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June 27, 2014

**ADVICE LETTER 2617-E**  
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: IMPLEMENTATION OF SAN DIEGO GAS & ELECTRICS SUMMER 2014  
RATE REFORM PURSUANT TO DECISION 14-06-029 ON PHASE 2 RATE  
CHANGE PROPOSAL SETTLEMENT**

San Diego Gas & Electric Company ("SDG&E") hereby submits for approval to the California Public Utilities Commission ("Commission") the following revisions to its electric tariffs as shown in the enclosed Attachment C.

### **PURPOSE**

Pursuant to Decision ("D.") 14-06-029, approved by the Commission on June 12, 2014, Settlement Agreement for Phase 2 Interim Residential Rate Design Changes for San Diego Gas and Electric Company<sup>1</sup> ("Settlement Agreement") in Rulemaking ("R.") 12-06-013, the Settlement Agreement adopted by Ordering Paragraph ("OP") 3 of D.14-06-029 approves new rules for changes to residential non-CARE and CARE tiered rates that were previously capped under Assembly Bill 1X and Senate Bill 695. The rates reflected in Attachment C provide an update to residential tiered rates that were previously presented in SDG&E's Advice Letter ("AL") 2613-E which implements the revenue requirements and rates approved in SDG&E's 2014 Energy Resource Recovery Account ("ERRA") Forecast Application.<sup>2</sup>

The Settlement Agreement was signed by SDG&E, the Office of Ratepayer Advocates ("ORA"), the Utility Reform Network ("TURN"), the Utility Consumers' Action Network ("UCAN"), the San Diego Consumers' Action Network ("SDCAN") and the Coalition of California Utility Employees ("CCUE") (collectively, "Settling Parties"). The Settlement Agreement terms are summarized on page 2 of this Advice Letter.

### **BACKGROUND**

Assembly Bill ("AB") 327 was signed into law on October 7, 2013 by Governor Brown and became effective on January 1, 2014. AB 327 lifted many of the restrictions on residential rate design that were enacted by AB 1X; which was implemented due to the energy crisis that spanned from 2000 to 2001. Shortly after the passage of AB 327, President Peevey issued an Assigned Commissioner's Ruling on October 25, 2013 ("October 2013 ACR") to consider the

<sup>1</sup>D.14-06-029, Attachment C

<sup>2</sup>SDG&E filed AL 2613-E on June 19, 2014 to implement the 2014 ERRA Forecast Application which was approved in D.14-05-022 on May 15, 2014.

adoption of new electric residential rate structures and to initiate Phase 2 of the Residential Rate Reform Order Instituting Rulemaking (“OIR”), R.12-06-013. Phase 2 would allow interim changes to be made to stabilize and rebalance tiered rates while longer-term rate design issues are evaluated in Phase 1. The rate changes reflected herein were adopted in the Settlement Agreement approved in D.14-06-029 consistent with the October 2013 ACR that had instructed SDG&E that all changes must be consistent with the statutory requirements and be made through a reasonable phase-in schedule, that differentials between tiers should be gradual, that rates not unreasonably impair incentives for conservation and energy efficiency, and that rates not overburden low income customers.

### SETTLEMENT TERMS

Revenue Requirement changes post-February 1, 2014 and prior to the implementation of any changes required by a decision in Phase 1 of R.12-06-013 shall be implemented pursuant to the following rules for non-CARE and CARE tiered rates:

- Non-CARE Tier 1: Tier 1 Rates shall change at a level of residential class average rate (“RAR”) plus 2% compared to rates in effective February 1, 2014, but in no event less than 7% relative to February 1, 2014 rates. In the event that Tier 1 rates change at the floor level of 7%, the existing cents/kWh differential between Tier 1 and Tier 2 rates shall be maintained.
- Non-CARE Tier 2: Tier 2 Rates shall change at a level of RAR plus 4% compared to rates in effective February 1, 2014, subject to the provisions applicable to the Tier 1 and Tier 2 differential in the event Tier 1 reaches the 7% floor set forth above.
- CARE Tier 1: CARE Tier 1 Rates shall change at a level of RAR plus 2% compared to rates in effective February 1, 2014.
- CARE Tier 2: CARE Tier 2 Rates shall change at a level of RAR plus 2% compared to rates in effective February 1, 2014.
- CARE Tier 3: CARE Tier 3 Rates shall change at a level of RAR plus 5% compared to rates in effective February 1, 2014.
- Non-CARE Tier 3 and Tier 4: Tier 3 Rates shall be adjusted, after implementation of the forgoing rules for Non-CARE Tier 1 and Tier 2 Rates as well as CARE Tier 1, Tier 2 and Tier 3 Rates treatment of post February 1, 2014 revenue requirement changes, in a manner that maintains the existing 2 cent differential between Tier 3 and Tier 4 Rates.
- SDG&E will consolidate revenue requirement changes whenever feasible to reduce unnecessary rate fluctuations.
- When SDG&E files an Advice Letter to reflect revenue requirement changes, it will include data about February 1, 2014 rates, RAR and system average rate (“SAR”) contrast to Feb 1, 2014 percent changes to help parties to review them more efficiently.

In compliance with the Settlement Agreement, included as Attachment B to this filing is a table comparing February 1, 2014 rates to the proposed August 1, 2014 rates for the following: (1) Tiers 1 and 2 non-CARE residential rates; (2) Tiers 1, 2 and 3 CARE residential rates; (3) residential average rates; and (4) system average rates.

**SUMMARY**

Consistent with OP 5 of D. 14-06-029, this AL implements the above described changes in SDG&E's electric residential rates commencing August 1, 2014. The August 1 rate change will be consolidated with the electric rate adjustments filed in SDG&E's AL 2613-E which implements the revenue requirements and rates approved in SDG&E's 2014 ERRA Forecast Application.

There is no change to class average or system average rates as a result of the implementation of D.14-06-029 which only changed the residential tiered rates. Since these rates include the implementation of SDG&E's 2014 ERRA Forecast Application as presented in AL 2613-E, SDG&E includes a table summarizing the rate impacts by customer class for both the rate changes proposed in this AL and the rate adjustment that will occur on August 1, 2014, including the implementation of SDG&E's 2014 ERRA Forecast Application in AL 2613-E, is included herein as Attachment A. SDG&E's total system average electric rates will increase by approximately 1.417 cents/kWh or 7.44% (7.27% without the California Climate Credit).

**EFFECTIVE DATE**

This filing is classified as a Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on or before August 1, 2014, in accordance with OP 5 of D.14-06-029.

**PROTEST**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received no later than July 17, 2014 which is 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division at [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1879  
E-mail: [mcaulson@semprautilities.com](mailto:mcaulson@semprautilities.com)

**NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties to service list R.12-06-013, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail at [SDG&ETariffs@semprautilities.com](mailto:SDG&ETariffs@semprautilities.com).

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CLAY FABER  
Director – Regulatory Affairs

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Joff Morales

Phone #: (858) 650-4098

E-mail: jmorales@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2617-E

Subject of AL: Implementation of San Diego Gas & Electric's Summer 2014 Rate Reform Pursuant to Decision (D.) 14-06-029 on Phase 2 Rate Change Proposal Settlement

Keywords (choose from CPUC listing): \_\_\_\_\_

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:  
D.14-06-029

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: None

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 8/1/2014

No. of tariff sheets: 24

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment C

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**  
**Attention: Tariff Unit**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**EDTariffUnit@cpuc.ca.gov**

**San Diego Gas & Electric**  
**Attention: Megan Caulson**  
**8330 Century Park Ct, Room 32C**  
**San Diego, CA 92123**  
**mcaulson@semprautilities.com**

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

Y. Schmidt  
W. Scott

Energy Division

P. Clanon  
S. Gallagher  
H. Gatchalian  
D. Lafrenz  
M. Salinas

CA. Energy Commission

F. DeLeon  
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell  
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman  
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham  
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes  
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Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill  
J. Pau

Dept. of General Services

H. Nanjo  
M. Clark

Douglass & Liddell

D. Douglass  
D. Liddell  
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell  
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg  
J. Heather Patrick  
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard  
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark  
M. Huffman  
S. Lawrie  
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate  
Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander

K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio  
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing  
Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties in

R.12-06-013

SAN DIEGO GAS & ELECTRIC COMPANY  
8/1/14 Rate Change

ATTACHMENT A

CLASS AVERAGE RATES

Rates Effective 5/1/14  
in AL 2595-E

Proposed Rates effective 8/1/14  
Advice Letter 2617-E

Proposed Rates effective 8/1/14  
in AL 2613-E + AL 2617-E

	Current Total UDC Rate (¢/KWhr)	Current Avg. Commodity + DWR Credit (¢/KWhr)	Current Total Rate (¢/KWhr)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity + DWR Credit (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity + DWR Credit (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)
Residential <sup>1</sup>	9.826	9.625	19.451	9.826	9.625	19.451	0.000	0.00%	9.709	11.175	20.884	1.433	7.37%
Small Commercial	13.204	9.630	22.834	13.204	9.630	22.834	0.000	0.00%	13.066	11.183	24.249	1.415	6.20%
<b>Med&amp;Lg C&amp;I</b>	8.665	9.413	18.078	8.665	9.413	18.078	0.000	0.00%	8.566	10.919	19.485	1.407	7.78%
<b>Agriculture</b>	10.569	8.200	18.769	10.569	8.200	18.769	0.000	0.00%	10.505	9.519	20.024	1.255	6.69%
Lighting	10.670	6.031	16.701	10.670	6.031	16.701	0.000	0.00%	10.688	7.013	17.701	1.000	5.99%
<b>System Total</b>	9.569	9.488	19.057	9.569	9.488	19.057	0.000	0.00%	9.461	11.013	20.474	1.417	7.44%

DWR-BC rate is reflected in the Average UDC rate.

<sup>1</sup>UDC includes residential California Climate Credit which is received semi-annually

**SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT**  
**Phase 2 Interim Residential Rate Design Changes**  
**Proposed 8/1/14**

**ATTACHMENT B**  
**ADVICE LETTER 2617-E**

LINE NO.	DESCRIPTION (A)	UNITS (B)	2/1/2014 TOTAL RATE (C)	PROPOSED 8/1/2014 TOTAL RATE (D)	\$ CHANGE (E)	% CHANGE (F)
1	Residential Average Rate	\$/kWh	0.21064	0.22016	0.00952	4.52%
2						
3	System Average Rate	\$/kWh	0.18130	0.20901	0.02771	15.28%
4						
5	<b>SCHEDULE DR (Non-CARE)</b>					
6	Summer Energy					
7	Tier 1 (Baseline Energy)	\$/kWh	0.15396	0.16474	0.01078	7.00%
8	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.17778	0.18856	0.01078	6.06%
9	Winter Energy					
10	Tier 1 (Baseline Energy)	\$/kWh	0.15396	0.16474	0.01078	7.00%
11	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.17778	0.18856	0.01078	6.06%
1	<b>SCHEDULE DR-LI (CARE)</b>					
2	Summer Energy					
3	Tier 1 (Baseline Energy)	\$/kWh	0.13120	0.13975	0.00855	6.52%
4	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.15259	0.16254	0.00995	6.52%
5	Tier 3 (131% to 200% of Baseline)	\$/kWh	0.22236	0.24353	0.02117	9.52%
6	Winter Energy					
7	Tier 1 (Baseline Energy)	\$/kWh	0.13120	0.13975	0.00855	6.52%
8	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.15259	0.16254	0.00995	6.52%
9	Tier 3 (131% to 200% of Baseline)	\$/kWh	0.20811	0.22792	0.01981	9.52%



ATTACHMENT C  
ADVICE LETTER 2617-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 25180-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 1	Revised 25071-E
Revised 25181-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 2	Revised 25072-E
Revised 25182-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 3	Revised 25073-E
Revised 25183-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 1	Revised 25075-E
Revised 25184-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 2	Revised 25076-E
Revised 25185-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 3	Revised 25077-E
Revised 25186-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 4	Revised 25078-E
Revised 25187-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 5	Revised 25079-E
Revised 25189-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 1	Revised 25082-E
Revised 25190-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 2	Revised 25083-E
Revised 25191-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 3	Revised 25084-E
Revised 25192-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 1	Revised 25086-E
Revised 25193-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 2	Revised 25087-E
Revised 25194-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 3	Revised 25088-E
Revised 25195-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 1	Revised 25090-E
Revised 25196-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 2	Revised 25091-E
Revised 25197-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, Sheet 3	Revised 25092-E
Revised 25198-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 1	Revised 25094-E

ATTACHMENT C  
ADVICE LETTER 2617-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 25199-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 2	Revised 25095-E
Revised 25200-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 3	Revised 25096-E
Revised 25203-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 2	Revised 25156-E
Revised 25204-E	TABLE OF CONTENTS, Sheet 1	Revised 24940-E
Revised 25205-E	TABLE OF CONTENTS, Sheet 4	Revised 24895-E
Revised 25206-E	TABLE OF CONTENTS, Sheet 6	Revised 24869-E



**SCHEDULE DR**

Sheet 1

RESIDENTIAL SERVICE  
(Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer</b>				
Baseline Energy (\$/kWh)	0.01149 R	0.00513	0.14812 I	0.16474 I
101% to 130% of Baseline	0.03531 R	0.00513	0.14812 I	0.18856 I
131% - 200% of Baseline	0.22671 I	0.00513	0.14812 I	0.37996 I
Above 200% of Baseline	0.24671 I	0.00513	0.14812 I	0.39996 I
<b>Winter</b>				
Baseline Energy (\$/kWh)	0.08476 I	0.00513	0.07485 I	0.16474 I
101% to 130% of Baseline	0.10858 I	0.00513	0.07485 I	0.18856 I
131% - 200% of Baseline	0.26473 I	0.00513	0.07485 I	0.34471 I
Above 200% of Baseline	0.28473 I	0.00513	0.07485 I	0.36471 I
Minimum Bill (\$/day)	0.170			0.170

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer – CARE Rates</b>				
Baseline Energy (\$/kWh)	(0.00837) R	0.00000	0.14812 I	0.13975 I
101% to 130% of Baseline	0.01442 R	0.00000	0.14812 I	0.16254 I
131% - 200% of Baseline	0.09541 I	0.00000	0.14812 I	0.24353 I
Above 200% of Baseline	0.09541 I	0.00000	0.14812 I	0.24353 I
<b>Winter – CARE Rates</b>				
Baseline Energy (\$/kWh)	0.06490 R	0.00000	0.07485 I	0.13975 I
101% to 130% of Baseline	0.08769 R	0.00000	0.07485 I	0.16254 I
131% - 200% of Baseline	0.15307 I	0.00000	0.07485 I	0.22792 I
Above 200% of Baseline	0.15307 I	0.00000	0.07485 I	0.22792 I
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1P8

Issued by

Date Filed

Jun 27, 2014

Advice Ltr. No. 2617-E

**Lee Schavrien**

Effective

Decision No. D.14-06-029

Senior Vice President  
Regulatory Affairs

Resolution No. \_\_\_\_\_



**SCHEDULE DR**

Sheet 2

RESIDENTIAL SERVICE  
(Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer – MB Rates</b>				
Baseline Energy (\$/kWh)	(0.00774) R	0.00000	0.14812 I	0.14038 I
101% to 130% of Baseline	0.01365 R	0.00000	0.14812 I	0.16177 I
131% - 200% of Baseline	0.09706 R	0.00000	0.14812 I	0.24518 I
Above 200% of Baseline	0.09706 R	0.00000	0.14812 I	0.24518 I
<b>Winter – MB Rates</b>				
Baseline Energy (\$/kWh)	0.06553 R	0.00000	0.07485 I	0.14038 I
101% to 130% of Baseline	0.08692 R	0.00000	0.07485 I	0.16177 I
131% - 200% of Baseline	0.15608 I	0.00000	0.07485 I	0.23093 I
Above 200% of Baseline	0.15608 I	0.00000	0.07485 I	0.23093 I
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

**UDC Rates:**

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer</b>										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.10968) R	0.01149 R	
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.08586) R	0.03531 R	
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.10554 I	0.22671 I	
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.12554 I	0.24671 I	
<b>Winter</b>										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.03641) I	0.08476 I	
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.01259) I	0.10858 I	
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.14356 I	0.26473 I	
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.16356 I	0.28473 I	
Minimum Bill (\$/day)		0.170							0.170	

(Continued)

2P8

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**SCHEDULE DR**

Sheet 3

RESIDENTIAL SERVICE  
(Includes Rates for DR-LI)

UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer – CARE Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12757) R (0.00837) R
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.10478) R 0.01442 R
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02379) I 0.09541 I
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02379) I 0.09541 I
<b>Winter – CARE Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05430) R 0.06490 R
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03151) I 0.08769 R
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03387 I 0.15307 I
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03387 I 0.15307 I
Minimum Bill (\$/day)		0.170								0.170

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer – MB Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12891) R (0.00774) R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.10752) R 0.01365 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02411) R 0.09706 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02411) R 0.09706 R
<b>Winter – MB Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05564) R 0.08553 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03425) R 0.08692 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03491 I 0.15608 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03491 I 0.15608 I
Minimum Bill (\$/day)		0.170								0.170

(Continued)

3P7

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**SCHEDULE DR-TOU**

Sheet 1

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

APPLICABILITY

Optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, along with service used in common for residential purposes by tenants in multi-family dwellings described under Special Condition 13, where the customer is separately metered by the utility. Qualifying California Alternative Rates For Energy (CARE) and or Medical Baseline customers are eligible for service on this schedule, as further described under Special Condition 10 of this schedule. The utility reserves the right to limit the number of customers receiving service under the terms of this schedule, as described in Special Condition 8. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-TOU-CARE and DR-TOU-MB rates.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description – DR-TOU Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer Energy</b>				
On-Peak: Baseline Energy (\$/kWh)	(0.20178) R	0.00513	0.37981 I	0.18316 I
101% to 130% of Baseline	(0.18936) R	0.00513	0.37981 I	0.19558 I
131% - 200% of Baseline	0.22671 I	0.00513	0.37981 I	0.61165 I
Above 200% of Baseline	0.24671 I	0.00513	0.37981 I	0.63165 I
Off-Peak: Baseline Energy (\$/kWh)	0.06402 R	0.00513	0.09252 I	0.16167 I
101% to 130% of Baseline	0.07644 R	0.00513	0.09252 I	0.17409 I
131% - 200% of Baseline	0.22671 I	0.00513	0.09252 I	0.32436 I
Above 200% of Baseline	0.24671 I	0.00513	0.09252 I	0.34436 I
<b>Winter Energy</b>				
On-Peak: Baseline Energy	0.06324 R	0.00513	0.09581 I	0.16418 I
101% to 130% of Baseline	0.07566 R	0.00513	0.09581 I	0.17660 I
131% - 200% of Baseline	0.22671 I	0.00513	0.09581 I	0.32765 I
Above 200% of Baseline	0.24671 I	0.00513	0.09581 I	0.34765 I
Off-Peak: Baseline Energy	0.07662 R	0.00513	0.07992 I	0.16167 I
101% to 130% of Baseline	0.08904 R	0.00513	0.07992 I	0.17409 I
131% - 200% of Baseline	0.22671 I	0.00513	0.07992 I	0.31176 I
Above 200% of Baseline	0.24671 I	0.00513	0.07992 I	0.33176 I
Minimum Bill (\$/Day)	0.170			0.170

(Continued)



**SCHEDULE DR-TOU**  
**EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE**

Sheet 2

RATES (Continued)

Description – DR-TOU-CARE Rates	UDC Total Rate		DWR-BC Rate		EECC Rate + DWR Credit		Total Rate	
<b>Summer – CARE Rates</b>								
On-Peak: Baseline Energy (\$/kWh)	(0.22802)	R	0.00000	0.37981	I	0.15179	I	
101% to 130% of Baseline	(0.21649)	R	0.00000	0.37981	I	0.16332	I	
131% - 200% of Baseline	(0.11124)	R	0.00000	0.37981	I	0.26857	I	
Above 200% of Baseline	(0.11124)	R	0.00000	0.37981	I	0.26857	I	
Off-Peak: Baseline Energy (\$/kWh)	0.03237	R	0.00000	0.09252	I	0.12489	I	
101% to 130% of Baseline	0.05442	R	0.00000	0.09252	I	0.14694	I	
131% - 200% of Baseline	0.15737	I	0.00000	0.09252	I	0.24989	I	
Above 200% of Baseline	0.15737	I	0.00000	0.09252	I	0.24989	I	
<b>Winter – CARE Rates</b>								
On-Peak: Baseline Energy	0.03133	R	0.00000	0.09581	I	0.12714	I	
101% to 130% of Baseline	0.05104	R	0.00000	0.09581	I	0.14685	I	
131% - 200% of Baseline	0.11279	I	0.00000	0.09581	I	0.20860	I	
Above 200% of Baseline	0.11279	I	0.00000	0.09581	I	0.20860	I	
Off-Peak: Baseline Energy	0.04497	R	0.00000	0.07992	I	0.12489	I	
101% to 130% of Baseline	0.06702	R	0.00000	0.07992	I	0.14694	I	
131% - 200% of Baseline	0.12680	I	0.00000	0.07992	I	0.20672	I	
Above 200% of Baseline	0.12680	I	0.00000	0.07992	I	0.20672	I	
Minimum Bill (\$/Day)	0.170						0.170	

Description – DR-TOU-MB Rates	UDC Total Rate		DWR-BC Rate		EECC Rate + DWR Credit		Total Rate	
<b>Summer – MB Rates</b>								
On-Peak: Baseline Energy (\$/kWh)	(0.22733)	R	0.00000	0.37981	I	0.15248	I	
101% to 130% of Baseline	(0.21651)	R	0.00000	0.37981	I	0.16330	I	
131% - 200% of Baseline	(0.08003)	I	0.00000	0.37981	I	0.29978	I	
Above 200% of Baseline	(0.08003)	I	0.00000	0.37981	I	0.29978	I	
Off-Peak: Baseline Energy (\$/kWh)	0.03490	R	0.00000	0.09252	I	0.12742	I	
101% to 130% of Baseline	0.05364	R	0.00000	0.09252	I	0.14616	I	
131% - 200% of Baseline	0.15086	I	0.00000	0.09252	I	0.24338	I	
Above 200% of Baseline	0.15086	I	0.00000	0.09252	I	0.24338	I	
<b>Winter – MB Rates</b>								
On-Peak: Baseline Energy	0.03191	R	0.00000	0.09581	I	0.12772	I	
101% to 130% of Baseline	0.05041	R	0.00000	0.09581	I	0.14622	I	
131% - 200% of Baseline	0.11032	I	0.00000	0.09581	I	0.20613	I	
Above 200% of Baseline	0.11032	I	0.00000	0.09581	I	0.20613	I	
Off-Peak: Baseline Energy	0.04554	R	0.00000	0.07992	I	0.12546	I	
101% to 130% of Baseline	0.06624	R	0.00000	0.07992	I	0.14616	I	
131% - 200% of Baseline	0.12231	I	0.00000	0.07992	I	0.20223	I	
Above 200% of Baseline	0.12231	I	0.00000	0.07992	I	0.20223	I	
Minimum Bill (\$/Day)	0.170						0.170	

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

(Continued)

2P7

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**SCHEDULE DR-TOU**  
**EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE**

Sheet 3

RATES (Continued)

UDC Rates:

Description – DR-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Minimum Bill (\$/Day)		0.170								0.170
Metering Charge (\$/Mo)										
<b>Summer</b>										
On-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.32295) R (0.20178) R
On-Peak: 101%-130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.31053) R (0.18936) R
On-Peak: 131%-200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.10554 I 0.22671 I
On-Peak: Above 200% Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.12554 I 0.24671 I
Off-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05715) R 0.06402 R
Off-Peak: 101%-130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04473) R 0.07644 R
Off-Peak: 131%-200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.10554 I 0.22671 I
Off-Peak: Above 200% Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.12554 I 0.24671 I
<b>Winter</b>										
On-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05793) R 0.06324 R
On-Peak: 101%-130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04551) R 0.07566 R
On-Peak: 131%-200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.10554 I 0.22671 I
On-Peak: Above 200% Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.12554 I 0.24671 I
Off-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04455) I 0.07662 R
Off-Peak: 101%-130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03213) I 0.08904 R
Off-Peak: 131%-200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.10554 I 0.22671 I
Off-Peak: Above 200% Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.12554 I 0.24671 I

(Continued)

3P5

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**SCHEDULE DR-TOU**  
**EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE**

Sheet 4

RATES (Continued)

Description – DR-TOU CARE Rates	Transm	Distr	PPP	ND	CTC	LGC N	RS	TRAC	UDC Total
Minimum Bill (\$/Day)		0.170							0.170
Metering Charge (\$/Mo)									
Summer - CARE									
On-Peak Baseline Energy	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.34722) R	(0.22802) R
On-Peak: 101% to 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.33569) R	(0.21649) R
On-Peak: 131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.23044) R	(0.11124) R
On-Peak: Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.23044) R	(0.11124) R
Off-Peak Baseline Energy	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.08683) R	0.03237 R
Off-Peak: 101% to 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.06478) R	0.05442 R
Off-Peak: 131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.03817 I	0.15737 I
Off-Peak: Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.03817 I	0.15737 I
Winter - CARE									
On-Peak Baseline Energy	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.08787) R	0.03133 R
On-Peak: 101% to 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.06816) R	0.05104 R
On-Peak: 131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.00641) I	0.11279 I
On-Peak: Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.00641) I	0.11279 I
Off-Peak Baseline Energy	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.07423) R	0.04497 R
Off-Peak: 101% to 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.05218) R	0.06702 R
Off-Peak: 131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.00760 I	0.12680 I
Off-Peak: Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.00760 I	0.12680 I

(Continued)

4P8

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**SCHEDULE DR-TOU**

Sheet 5

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Description – DR-TOU MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
Minimum Bill (\$/Day)		0.170								0.170	
Metering Charge (\$/Mo)											
Summer Energy – Medical Baseline											
On-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.34850)	R (0.22733) R
On-Peak: 101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.33768)	R (0.21651) R
On-Peak: 131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.20120)	I (0.08003) I
On-Peak: Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.20120)	I (0.08003) I
Off-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.08627)	R 0.03490 R
Off-Peak: 101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06753)	R 0.05364 R
Off-Peak: 131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.02969	I 0.15086 I
Off-Peak: Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.02969	I 0.15086 I
Winter Energy – Medical Baseline											
On-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.08926)	R 0.03191 R
On-Peak: 101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.07076)	R 0.05041 R
On-Peak: 131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.01085)	I 0.11032 I
On-Peak: Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.01085)	I 0.11032 I
Off-Peak Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.07563)	R 0.04554 R
Off-Peak: 101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05493)	R 0.06624 R
Off-Peak: 131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.00114	I 0.12231 I
Off-Peak: Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.00114	I 0.12231 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

(Continued)



**SCHEDULE DM**

Sheet 1

**MULTI-FAMILY SERVICE  
(CLOSED SCHEDULE)**

**APPLICABILITY \***

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Multi-family accommodations built prior to June 13, 1978 and served under this Schedule may also be eligible for service under Schedule DS. If an eligible multi-family accommodation or residential hotel served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met. Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24)per Schedule GHG-ARR.

The rates for CARE and Medical Baseline customers are identified in the rates tables below as DM-CARE and DM-MB rates, respectively.

**TERRITORY**

Within the entire territory served by the utility.

**Total Rates:**

Description - DM Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer</b>				
Baseline Energy (\$/kWh)	0.01149 R	0.00513	0.14812 I	0.16474 I
101% to 130% of Baseline	0.03531 R	0.00513	0.14812 I	0.18856 I
131% - 200% of Baseline	0.22671 I	0.00513	0.14812 I	0.37996 I
Above 200% of Baseline	0.24671 I	0.00513	0.14812 I	0.39996 I
<b>Winter</b>				
Baseline Energy (\$/kWh)	0.08476 I	0.00513	0.07485 I	0.16474 I
101% to 130% of Baseline	0.10858 I	0.00513	0.07485 I	0.18856 I
131% - 200% of Baseline	0.26473 I	0.00513	0.07485 I	0.34471 I
Above 200% of Baseline	0.28473 I	0.00513	0.07485 I	0.36471 I
Minimum Bill (\$/day)	0.170			0.170

Description -DM-CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer - CARE Rates</b>				
Baseline Energy (\$/kWh)	(0.00837) R	0.00000	0.14812 I	0.13975 I
101% to 130% of Baseline	0.01442 R	0.00000	0.14812 I	0.16254 I
131% - 200% of Baseline	0.09541 I	0.00000	0.14812 I	0.24353 I
Above 200% of Baseline	0.09541 I	0.00000	0.14812 I	0.24353 I
<b>Winter - CARE Rates</b>				
Baseline Energy (\$/kWh)	0.06490 R	0.00000	0.07485 I	0.13975 I
101% to 130% of Baseline	0.08769 R	0.00000	0.07485 I	0.16254 I
131% - 200% of Baseline	0.15307 I	0.00000	0.07485 I	0.22792 I
Above 200% of Baseline	0.15307 I	0.00000	0.07485 I	0.22792 I
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1P6

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**SCHEDULE DM**  
**MULTI-FAMILY SERVICE**  
**(CLOSED SCHEDULE)**

Sheet 2

RATES (Continued)

Description – DM MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer – MB Rates</b>				
Baseline Energy (\$/kWh)	(0.00774) R	0.00000	0.14812 I	0.14038 I
101% to 130% of Baseline	0.01365 R	0.00000	0.14812 I	0.16177 I
131% - 200% of Baseline	0.09706 R	0.00000	0.14812 I	0.24518 I
Above 200% of Baseline	0.09706 R	0.00000	0.14812 I	0.24518 I
<b>Winter – MB Rates</b>				
Baseline Energy (\$/kWh)	0.06553 R	0.00000	0.07485 I	0.14038 I
101% to 130% of Baseline	0.08692 R	0.00000	0.07485 I	0.16177 I
131% - 200% of Baseline	0.15608 I	0.00000	0.07485 I	0.23093 I
Above 200% of Baseline	0.15608 I	0.00000	0.07485 I	0.23093 I
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description – DM	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
<b>Summer:</b>											
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.10968) R	0.01149 R
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.08586) R	0.03531 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.10554 I	0.22671 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.12554 I	0.24671 I
<b>Winter:</b>											
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03641) I	0.08476 I
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.01259) I	0.10858 I
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.14356 I	0.26473 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.16356 I	0.28473 I
<b>DM - CARE Rates</b>											
<b>Summer:</b>											
Baseline Energy (\$/kWh)	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12757) R	(0.00837) R
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.10478) R	0.01442 R
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02379) I	0.09541 I
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02379) I	0.09541 I
<b>Winter:</b>											
Baseline Energy (BL)	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05430) R	0.06490 R
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03151) I	0.08769 R
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03387 I	0.15307 I
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03387 I	0.15307 I
Minimum Bill (\$/day)		0.170									0.170

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2P7

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**SCHEDULE DM**  
**MULTI-FAMILY SERVICE**  
**(CLOSED SCHEDULE)**

Sheet 3

RATES (Continued)

Description – DM MB Rate	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer – MB Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12891) R (0.00774) R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.10752) R 0.01365 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02411) R 0.09706 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02411) R 0.09706 R
<b>Winter – MB Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05564) R 0.06553 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03425) R 0.08692 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03491 I 0.15608 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03491 I 0.15608 I
Minimum Bill (\$/day)		0.170								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

(Continued)

3P6

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**SCHEDULE DS**

Sheet 1

**SUBMETERED MULTI-FAMILY SERVICE**

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Pursuant to D.05-05-026, dated May 26, 2005, any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DS-CARE and DS-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

**Total Rates:**

Description - DS Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer</b>				
Baseline Energy (\$/kWh)	0.01149 R	0.00513	0.14812 I	0.16474 I
101% to 130% of Baseline	0.03531 R	0.00513	0.14812 I	0.18856 I
131% - 200% of Baseline	0.22671 I	0.00513	0.14812 I	0.37996 I
Above 200% of Baseline	0.24671 I	0.00513	0.14812 I	0.39996 I
<b>Winter</b>				
Baseline Energy (\$/kWh)	0.08476 I	0.00513	0.07485 I	0.16474 I
101% to 130% of Baseline	0.10858 I	0.00513	0.07485 I	0.18856 I
131% - 200% of Baseline	0.26473 I	0.00513	0.07485 I	0.34471 I
Above 200% of Baseline	0.28473 I	0.00513	0.07485 I	0.36471 I
Unit Discount (\$/day)	(0.130)			(0.130)
Minimum Bill (\$/day)	0.170			0.170

Description -DS CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer - CARE Rates</b>				
Baseline Energy (\$/kWh)	(0.00837) R	0.00000	0.14812 I	0.13975 I
101% to 130% of Baseline	0.01442 R	0.00000	0.14812 I	0.16254 I
131% - 200% of Baseline	0.09541 I	0.00000	0.14812 I	0.24353 I
Above 200% of Baseline	0.09541 I	0.00000	0.14812 I	0.24353 I
<b>Winter - CARE Rates</b>				
Baseline Energy (\$/kWh)	0.06490 R	0.00000	0.07485 I	0.13975 I
101% to 130% of Baseline	0.08769 R	0.00000	0.07485 I	0.16254 I
131% - 200% of Baseline	0.15307 I	0.00000	0.07485 I	0.22792 I
Above 200% of Baseline	0.15307 I	0.00000	0.07485 I	0.22792 I
Unit Discount (\$/day)	(0.130)			(0.130)
Minimum Bill (\$/day)	0.170			0.170

(Continued)

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**SCHEDULE DS**  
**SUBMETERED MULTI-FAMILY SERVICE**

Sheet 2

RATES (Continued)

Description – DS MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer – MB Rates</b>				
Baseline Energy (\$/kWh)	(0.00774) R	0.00000	0.14812 I	0.14038 I
101% to 130% of Baseline	0.01365 R	0.00000	0.14812 I	0.16177 I
131% - 200% of Baseline	0.09706 R	0.00000	0.14812 I	0.24518 I
Above 200% of Baseline	0.09706 R	0.00000	0.14812 I	0.24518 I
<b>Winter – MB Rates</b>				
Baseline Energy (\$/kWh)	0.06553 R	0.00000	0.07485 I	0.14038 I
101% to 130% of Baseline	0.08692 R	0.00000	0.07485 I	0.16177 I
131% - 200% of Baseline	0.15608 I	0.00000	0.07485 I	0.23093 I
Above 200% of Baseline	0.15608 I	0.00000	0.07485 I	0.23093 I
Unit Discount (\$/day)	(0.130)			(0.130)
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description – DS Rates	Trans	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer</b>										
Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.10968) R	0.01149 R	
101% -130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.08586) R	0.03531 R	
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.10554 I	0.22671 I	
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.12554 I	0.24671 I	
<b>Winter</b>										
Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.03641) I	0.08476 I	
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.01259) I	0.10858 I	
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.14356 I	0.26473 I	
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.16356 I	0.28473 I	
<b>DS – CARE Rates</b>										
<b>Summer</b>										
Baseline Energy CARE*	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.12757) R	(0.00837) R	
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.10478) R	0.01442 R	
131% - 200% of Baseline –	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.02379) I	0.09541 I	
Above 200% of Baseline –	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.02379) I	0.09541 I	
<b>Winter</b>										
Baseline Energy CARE*	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.05430) R	0.06490 R	
101% -130% of Baseline **	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.03151) I	0.08769 R	
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.03387 I	0.15307 I	
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.03387 I	0.15307 I	
Unit Discount (\$/day)		(0.130)							(0.130)	
Minimum Bill (\$/day)		0.170							0.170	

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2P5

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**SCHEDULE DS**  
**SUBMETERED MULTI-FAMILY SERVICE**

Sheet 3

RATES (Continued)

Description –DS MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer – MB Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12891) R (0.00774) R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.10752) R 0.01365 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02411) R 0.09706 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02411) R 0.09706 R
<b>Winter – MB Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05564) R 0.06553 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03425) R 0.08692 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03491 I 0.15608 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03491 I 0.15608 I
Unit Discount (\$/Day)		(0.130)								(0.130)
Minimum Bill (\$/day)		0.170								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

\*Applicable to the baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

\*\*Applicable to the non-baseline quantities determined from the residential dwelling units that are low-income households.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)





**SCHEDULE DT**

Sheet 1

**SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK**  
**(Closed Schedule)**

**APPLICABILITY**

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DT-CARE and DT-MB rates.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

**TERRITORY**

Within the entire territory served by the utility.

**RATES**

**Total Rates:**

Description - DT Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer</b>				
Baseline Energy (\$/kWh)	0.01149 R	0.00513	0.14812 I	0.16474 I
101% to 130% of Baseline	0.03531 R	0.00513	0.14812 I	0.18856 I
131% - 200% of Baseline	0.22671 I	0.00513	0.14812 I	0.37996 I
Above 200% of Baseline	0.24671 I	0.00513	0.14812 I	0.39996 I
<b>Winter</b>				
Baseline Energy (\$/kWh)	0.08476 I	0.00513	0.07485 I	0.16474 I
101% to 130% of Baseline	0.10858 I	0.00513	0.07485 I	0.18856 I
131% - 200% of Baseline	0.26473 I	0.00513	0.07485 I	0.34471 I
Above 200% of Baseline	0.28473 I	0.00513	0.07485 I	0.36471 I
Space Discount (\$/day)	(0.272)			(0.272)
Minimum Bill (\$/day)	0.170			0.170

Description - DT-CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer - CARE Rates</b>				
Baseline Energy (\$/kWh)	(0.00837) R	0.00000	0.14812 I	0.13975 I
101% to 130% of Baseline	0.01442 R	0.00000	0.14812 I	0.16254 I
131% - 200% of Baseline	0.09541 I	0.00000	0.14812 I	0.24353 I
Above 200% of Baseline	0.09541 I	0.00000	0.14812 I	0.24353 I
<b>Winter - CARE Rates</b>				
Baseline Energy (\$/kWh)	0.06490 R	0.00000	0.07485 I	0.13975 I
101% to 130% of Baseline	0.08769 R	0.00000	0.07485 I	0.16254 I
131% - 200% of Baseline	0.15307 I	0.00000	0.07485 I	0.22792 I
Above 200% of Baseline	0.15307 I	0.00000	0.07485 I	0.22792 I
Space Discount (\$/day)	(0.272)			(0.272)
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1P6

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**Lee Schavrien**

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Senior Vice President  
Regulatory Affairs

Resolution No. \_\_\_\_\_



**SCHEDULE DT**

Sheet 2

**SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK**  
**(Closed Schedule)**

Description – DT MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer–MB Rates</b>				
Baseline Energy (\$/kWh)	(0.00774) R	0.00000	0.14812 I	0.14038 I
101% to 130% of Baseline	0.01365 R	0.00000	0.14812 I	0.16177 I
131% - 200% of Baseline	0.09706 R	0.00000	0.14812 I	0.24518 I
Above 200% of Baseline	0.09706 R	0.00000	0.14812 I	0.24518 I
<b>Winter – MB Rates</b>				
Baseline Energy (\$/kWh)	0.06553 R	0.00000	0.07485 I	0.14038 I
101% to 130% of Baseline	0.08692 R	0.00000	0.07485 I	0.16177 I
131% - 200% of Baseline	0.15608 I	0.00000	0.07485 I	0.23093 I
Above 200% of Baseline	0.15608 I	0.00000	0.07485 I	0.23093 I
Space Discount (\$/day)	(0.272)			(0.272)
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

**UDC Rates:**

Description – DT Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer</b>										
Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.10968) R	0.01149 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.08586) R	0.03531 R
131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.10554 I	0.22671 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.12554 I	0.24671 I
<b>Winter</b>										
Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.03641) I	0.08476 I
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.01259) I	0.10858 I
131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.14356 I	0.26473 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.16356 I	0.28473 I
<b>DT – CARE Rates</b>										
<b>Summer</b>										
Baseline Energy CARE*	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.12757) R	(0.00837) R
101% to 130% of Baseline**	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.10478) R	0.01442 R
131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.02379) I	0.09541 I
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.02379) I	0.09541 I
<b>Winter</b>										
Baseline Energy CARE*	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.05430) R	0.06490 R
101% to 130% of Baseline**	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.03151) I	0.08769 R
131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.03387 I	0.15307 I
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.03387 I	0.15307 I
Space Discount (\$/day)		(0.272)								(0.272)
Minimum Bill (\$/day)		0.170								0.170

(Continued)



**SCHEDULE DT**

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

RATES (Continued)

Description –DT - MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
<b>Summer – MB Rates</b>											
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12891) R	(0.00774) R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.10752) R	0.01365 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02411) R	0.09706 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02411) R	0.09706 R
<b>Winter – MB Rates</b>											
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05564) R	0.06553 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03425) R	0.08692 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03491 I	0.15608 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03491 I	0.15608 I
Space Discount (\$/day)		(0.272)									(0.272)
Minimum Bill (\$/day)		0.170									0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

\*Applicable to the baseline quantities determined from the mobilehome spaces utilizing service that are low-income households.

\*\*Applicable to the non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)



**SCHEDULE DT-RV**

Sheet 1

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DT-RV-CARE and DT-RV-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description – DT-RV Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.01149 R	0.00513	0.14812 I	0.16474 I
101% to 130% of Baseline	0.03531 R	0.00513	0.14812 I	0.18856 I
131% - 200% of Baseline	0.22671 I	0.00513	0.14812 I	0.37996 I
Above 200% of Baseline	0.24671 I	0.00513	0.14812 I	0.39996 I
Winter				
Baseline Energy (\$/kWh)	0.08476 I	0.00513	0.07485 I	0.16474 I
101% to 130% of Baseline	0.10858 I	0.00513	0.07485 I	0.18856 I
131% - 200% of Baseline	0.26473 I	0.00513	0.07485 I	0.34471 I
Above 200% of Baseline	0.28473 I	0.00513	0.07485 I	0.36471 I
Minimum Bill (\$/day)	0.170			0.170

Description –DT-RV CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates				
Baseline Energy (\$/kWh)	(0.00837) R	0.00000	0.14812 I	0.13975 I
101% to 130% of Baseline	0.01442 R	0.00000	0.14812 I	0.16254 I
131% - 200% of Baseline	0.09541 I	0.00000	0.14812 I	0.24353 I
Above 200% of Baseline	0.09541 I	0.00000	0.14812 I	0.24353 I
Winter – CARE Rates				
Baseline Energy (\$/kWh)	0.06490 R	0.00000	0.07485 I	0.13975 I
101% to 130% of Baseline	0.08769 R	0.00000	0.07485 I	0.16254 I
131% - 200% of Baseline	0.15307 I	0.00000	0.07485 I	0.22792 I
Above 200% of Baseline	0.15307 I	0.00000	0.07485 I	0.22792 I
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1P5

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**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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**SCHEDULE DT-RV**

Sheet 2

**SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS**

Description - DT-RV MB Rate	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<b>Summer – MB Rates</b>				
Baseline Energy (\$/kWh)	(0.00774) R	0.00000	0.14812 I	0.14038 I
101% to 130% of Baseline	0.01365 R	0.00000	0.14812 I	0.16177 I
131% - 200% of Baseline	0.09706 R	0.00000	0.14812 I	0.24518 I
Above 200% of Baseline	0.09706 R	0.00000	0.14812 I	0.24518 I
<b>Winter – MB Rates</b>				
Baseline Energy (\$/kWh)	0.06553 R	0.00000	0.07485 I	0.14038 I
101% to 130% of Baseline	0.08692 R	0.00000	0.07485 I	0.16177 I
131% - 200% of Baseline	0.15608 I	0.00000	0.07485 I	0.23093 I
Above 200% of Baseline	0.15608 I	0.00000	0.07485 I	0.23093 I
Minimum Bill (\$/day)	0.170			0.170

Note:

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

**UDC Rates:**

Description – DT-RV Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer</b>										
Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.10968) R	0.01149 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.08586) R	0.03531 R
131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.10554 I	0.22671 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.12554 I	0.24671 I
<b>Winter</b>										
Baseline Energy	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.03641) I	0.08476 I
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.01259) I	0.10858 I
131% to 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.14356 I	0.26473 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.16356 I	0.28473 I
<b>DT-RV CARE Rates</b>										
<b>Summer</b>										
Baseline Energy CARE*	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.12757) R	(0.00837) R
101% to 130% of Baseline**	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.10478) R	0.01442 R
131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.02379) I	0.09541 I
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.02379) I	0.09541 I
<b>Winter</b>										
Baseline Energy CARE*	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.05430) R	0.06490 R
101% to 130% of Baseline**	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.03151) I	0.08769 R
131% to 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.03387 I	0.15307 I
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.03387 I	0.15307 I
Minimum Bill (\$/day)		0.170								0.170

(Continued)

2P5

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Regulatory Affairs

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**SCHEDULE DT-RV**

Sheet 3

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

RATES (Continued)

Description –DT-RV MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer – MB Rates										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12891) R (0.00774) R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.10752) R 0.01365 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02411) R 0.09706 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02411) R 0.09706 R
Winter – MB Rates										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05564) R 0.06553 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03425) R 0.08692 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03491 I 0.15608 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03491 I 0.15608 I
Minimum Bill (\$/day)		0.170								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

(Continued)

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**SCHEDULE EECC**

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>	<u>(\$/kWh)</u>	
Summer	0.04816	I
Winter	0.04011	I
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.38133	I
On-Peak: 101% to 130% of Baseline	0.38133	I
On-Peak: 131% - 200% of Baseline	0.38133	I
On-Peak: Above 200% of Baseline	0.38133	I
Off-Peak: Baseline	0.09404	I
Off-Peak: 101% to 130% of Baseline	0.09404	I
Off-Peak: 131% to 200% of Baseline	0.09404	I
Off-Peak: Above 200% of Baseline	0.09404	I
Winter		
On-Peak: Baseline	0.09733	I
On-Peak: 101% to 130% of Baseline	0.09733	I
On-Peak: 131% to 200% of Baseline	0.09733	I
On-Peak: Above 200% of Baseline	0.09733	I
Off-Peak: Baseline	0.08144	I
Off-Peak: 101% - 130% of Baseline	0.08144	I
Off-Peak: 131% - 200% of Baseline	0.08144	I
Off-Peak: 200% of Baseline	0.08144	I
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.38068	I
Summer: Semi-Peak	0.11008	I
Summer: Off-Peak	0.08475	I
Winter: Semi-Peak	0.09429	I
Winter: Off-Peak	0.07893	I
<u>Schedule EV-TOU</u>		
Summer		
On-Peak	0.37281	I
Off-Peak	0.09857	I
Super Off-Peak	0.04939	I
Winter		
On-Peak	0.09688	I
Off-Peak	0.08527	I
Super Off-Peak	0.06211	I
<u>Schedule EV-TOU 2</u>		
Summer		
On-Peak	0.37376	I
Off-Peak	0.10188	I
Super Off-Peak	0.04936	I
Winter		
On-Peak	0.09302	I
Off-Peak	0.08854	I
Super Off-Peak	0.06209	I

(Continued)



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	25204, 24941, 24085, 25205, 24868, 25206, 24550-E 23244, 23510, 23511, 23485, 24435, 19529-E
<b>PRELIMINARY STATEMENT:</b>	
I. General Information.....	8274, 18225, 22140-E
<b>II. Balancing Accounts</b>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	21639, 21640-E
Rewards and Penalties Balancing Account (RPBA).....	21643, 22802-E
Transition Cost Balancing Account (TCBA).....	22803, 19411, 22804, 22805, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	21377, 19424-E
EI Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	23826, 23827, 23828, 23829, 23830-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	23814, 23815, 23816, 23768-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	22811-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)

1P4

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**TABLE OF CONTENTS**

Sheet 4

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
<u>Residential Rates</u>			
DR	Domestic Service .....	25180, 25181, 25182, 24440, 24222, 24223-E	T
DR-TOU	Domestic Time-of-Use Service .....	25183, 25184, 25185, 25186, 25187, 24362-E 24363, 24555-E	T
DR-SES	Domestic Households with a Solar Energy System	24445, 24333, 24446, 24335-E	
E-CARE	California Alternate Rates for Energy.....	24447, 24870, 24871, 23934, 23935, 23936-E	
DM	Multi-Family Service .....	25189, 25190, 25191, 24240, 24241, 24242-E	T
DS	Submetered Multi-Family Service.....	25192, 25193, 25194, 24452, 24247, 24248-E 24249, 24250-E	T
DT	Submetered Multi-Family Service Mobilehome Park	25195, 25196, 25197, 24255, 24455, 24256-E 24257, 24258, 24259-E	T
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas .....	25198, 25199, 25200, 21418, 24455, 24458-E 24266, 24267-E	T
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	24268, 24269, 24270-E	
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles .....	24271, 24271, 24272, 24274-E	
DE	Domestic Service to Utility Employee.....	20017-E	
FERA	Family Electric Rate Assistance.....	22335, 17102-E	
EPEV-X	Experimental Electric Plug-In Vehicle Rate – Low Ratio	24275, 22116, 22117-E	
EPEV-Y	Experimental Electric Plug-In Vehicle Rate – Med Ratio	24276, 22119, 22120-E	
EPEV-Z	Experimental Electric Plug-In Vehicle Rate – High Ratio	24277, 22122, 22123-E	
E-SMOP	Electric Smart Meter Opt-Out Program.....	22919, 22920-E	
<u>Commercial/Industrial Rates</u>			
A	General Service.....	24278, 24279, 24280-E	
TOU-A	General Service – Time of Use Service.....	24857, 24858, 24373, 24374-E	
A-TC	Traffic Control Service .....	24459, 24282, 24283-E	
AD	General Service - Demand Metered.....	24460, 20500, 21772-E	
A-TOU	General Service - Small - Time Metered .....	24285, 24286, 20503, 21773-E	
AL-TOU	General Service - Time Metered .....	24287, 24461, 24289, 24290, 20508, 21434-E 21774-E	
AY-TOU	General Service – Time Metered – Optional .....	24462, 24292, 24293, 21776-E	
A6-TOU	General Service - Time Metered .....	24463, 24295, 24296, 20521, 21777-E	
DG-R	Distributed Generation Renewable – Time Metered	24466, 24464, 24465, 24300, 21059, 21060-E, 21061-E	
OL-TOU	Outdoor Lighting – Time Metered .....	24466, 24302, 21448, 21449-E	

(Continued)



**TABLE OF CONTENTS**

Sheet 6

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
	<u>Miscellaneous</u>	
WATER	Water Agency Tariff for Eligible Renewables.....	20287,19337,19338-E 20429,20430-E
PTR	Peak Time Rebate .....	24102, 22926, 23475, 23476-E
CRE	Customer Renewable Energy.....	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties.....	23222, 22934, 23333, 23334, 23965-E 23966, 23967-E
VNM-A	Virtual Net Metering for Multi-Family Affordable Housing.....	22385, 22402, 22403, 22404, 22405-E
ECO	Energy Credit Option.....	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply.....	21625, 21626, 21627, 21628-E
CHP	Combined Heat and Power.....	22625, 22626-E
	<u>Commodity Rates</u>	
EECC	Electric Energy Commodity Cost .....	24328, 25203,24861, 24862, 24382-E 24333, 24334, 24335, 24863, 24384-E 24469, 24386-E
EECC-TOU-A-P	Electric Commodity Cost – Time of Use Plus	24864, 24393, 24394, 24395, 24396-E
EECC-TOU-PA-P	Electric Commodity Cost – Time of Use Plus	24865, 24398, 24399, 24400, 24401-E
EECC-TBS	Electric Energy Commodity Cost – Transitional Bundled Service.....	22903, 22904, 16432, 19750-E
EECC-CPP-D	Electric Energy Commodity Cost – Critical Peak Pricing Default.....	24053, 24059, 20579, 20580, 20581-E 22927, 22928, 22929-E
LIST OF CONTRACTS AND DEVIATIONS.....		14296, 5488, 5489, 6205, 6206, 5492-E 16311, 22320, 5495, 6208, 6209, 8845-E 6109, 5902, 5750, 8808, 8809, 6011-E 8001, 8891, 24064, 22533-E

(Continued)