From: Torres, Louis

Sent: 6/13/2014 3:17:13 PM

To: Jacobson, Erik B (RegRel) (/O=PG&E/OU=Corporate/cn=Recipients/cn=EBJ1)

Cc:

Bcc:

Subject: RE: Moss Landing Contracting

Oops, sorry, your email just arrived.

Thanks for the info!

Lou

From: Torres, Louis

**Sent:** Friday, June 13, 2014 3:16 PM **To:** Jacobson, Erik B (RegRel)

Subject: RE: Moss Landing Contracting

Hi Erik,

This is a follow up to the voicemail I left for you today.

To create a more complete picture of the Station Power costs as a function of selected date, would you please send me an estimated dollar figure for the back bill impact for the effective date of the PG&E AL filing (October, 2013)?

My back-of-the-envelope estimate is about \$1.4 million for Moss Landing and \$2 million for the entire group, but I wanted a confirmation, if possible.

Please contact me if you have questions.

Thanks,
Louis Torres   California Public Utilities Commission   415-703-2656   <u>LT4@cpuc.ca.gov</u>
From: Jacobson, Erik B (RegRel) [mailto:EBJ1@pge.com] Sent: Wednesday, June 11, 2014 2:15 PM To: Torres, Louis Subject: RE: Moss Landing Contracting
Louis,
Good catch. The \$6 million estimate for May 1, 2011 is incorrect. The right number is \$7.5 million which makes more sense in light of the other estimates we have provided.
Sorry about the error.
Erik
From: Torres, Louis [mailto:Louis.Torres@cpuc.ca.gov] Sent: Wednesday, June 11, 2014 1:22 PM To: Jacobson, Erik B (RegRel) Subject: RE: Moss Landing Contracting
Erik

I'll call you in 10 minutes or so

...Please see attached. I'm confused with the differing cost estimates as we go back in time.

From: Jacobson, Erik B (RegRel) [mailto:EBJ1@pge.com]

Sent: Wednesday, June 11, 2014 12:56 PM

**To:** Torres, Louis **Cc:** Tom, Jonathan P.

Subject: RE: Moss Landing Contracting

Louis.

At \$7.7 million, Dynegy's backbill is still pretty significant. Energy Division and Commissioner Florio may want to consider using the alternative date of May 1, 2011 instead of August 30, 2010. I understand that May 1 was the first possible date for generators to exit the CAISO Station Service program after FERC's Order on Station Service. If the May 1, 2011 date is used for calculating the backbill, Dynegy's backbill is estimated to be \$6 million. While PG&E still recommends using the December 2012 date, using the date of May 1, 2011 would be preferable to August 30<sup>th</sup> and does have a sound logic to it.

Here's the timeline:

May 4, 2010 -DC Circuit remands and vacates the FERC Orders on Station Power

August 30, 2010 - FERC Order on Remand

February 28, 2011 -- FERC Order Denying Rehearing (FERC Remand Order is final and no longer subject to appeal)

May 1, 2011 – First date for possible exit from the CAISO program (30 days of notice and 1<sup>st</sup> of the month start date)

Thanks,

Erik

From: Torres, Louis [mailto:Louis.Torres@cpuc.ca.gov]

Sent: Tuesday, June 10, 2014 9:30 AM

To: Jacobson, Erik B (RegRel)

Subject: RE: Moss Landing Contracting

Thank you, Erik.

This data helps, we appreciate your support.

I'll touch base with you if we need more supporting data.

Regards,

Lou

From: Jacobson, Erik B (RegRel) [mailto:EBJ1@pge.com]

Sent: Tuesday, June 10, 2014 9:01 AM

**To:** Torres, Louis **Cc:** Tom, Jonathan P.

Subject: RE: Moss Landing Contracting

Louis,

The estimated backbill for Dynegy's Moss Landing units is \$7.7 million using the Order on Remand date of August 30, 2010. This compares to a backbill of \$9.7 million based on DC Court of Appeal decision issued in April, 2010. The units at Moss Landing are once through cooling units.

PG&E is making a presentation to the PRG today regarding the results of our intermediate term RFO. We are recommending execution of a RA contract for Moss Landing Unit 1 for the Summer of 2017. The schedule is to continue negotiating with Dynegy on this contract and to execute the transaction in mid-August. While there are alternative RA suppliers, their bids are higher.

I hope this helps. Please let me know if you need additional information.

Regards,

Erik

From: Torres, Louis [mailto:Louis.Torres@cpuc.ca.gov]

**Sent:** Monday, June 09, 2014 4:05 PM

To: Jacobson, Erik B (RegRel)

Cc: Tom, Jonathan P.

Subject: RE: Moss Landing Contracting

Importance: High

Eric,

Thanks for your follow up information.

My takeaways are:

- The data from the table below is for signed contracts through 2015; contracts beyond that period are in negotiations.
- Absence of this low cost RA supplier is a manageable incident in that a replacement supplier is available
- Moss Landing will likely honor these existing contracts, regardless of our date decision.

Can you help me with these questions:

- Please send me an estimate of the Moss Landing costs for the Order on Remand date of August 30,2010 onward?
- Are the units for which you have signed contracts "once through" units, or some other type?
Thank You,
Louis Torres   California Public Utilities Commission   415-703-2656   <u>LT4@cpuc.ca.gov</u>
From: Lafrenz, Donald J. Sent: Friday, June 06, 2014 10:54 AM To: Jacobson, Erik B (RegRel) Cc: Tom, Jonathan P.; Torres, Louis Subject: RE: Moss Landing Contracting
Eric, I was not involved in this matter. Can you try either Jonathan Tom or Louis Torres?
-Don
From: Jacobson, Erik B (RegRel) [mailto:EBJ1@pge.com] Sent: Friday, June 06, 2014 10:52 AM To: Lafrenz, Donald J. Subject: FW: Moss Landing Contracting
Don,
I am forwarding this email to you since Gurbux is out of the office. Gurbux requested the

information below with respect to the draft resolution on station power.	I'd be happy to	o discuss
the station power issue with you further if you have questions.		

Regards,

Erik

Erik Jacobson

Director, Regulatory Relations
Pacific Gas and Electric Company
77Beale Street, Rm. 1083
San Francisco, CA 94105
tel: 415-973-4464
celi: 415-310-7617
ebj1@pge.com

From: Jacobson, Erik B (RegRel) Sent: Friday, June 06, 2014 9:47 AM

To: Kahlon, Gurbux (gurbux.kahlon@cpuc.ca.gov)

**Subject:** Moss Landing Contracting

Gurbux,

Here is a table that shows PG&E contracting for the Moss Landing units (we bought some of this quantity from SCE). The table shows active contracts only and I understand we are also in negotiations with Dynegy as part our intermediate term RFO for the 2016-2018 period.

## Erik

C + +	0	(N. 4337)
Contract	Quantity	I IVI W 1

	Contract Quantity (N	/1 VV )
Unit	Jun-14	Jul- Aug- Sep-
		14 14 14
Moss Landing		120 120 120
1		
Moss Landing	150	390 390 390
2		
Moss Landing		750 100
6		ļ.

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