

From: Kochanowsky, Amy E.
Sent: 6/24/2014 10:57:12 AM
To: Franz, Damon A. (damon.franz@cpuc.ca.gov); Kinports, Dean A. (DAKinports@semprautilities.com); Jacobson, Erik B (RegRel) (/O=PG&E/OU=Corporate/cn=Recipients/cn=EBJ1); [Redacted]
[Redacted]
[Redacted]
(/O=PG&E/OU=Corporate/cn=Recipients/cn=HJP5); Houck, Jason (jason.houck@cpuc.ca.gov); 'Katie.sloan@sce.com' (Katie.sloan@sce.com); Grace.Vermeer (Grace.Vermeer@sce.com) (Grace.Vermeer@sce.com); Dawn C. Anaiscourt (dawn.anaiscourt@sce.com) (dawn.anaiscourt@sce.com)
Cc:
Bcc:
Subject: RE: AB 1613 Contracts and GHG allowance purchases

Hi all,

Thanks for the call this morning. It was helpful to understand that the price issue is the most pressing issue to resolve from the utility perspective. I've just reached out to our legal team, and will give you an update once we have more clarity on the process Energy Division needs to use to (1) gather stakeholder input and (2) inform the utilities on our decision of which price to use.

Best,

Amy Kochanowsky

Emerging Procurement Strategies
Energy Division, California Public Utilities Commission
ak1@cpuc.ca.gov | (415) 703-3175

-----Original Appointment-----

From: Kochanowsky, Amy E.
Sent: Friday, June 20, 2014 3:42 PM
To: Kochanowsky, Amy E.; Kinports, Dean A.; Franz, Damon A.; Dawn C. Anaiscourt (dawn.anaiscourt@sce.com); Jacobson, Erik B (RegRel); Grace.Vermeer (Grace.Vermeer@sce.com); [Redacted] Houck, Jason; [Redacted] 'Katie.Sloan@sce.com'
Subject: AB 1613 Contracts and GHG allowance purchases
When: Tuesday, June 24, 2014 9:00 AM-10:00 AM (UTC-08:00) Pacific Time (US & Canada).
Where: [Redacted]

Call in: [Redacted]
Participant Passcode [Redacted]

Background:

In the AB 1613 contracts, the Seller elects who (utility or Seller) will procure GHG allowances

associated with the electricity sold to the utility. In either case, the utility is responsible for the GHG allowance costs. Energy Division needs to determine:

- When the Seller elects to have the utility procure the GHG allowances
- What information the Seller needs to provide the utilities to procure the appropriate number of allowances.
- Timing and frequency of the utility provision of allowances.
- When the Seller procures allowances and the utility reimburses them
- The most recent public index to determine the allowance price, which is used to compensate the Seller.

For Discussion:

We'd like to get your feedback on next steps to address these issues (e.g., do the utilities want to present a joint proposal, should ED first develop a staff proposal or hold a workshop, etc.).

Thanks!