule Charges (to be added to Standby Charge):
The charges as determined under the regularly filed schedule applicable to the service rendered.

Minimum Charge

The monthly minimum charge shall be the standby charge plus the minimum charge provisions of the regularly filed schedule applicable to the service rendered.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) The Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

1P4 Issued by **Lee Schavrien** Date Filed Jun 19, 2014
 Advice Ltr. No. 2613-E Senior Vice President Effective _____
 Decision No. 14-05-022 Regulatory Affairs Resolution No. _____

N,T



SCHEDULE DA-CRS

Sheet 2

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

RATES

Pursuant to D.06-07-030, the cap per kWh associated with the DA-CRS was lifted. Accordingly, the DA-CRS will be administered as set forth below.

POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA) (\$/kWh)

Customer Class	Old World Generation	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	N	N				
Residential													
Non-continuous	\$0.00764	I											
Small Commercial													
Non-continuous	\$0.01031	I											
New Non-continuous		\$0.01030	I	\$0.01114	I	\$0.01155	I	\$0.01106	I	\$0.01080	I	\$0.01193	N
New Continuous		\$0.01199	I	\$0.01282	I	\$0.01324	I	\$0.01275	I	\$0.01249	I	\$0.01362	N
Medium/Large Commercial & Industrial													
Non-continuous	\$0.00872	I											
New Non-continuous		\$0.00871	I	\$0.00942	I	\$0.00977	I	\$0.00935	I	\$0.00913	I	\$0.01008	N
New Continuous		\$0.01014	I	\$0.01084	I	\$0.01119	I	\$0.01078	I	\$0.01056	I	\$0.01151	N
Agricultural													
Non-continuous	\$0.00240	I											
New Non-continuous		\$0.00240	I	\$0.00259	I	\$0.00269	I	\$0.00257	I	\$0.00251	I	\$0.00278	N
New Continuous		\$0.00279	I	\$0.00299	I	\$0.00308	I	\$0.00297	I	\$0.00291	I	\$0.00317	N
Lighting													
Non-continuous	\$0.00000												
New Non-continuous		\$0.00000		\$0.00000		\$0.00000		\$0.00000		\$0.00000		\$0.00000	
New Continuous		\$0.00000		\$0.00000		\$0.00000		\$0.00000		\$0.00000		\$0.00000	

Municipal Surcharge: Amounts calculated under this Schedule are subject to a municipal surcharge as provided in Sections 6350 through 6354.1 of the Public Utilities Code.

(Continued)

2P15

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective _____

Resolution No. _____



SCHEDULE CCA-CRS

Sheet 1

COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

APPLICABILITY

The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA) (\$/Kwh)

Customer Class CCA-CRS	2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	2013 Vintage	2014 Vintage	N N
Residential	\$0.00763 I	\$0.00825 I	\$0.00856 I	\$0.00819 I	\$0.00800 I	\$0.00884 I	N
Small Commercial	\$0.01030 I	\$0.01114 I	\$0.01155 I	\$0.01106 I	\$0.01080 I	\$0.01193 I	N
Med/Large Commercial & Industrial	\$0.00871 I	\$0.00942 I	\$0.00977 I	\$0.00935 I	\$0.00913 I	\$0.01008 I	N
Agricultural	\$0.00240 I	\$0.00259 I	\$0.00269 I	\$0.00257 I	\$0.00251 I	\$0.00278 I	N
Lighting	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000 I	\$0.00000	N

The rate shown above is in addition to Utility Distribution Company Total Rates (UDC Total) shown under the CCA customer's otherwise applicable rate schedule, and is in addition to the Department of Water Resources Bond Charge shown on Schedule DWR-BC.

MAPPING OF RATE SCHEDULES TO CUSTOMER CLASS

Customer Class	Rate Schedule
Residential	DR, DR-LI, DM, DS, DT, DT-RV, EV-TOU, EV-TOU-2, EV-TOU-3, DR-TOU, DR-TOU-DER, DR-SES
Small Commercial	A, A-TC, A-TOU, UM
Medium/Large Commercial & Industrial	AD, AL-TOU, AL-TOU-DER, AY-TOU, A6-TOU, PA-T-1, DG-R, OL-TOU
Agricultural	PA
Lighting	LS-1, LS-2, LS-3, DWL, OL-1, OL-2

(Continued)



SCHEDULE UM

Sheet 1

UNMETERED ELECTRIC SERVICE

APPLICABILITY

Applicable to unmetered service of industries that require single-phase bundled electric service to operate devices that may be mounted on existing Utility facilities, or other facilities approved by the Utility and are unmetered. Where the Utility determines it is impractical to provide single-phase service under this Schedule, three-phase service will be provided. Customers must execute a contract with the Utility for service under this Schedule, and must execute a Pole Attachment Agreement when devices are attached to Utility-owned facilities.

TERRITORY

Within the entire territory served.

RATES

Description	Transm	Distr	PPP	ND	CTC	LGC	N	RS	DWR BC	UDC Total	EECC + DWR Credit	Total Rate \$/Month					
Basic Service Fee (\$/mo/device)			\$6.01														
Fixed Energy Charge - \$/Device/Month																	
Tier	kWh/Month/Device																
1	0-50	1.25	4.10	0.73	0.02	0.08	R	0.01	N	0.01	0.26	6.20	R	5.24	I	11.70	I
2	51-100	2.51	8.20	1.46	0.04	0.16	R	0.03	N	0.03	0.51	12.43	R	10.49	I	23.43	I
3	101-150	3.76	12.30	2.19	0.07	0.24	R	0.04	N	0.04	0.77	18.64	R	15.72	I	35.13	I
4	151-200	5.02	16.41	2.93	0.09	0.32	R	0.05	N	0.06	1.03	24.88	R	20.97	I	46.88	I
5	201-250	6.27	20.51	3.66	0.11	0.40	R	0.07	N	0.07	1.28	31.09	R	26.21	I	58.58	I
6	251-300	7.52	24.61	4.39	0.13	0.48	R	0.08	N	0.09	1.54	37.30	R	31.45	I	70.29	I
7	301-350	8.78	28.71	5.12	0.15	0.56	R	0.09	N	0.10	1.80	43.51	R	36.70	I	82.01	I
8	351-400	10.03	32.81	5.85	0.18	0.64	R	0.11	N	0.12	2.05	49.74	R	41.94	I	93.73	I
9	401-450	11.29	36.91	6.58	0.20	0.72	R	0.12	N	0.13	2.31	55.95	R	47.18	I	105.44	I
10	451-500	12.54	41.02	7.32	0.22	0.80	R	0.14	N	0.15	2.57	62.19	R	52.42	I	117.18	I
11	501-900	22.57	73.83	13.17	0.40	1.43	R	0.24	N	0.26	4.62	111.90	R	94.36	I	210.88	I
12	901-1350	33.86	110.74	19.75	0.59	2.15	R	0.36	N	0.39	6.93	167.84	R	141.54	I	316.31	I
13	1351-1800	45.14	147.65	26.33	0.79	2.86	R	0.49	N	0.52	9.23	223.78	R	188.71	I	421.72	I
14	1801-2250	56.43	184.57	32.92	0.99	3.58	R	0.61	N	0.65	11.54	279.75	R	235.90	I	527.19	I
15	2251-2700	67.72	221.48	39.50	1.19	4.29	R	0.73	N	0.78	13.85	335.69	R	283.08	I	632.62	I

Notes: Transmission Energy Charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of Low Income PPP rate of \$0.00682 /kWh; the Non-low Income PPP rate of \$0.00095 /kWh, Procurement Energy Efficiency Surcharge rate of \$0.00686 /kWh and the EECC Rate includes a DWR Credit rate of \$(0.00152) per kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Transm) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), (8) Total Rate Adjustment Component (TRAC), and (9) Department of Water Resources Bond Charge (DWR-BC). The customer's total bill will reflect the UDC Total, the Electric Energy Commodity Cost (EECC), applicable taxes and/or franchise fees, in addition to the Basic Service Fee and applicable audit cost fees.

N,T

(Continued)

1P18

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Senior Vice President
Regulatory Affairs

Decision No. 14-05-022

Resolution No. _____



SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive UDC bundled service. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.14964	I
101% - 130% of Baseline	0.14964	I
131% - 200% of Baseline	0.14964	I
Above 200% of Baseline	0.14964	I
Winter		
Baseline	0.07637	I
101% - 130% of Baseline	0.07637	I
131% - 200% of Baseline	0.07637	I
Above 200% of Baseline	0.07637	I
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		
Baseline	0.14964	I
101% to 130% of Baseline	0.14964	I
131% to 200% of Baseline	0.14964	I
Above 200% of Baseline	0.14964	I
Winter		
Baseline	0.07637	I
101% to 130% of Baseline	0.07637	I
131% to 200% of Baseline	0.07637	I
Above 200% of Baseline	0.07637	I

(Continued)



SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>	<u>(\$/kWh)</u>	
Summer	0.03658	I
Winter	0.02940	I
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.38133	I
On-Peak: 101% to 130% of Baseline	0.38133	I
On-Peak: 131% - 200% of Baseline	0.38133	I
On-Peak: Above 200% of Baseline	0.38133	I
Off-Peak: Baseline	0.09404	I
Off-Peak: 101% to 130% of Baseline	0.09404	I
Off-Peak: 131% to 200% of Baseline	0.09404	I
Off-Peak: Above 200% of Baseline	0.09404	I
Winter		
On-Peak: Baseline	0.09733	I
On-Peak: 101% to 130% of Baseline	0.09733	I
On-Peak: 131% to 200% of Baseline	0.09733	I
On-Peak: Above 200% of Baseline	0.09733	I
Off-Peak: Baseline	0.08144	I
Off-Peak: 101% - 130% of Baseline	0.08144	I
Off-Peak: 131% - 200% of Baseline	0.08144	I
Off-Peak: 200% of Baseline	0.08144	I
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.38068	I
Summer: Semi-Peak	0.11008	I
Summer: Off-Peak	0.08475	I
Winter: Semi-Peak	0.09429	I
Winter: Off-Peak	0.07893	I
<u>Schedule EV-TOU</u>		
Summer		
On-Peak	0.37281	I
Off-Peak	0.09857	I
Super Off-Peak	0.04939	I
Winter		
On-Peak	0.09688	I
Off-Peak	0.08527	I
Super Off-Peak	0.06211	I
<u>Schedule EV-TOU 2</u>		
Summer		
On-Peak	0.37376	I
Off-Peak	0.10188	I
Super Off-Peak	0.04936	I
Winter		
On-Peak	0.09302	I
Off-Peak	0.08854	I
Super Off-Peak	0.06209	I

(Continued)

2P15

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A</u>	<u>(\$/kWh)</u>	
Summer		
Secondary	0.14810	I
Primary	0.14774	I
Winter		
Secondary	0.07655	I
Primary	0.07625	I
<u>Schedule A-TC</u>		
Summer	0.07973	I
Winter	0.07973	I
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.35986	I
Semi-Peak	0.15731	I
Off-Peak	0.13195	I
Winter		
On-Peak	0.10141	I
Semi-Peak	0.08653	I
Off-Peak	0.06603	I
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.35986	I
Semi-Peak	0.15731	I
Off-Peak	0.13195	I
Winter		
On-Peak	0.10141	I
Semi-Peak	0.08653	I
Off-Peak	0.06603	I
<u>Schedule AD</u>		
Maximum Demand - Summer		
Secondary	10.48	I
Primary	10.43	I
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>		
Summer		
Secondary	0.09611	I
Primary	0.09570	I
Winter		
Secondary	0.08543	I
Primary	0.08510	I
<u>Schedule TOU-A</u>		
On-Peak Energy :Summer		
Secondary	0.19297	I
Primary	0.19198	I
Semi-Peak Energy: Summer		
Secondary	0.14810	I
Primary	0.14741	I
Off-Peak: Summer		
Secondary	0.10638	I
Primary	0.10599	I

(Continued)

3P14

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A (Continued)</u>	(\$/kWh)	
On-Peak Energy: Winter		
Secondary	0.10335	I
Primary	0.10284	I
Semi-Peak Energy: Winter		
Secondary	0.08845	I
Primary	0.08806	I
Off-Peak: Winter		
Secondary	0.06779	I
Primary	0.06756	I
<u>Schedule AL-TOU</u>		
Maximum On-Peak Demand: Summer		
Secondary	11.30	I
Primary	11.24	I
Secondary Substation	11.30	I
Primary Substation	11.24	I
Transmission	10.75	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Secondary	0.12322	I
Primary	0.12256	I
Secondary Substation	0.12322	I
Primary Substation	0.12256	I
Transmission	0.11722	I
Semi-Peak Energy: Summer		
Secondary	0.11280	I
Primary	0.11226	I
Secondary Substation	0.11280	I
Primary Substation	0.11226	I
Transmission	0.10755	I
Off-Peak Energy: Summer		
Secondary	0.08250	I
Primary	0.08220	I
Secondary Substation	0.08250	I
Primary Substation	0.08220	I
Transmission	0.07887	I
On-Peak Energy: Winter		
Secondary	0.11318	I
Primary	0.11262	I
Secondary Substation	0.11318	I
Primary Substation	0.11262	I
Transmission	0.10778	I

(Continued)



SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>	
<u>Semi-Peak Energy: Winter</u>		
Secondary	0.09657	I
Primary	0.09614	I
Secondary Substation	0.09657	I
Primary Substation	0.09614	I
Transmission	0.09215	I
<u>Off-Peak Energy: Winter</u>		
Secondary	0.07369	I
Primary	0.07344	I
Secondary Substation	0.07369	I
Primary Substation	0.07344	I
Transmission	0.07048	I
 <u>Schedule DG-R</u>		
<u>On-Peak Energy: Summer</u>		
Secondary	0.34147	I
Primary	0.34081	I
Secondary Substation	0.34147	I
Primary Substation	0.34081	I
Transmission	0.33547	I
<u>Semi-Peak Energy: Summer</u>		
Secondary	0.17139	I
Primary	0.17084	I
Secondary Substation	0.17139	I
Primary Substation	0.17084	I
Transmission	0.16613	I
<u>Off-Peak Energy: Summer</u>		
Secondary	0.14108	I
Primary	0.14078	I
Secondary Substation	0.14108	I
Primary Substation	0.14078	I
Transmission	0.13745	I
<u>On-Peak Energy: Winter</u>		
Secondary	0.11318	I
Primary	0.11263	I
Secondary Substation	0.11318	I
Primary Substation	0.11263	I
Transmission	0.10778	I

(Continued)

5P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule DG-R (Continued)</u>	<u>(\$/kWh)</u>	
Semi-Peak Energy: Winter		
Secondary	0.09657	I
Primary	0.09614	I
Secondary Substation	0.09657	I
Primary Substation	0.09614	I
Transmission	0.09215	I
Off-Peak Energy: Winter		
Secondary	0.07369	I
Primary	0.07344	I
Secondary Substation	0.07369	I
Primary Substation	0.07344	I
Transmission	0.07048	I
<u>Schedule AY-TOU</u>		
Maximum On-Peak Demand: Summer		
Secondary	11.31	I
Primary	11.25	I
Transmission	10.75	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer		
Secondary	0.12322	I
Primary	0.12256	I
Transmission	0.11722	I
Semi-Peak Energy: Summer		
Secondary	0.11280	I
Primary	0.11226	I
Transmission	0.10755	I
Off-Peak Energy: Summer		
Secondary	0.08250	I
Primary	0.08220	I
Transmission	0.07887	I
On-Peak Energy: Winter		
Secondary	0.11318	I
Primary	0.11262	I
Transmission	0.10778	I
Semi-Peak Energy: Winter		
Secondary	0.09657	I
Primary	0.09614	I
Transmission	0.09215	I
Off-Peak Energy: Winter		
Secondary	0.07369	I
Primary	0.07344	I
Transmission	0.07048	I

(Continued)

6P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	11.28	I
Primary Substation	11.28	I
Transmission	10.79	I
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Primary	0.12256	I
Primary Substation	0.12256	I
Transmission	0.11722	I
Semi-Peak Energy: Summer		
Primary	0.11226	I
Primary Substation	0.11226	I
Transmission	0.10755	I
Off-Peak Energy: Summer		
Primary	0.08220	I
Primary Substation	0.08220	I
Transmission	0.07887	I
On-Peak Energy: Winter		
Primary	0.11262	I
Primary Substation	0.11262	I
Transmission	0.10778	I
Semi-Peak Energy: Winter		
Primary	0.09614	I
Primary Substation	0.09614	I
Transmission	0.09215	I
Off-Peak Energy: Winter		
Primary	0.07344	I
Primary Substation	0.07344	I
Transmission	0.07048	I

(Continued)

7P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective _____

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	6.58	I
Primary	6.55	I
Transmission	6.26	I

Option D

Secondary	6.59	I
Primary	6.55	I
Transmission	6.27	I

Option E

Secondary	6.59	I
Primary	6.55	I
Transmission	6.27	I

Option F

Secondary	6.58	I
Primary	6.55	I
Transmission	6.26	I

Demand: On-Peak: Winter

Option C

Secondary		
Primary		
Transmission		

Option D

Secondary		
Primary		
Transmission		

Option E

Secondary		
Primary		
Transmission		

Option F

Secondary		
Primary		
Transmission		

On Peak Energy: Summer

Secondary	0.11752	I
Primary	0.11689	I
Transmission	0.11180	I

Semi-Peak Energy: Summer

Secondary	0.11084	I
Primary	0.11031	I
Transmission	0.10568	I

Off-Peak Energy: Summer

Secondary	0.07617	I
Primary	0.07589	I
Transmission	0.07282	I

(Continued)

8P13

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.10785	I
Primary	0.10732	I
Transmission	0.10270	I
Semi-Peak Energy: Winter		
Secondary	0.09202	I
Primary	0.09162	I
Transmission	0.08781	I
Off-Peak Energy: Winter		
Secondary	0.07022	I
Primary	0.06998	I
Transmission	0.06716	I
<u>Schedule TOU-PA</u>		
< 20 kW		
Summer		
On-Peak Energy	0.22503	I
Semi-Peak Energy	0.17605	I
Off-Peak Energy	0.12405	I
Winter		
On-Peak Energy	0.07184	I
Semi-Peak Energy	0.06148	I
Off-Peak Energy	0.04712	I
≥ 20 kW		
On-Peak Demand Charge: Summer	4.31	I
On-Peak Demand Charge: Winter		
Summer		
On-Peak Energy	0.19404	I
Semi-Peak Energy	0.15181	I
Off-Peak Energy	0.10697	I
Winter		
On-Peak Energy	0.08574	I
Semi-Peak Energy	0.07338	I
Off-Peak Energy	0.05624	I
<u>Schedule PA</u>		
Summer	0.12128	I
Winter	0.08136	I
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.07165	I
<u>Schedule OL-2</u>		
All Usage	0.09267	I

DWR Power Charge

Pursuant to CPUC Decision 13-12-004, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 12-11-040, Decision 13-01-037 and Decision 13-12-004, DWR's Customer Return Credit is \$(0.00152) cents per kWh.

(Continued)



SCHEDULE EECC-TOU-A-P

Sheet 1

ELECTRIC COMMODITY COST
TIME OF USE PLUS

APPLICABILITY

This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to residential customers.

This Schedule is optionally available to general service including lighting, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-A. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

<u>RYU Event Period Adder</u>	<u>(\$/kWh)</u>	
Secondary	1.17	
Primary	1.16	
<u>TOU Energy Charges</u>		
<u>On-Peak – Summer</u>		
Secondary	0.15334	I
Primary	0.15255	I
<u>Semi-Peak – Summer</u>		
Secondary	0.11997	I
Primary	0.11941	I
<u>Off-Peak – Summer</u>		
Secondary	0.08453	I
Primary	0.08423	I
<u>On-Peak – Winter</u>		
Secondary	0.10335	I
Primary	0.10284	I
<u>Semi-Peak – Winter</u>		
Secondary	0.08845	I
Primary	0.08806	I
<u>Off-Peak – Winter</u>		
Secondary	0.06779	I
Primary	0.06756	I

(Continued)

1P12

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE EECC-TOU-PA-P
ELECTRIC COMMODITY COST
AGRICULTURAL TIME OF USE PLUS

Sheet 1

APPLICABILITY

This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods.

This Schedule is optionally available to customers whose monthly maximum demand does not exceed 20kW for more than three months during a twelve month period for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 22131, or 22132.

In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-PA. This schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

TERRITORY

Within the entire territory served by the Utility.

RATES

	(\$/kWh)	
RYU Event Period Adder	1.99080	I
<u>TOU Energy Charges</u>		
<u>Summer</u>		
On Peak	0.17928	I
Semi-Peak	0.14026	I
Off-Peak	0.09883	I
<u>Winter</u>		
On-Peak	0.07184	I
Semi-Peak	0.06148	I
Off-Peak	0.04712	I

(Continued)

1P12

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective

Resolution No.



SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.39243	I
Primary	1.38452	I
Secondary Substation	1.39243	I
Primary Substation	1.38452	I
Transmission	1.32393	I

(Continued)

1P12

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

(\$/kWh)

Summer

On-Peak Energy		
Secondary	0.12323	I
Primary	0.12258	I
Secondary Substation	0.12323	I
Primary Substation	0.12258	I
Transmission	0.11724	I
Semi-Peak Energy		
Secondary	0.11281	I
Primary	0.11227	I
Secondary Substation	0.11281	I
Primary Substation	0.11227	I
Transmission	0.10756	I
Off-Peak Energy		
Secondary	0.08250	I
Primary	0.08220	I
Secondary Substation	0.08250	I
Primary Substation	0.08220	I
Transmission	0.07887	I

Winter

On-Peak Energy		
Secondary	0.11318	I
Primary	0.11262	I
Secondary Substation	0.11318	I
Primary Substation	0.11262	I
Transmission	0.10778	I
Semi-Peak Energy		
Secondary	0.09657	I
Primary	0.09614	I
Secondary Substation	0.09657	I
Primary Substation	0.09614	I
Transmission	0.09215	I
Off-Peak Energy		
Secondary	0.07369	I
Primary	0.07344	I
Secondary Substation	0.07369	I
Primary Substation	0.07344	I
Transmission	0.07048	I

Capacity Reservation Charge (\$/kW per Month)

Secondary	6.28	I
Primary	6.25	I
Secondary Substation	6.28	I
Primary Substation	6.25	I
Transmission	5.97	I

(Continued)

2P12

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE EECC-CPP-D-AG

Sheet 1

ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT AGRICULTURAL

APPLICABILITY

Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service on either the Schedule PA, Power – Agricultural or Schedule PA-T-1, Experimental Power – Agricultural – Optional Time-Of-Use whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Customers must have Appropriate Electric Metering to take service under this schedule, and will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

	<u>(\$/kWh)</u>	
<u>Schedule PA</u>		
CPP Event Day Adder	0.93966	I
Summer		
On-Peak Energy	0.19404	I
Semi-Peak Energy	0.15181	I
Off-Peak Energy	0.10697	I
Winter		
On-Peak Energy	0.08574	I
Semi-Peak Energy	0.07338	I
Off-Peak Energy	0.05624	I
	<u>(\$/kW per Month)</u>	
Capacity Reservation Charge	2.47	I

(Continued)

1P12

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective _____

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE EECC-CPP-D-AG

Sheet 2

**ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT AGRICULTURAL**

RATES (Continued)

Schedule PA-T-1	(\$/kWh)	
CPP Event Day Adder		
Secondary	0.87103	I
Primary	0.86581	I
Transmission	0.82806	I
Summer		
On-Peak Energy		
Secondary	0.11753	I
Primary	0.11690	I
Transmission	0.11182	I
Semi-Peak Energy		
Secondary	0.11086	I
Primary	0.11032	I
Transmission	0.10569	I
Off-Peak Energy		
Secondary	0.07617	I
Primary	0.07589	I
Transmission	0.07282	I
Winter		
On-Peak Energy		
Secondary	0.10785	I
Primary	0.10732	I
Transmission	0.10270	I
Semi-Peak Energy		
Secondary	0.09202	I
Primary	0.09162	I
Transmission	0.08781	I
Off-Peak Energy		
Secondary	0.07022	I
Primary	0.06998	I
Transmission	0.06716	I
Capacity Reservation Charge (\$/kW per Month)		
Secondary	3.51	I
Primary	3.49	I
Transmission	3.33	I

(Continued)

2P6

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective _____

Resolution No. _____



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	25170, 24941, 24085, 25171, 25172, 25173, 25074-E 23244, 23510, 24897, 25071, 24435, 19529-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 18225, 22140-E
II. Balancing Accounts	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	21639, 21640-E
Rewards and Penalties Balancing Account (RPBA).....	21643, 22802-E
Transition Cost Balancing Account (TCBA).....	22803, 19411, 22804, 22805, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	21377, 19424-E
EI Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	23826, 23827, 23828, 23829, 23830-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	23814, 23815, 23816, 23768-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	22811-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)

1P12

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective _____

Resolution No. _____



TABLE OF CONTENTS

Sheet 4

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
<u>Residential Rates</u>			
DR	Domestic Service	25071, 25072, 25073, 25074, 24222, 24223-E	T
DR-TOU	Domestic Time-of-Use Service.....	25075, 25076, 25077, 25078, 25079, 24362-E 24363, 24555-E	T
DR-SES	Domestic Households with a Solar Energy System	25080, 25081, 24446, 24335-E	T
E-CARE	California Alternate Rates for Energy.....	24447, 24870, 24871, 23934, 23935, 23936-E	T
DM	Multi-Family Service	25082, 25083, 25084, 25085, 24241, 24242-E	T
DS	Submetered Multi-Family Service.....	25086, 25087, 25088, 25088, 25089, 24248-E 24249, 24250-E	T
DT	Submetered Multi-Family Service Mobilehome Park	25090, 25091, 25092, 25093, 24455, 24256-E 24257, 24258, 24259-E	T
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	25094, 25095, 25096, 25097, 24455, 24458-E 24266, 24267-E	T
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	25098, 25099, 24270-E	T
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	25100, 25101, 24272, 24274-E	T
DE	Domestic Service to Utility Employee.....	20017-E	
FERA	Family Electric Rate Assistance.....	22335, 17102-E	T
EPEV-X	Experimental Electric Plug-In Vehicle Rate – Low Ratio	25102, 25103, 22117-E	T
EPEV-Y	Experimental Electric Plug-In Vehicle Rate – Med Ratio	25104, 25105, 22120-E	T
EPEV-Z	Experimental Electric Plug-In Vehicle Rate – High Ratio	25106, 25107, 22123-E	T
E-SMOP	Electric Smart Meter Opt-Out Program.....	22919, 22920-E	
<u>Commercial/Industrial Rates</u>			
A	General Service.....	25108, 25109, 24280-E	T
TOU-A	General Service – Time of Use Service.....	25110, 25111, 24373, 24374-E	T
A-TC	Traffic Control Service	25112, 24282, 24283-E	T
AD	General Service - Demand Metered.....	25113, 25114, 21772-E	T
A-TOU	General Service - Small - Time Metered.....	25115, 25116, 20503, 21773-E	T
AL-TOU	General Service - Time Metered	25117, 25118, 25119, 25120, 20508, 21434-E 21774-E	T
AY-TOU	General Service – Time Metered – Optional	25121, 25122, 24293, 21776-E	T
A6-TOU	General Service - Time Metered	25123, 25124, 24296, 20521, 21777-E	T
DG-R	Distributed Generation Renewable – Time Metered	25125, 25126, 25127, 25128, 21059, 21060-E, 21061-E	T
OL-TOU	Outdoor Lighting – Time Metered	25129, 25130, 21448, 21449-E	T

(Continued)

4P12

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective _____

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No. _____



TABLE OF CONTENTS

Sheet 5

<u>SCHEDULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
	<u>Lighting Rates</u>		
LS-1	Lighting - Street and Highway – Utility-Owned Installations	25131, 25132, 25133, 12626, 12627, 12628-E	T
		21439-E	
LS-2	Lighting - Street and Highway – Customer-Owned Installations	25134, 25135, 25136, 25137, 25138, 25139-E	T
		22363, 22364-E	
LS-3	Lighting - Street and Highway - Customer-Owned Installations	25140, 14943, 21441-E	T
OL-1	Outdoor Area Lighting Service	25141, 25142, 21442-E	
OL-2	Outdoor Area Lighting Service Metered – Customer-Owned Installation	25143, 21444, 21445-E	T
DWL	Residential Walkway Lighting.....	25144, 21450-E	T
	<u>Miscellaneous</u>		
PA	Power – Agricultural	25145, 20539, 21451-E	T
PA-T-1	Power – Agricultural – Optional Time-of-Use	25148, 25149, 25150, 20543, 21385, 21452-E	T
TOU-PA	Power - Agricultural Time of Use Service	25146, 25147, 24377, 24378-E	T
S	Standby Service	25151, 18256, 21453-E	
S-I	Standby Service – Interruptible	17678, 6085, 6317-E	
SE	Service Establishment Charge	18651, 11594-E	
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111, 16976-E	
		21454, 21895-E	
NDA	UDC Meter Services for Non-Direct Access Customers	17892, 11850, 11851, 21455, 16427-E	
E-Depart	Departing Load Nonbypassable ND & PPP Charges	18385-E, 18386-E	
BIP	Base Interruptible Program	22951, 22952, 23042, 22954, 22955-E	
OBMC	Optional Binding Mandatory Curtailment Plan.....	14625, 15198, 14627, 21948, 21949	21950-E
			21951-E
SLRP	Scheduled Load Reduction Program	14584, 22957, 22958, 14587, 18367-E	
RBRP	Rolling Blackout Reduction Program.....	18259, 18260, 20546, 18262-E	
DBP	Demand Bidding Program	23477, 23478, 23479, 23480-E	
NEM	Net Energy Metering	24901, 24902, 24903, 24904, 24071, 24072-E	
		24905, 24906, 24075, 24907, 24908, 24909-E	
		24079, 24080, 24081, 24082-E	
NEM-FC	Net Energy Metering for Fuel Cell Customer Generators.....	24910, 23437, 23438, 23439, 23440, 23441-E	
		23442, 23442-E	
E-PUC	Surcharge to Fund Public Utilities Commission Reimbursement Fee		15214-E
DWR-BC	Department of Water Resources Bond Charge.....		24042-E
DA-CRS	Direct Access Cost Responsibility Surcharge.....	25152, 22456, 21814, 21815-E	T
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge.....	19581, 19582, 18583, 18584, 18391-E	
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	17894, 17895, 17896, 17897-E	
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge.....		25153, 21817-E
CCA-INFO	Information Release to Community Choice Providers.....	22783, 17858, 22784, 17860-E	
CBP	Capacity Bidding Program	22959, 21178, 23029, 22960, 23460, 22962-E	
		22963, 21180, 21181, 22964, 22965, 19657-E	
UM	Unmetered Electric Service	25154, 19337, 19338-E	T

(Continued)

5P12

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

Lee Schavrien

Effective

Decision No. 14-05-022

Senior Vice President
Regulatory Affairs

Resolution No.



TABLE OF CONTENTS

Sheet 6

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
	<u>Miscellaneous</u>	
WATER	Water Agency Tariff for Eligible Renewables.....	20287,19337,19338-E 20429,20430-E
PTR	Peak Time Rebate	24102, 22926, 23475, 23476-E
CRE	Customer Renewable Energy.....	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties.....	24911, 24912, 23333, 23334, 23965-E 23966, 24913, 24914-E
VNM-A	Virtual Net Metering for Multi-Family Affordable Housing.....	24915, 24916, 24917, 24918, 24919-E 24920, 24921, 24922-E
ECO	Energy Credit Option.....	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply.....	21625, 21626, 21627, 21628-E
CHP	Combined Heat and Power.....	22625, 22626-E
	<u>Commodity Rates</u>	
EECC	Electric Energy Commodity Cost	25155, 25156,25157, 25158, 25159-E 25160, 25161, 25162, 25163, 24384-E 24469, 24386-E
EECC-TOU-A-P	Electric Commodity Cost – Time of Use Plus	25164, 24393, 24394, 24395, 24396-E
EECC-TOU-PA-P	Electric Commodity Cost – Time of Use Plus	25165, 24398, 24399, 24400, 24401-E
EECC-TBS	Electric Energy Commodity Cost – Transitional Bundled Service.....	22903, 22904, 16432, 19750-E
EECC-CPP-D	Electric Energy Commodity Cost – Critical Peak Pricing Default.....	25166, 25167, 20579, 20580, 20581-E 22927, 22928, 22929-E
EECC-CPP-D-AG	Electric Commodity Cost, Critical Peak Pricing Default Agricultural	25169, 24343, 24344, 24472, 24473, 24474, 24348, 24349-E
LIST OF CONTRACTS AND DEVIATIONS		14296, 5488, 5489, 6205, 6206, 5492-E 16311, 22320, 5495, 6208, 6209, 8845-E 6109, 5902, 5750, 8808, 8809, 6011-E 8001, 8891, 24064, 22533-E

T
T
T
T
T
T

(Continued)