PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

Date: June 9, 2014



Data Request to Pacific Gas and Electric Company Regarding Facility-Level Emissions for Forecasting Direct GHG Compliance Obligation Purchase Limit

Respons	e Due: June 13, 2014
То:	Redacted
	Pacific Gas and Electric Company
	Redacted
	Redacted
	Pacific Gas and Electric Company
	Redacted

From: Amy Kochanowsky

CPUC, Energy Division

505 Van Ness Avenue, 4th Floor

San Francisco, CA 94102

ak1@cpuc.ca.gov (415) 703-3175

Energy Division staff request information from Pacific Gas and Electric Company (PG&E) regarding facility-level emissions used to establish PG&E's direct GHG compliance obligation purchase limit for 2014.

Please respond to this request by Friday, June 13. Any questions related to this request should be directed to Amy Kochanowsky at (415) 703-3175 or ak1@cpuc.ca.gov.

- 1. Please provide in an Excel file the annual, facility-level direct emissions used to forecast PG&E's direct GHG compliance obligation for electricity generators and to establish PG&E's compliance instrument purchase limits in Advice Letters 4290-E and 4331-E. The data should include:
 - a. Facility name
 - b. Facility location (city)
 - c. California Air Resources Board GHG ID, if known
 - d. Facility type: "Utility-Owned Generation" or "Tolling"
 - e. Facility operator name
 - f. Annual forecasted facility emissions (MTCO₂e) for years 2014 2017
- 2. On September 30, 2013, PG&E filed Advice Letter 4290-E to update its Direct Compliance Obligation Purchase Limit.

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- a. Has PG&E revised its forecasted direct compliance obligation since it submitted Advice Letter 4290-E?
- b. If so, please list the difference (in $MTCO_2e$) in forecasted annual emissions for each facility that comprised PG&E's direct compliance obligation procurement limit approved in Advice Letter 4290-E.