



Rates, Revenues & Tariffs
8330 Century Park Court, 32C
San Diego, CA 92123-1548
(858) 636-5736
csondrini@semprautilities.com

July 7, 2014

PUC 110

Energy Division
California Public Utilities Commission
505 Van Ness Ave., Room 4-A
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Re: Substitute Sheet for SDG&E's Advice Letter 2621-E

Please find enclosed the original and two copies of a substitute sheet for Advice Letter 2621-E, *Modifications to Demand Response Programs Pursuant to Decision 14-05-025*.

SDG&E is filing the following substitute sheet to reflect the correct the "Capacity Payment Amount" for the "75 – 100 percent of Nominated Load Reduction". It changed from "90 and 100 percent" to "**75 and 100 percent**".

An asterisk has been reflected in the upper right hand corner of the sheet to indicate that it is a substitute sheet. Please replace the enclosed sheet in the master Advice Letter 2621-E.

A copy of this sheet will be provided to SDG&E's GO 96-A list and the service list for R.13-09-011.

Sincerely,

Christina Sondrini
Regulatory Affairs, Tariff Administration



SCHEDULE CBP

CAPACITY BIDDING PROGRAM

SPECIAL CONDITIONS (Continued)

6. Incentive/Energy Payment and Non-Performance Penalties: (Continued)

a. Load Reduction Incentive Payment: (Continued)

- ii. If the Utility calls one or more Events during an operational month, the amount of the Load Reduction Incentive Payment for such operational month is calculated by summing the Adjusted Event Capacity Payment Amounts for each Product nominated in such operational month, which is calculated as follows: The "Unadjusted Hourly Event Capacity Payment Amount" for each Product nominated in such operational month is equal to the product of the Nominated Load Reduction for such nominated Product and the Load Reduction Incentive Payment rate as set forth in the table above for such nominated Product, divided by the number of Event hours called during such operational month, and the "Adjusted Event Capacity Payment Amount" for each such Product nominated in such operational month is calculated based on the Actual Load Reduction (as defined in the Actual Load Reduction Special Condition 7) for such Product in such operational month:

<u>Actual Load Reduction for such Product</u>	<u>Adjusted Event Capacity Payment Amount for such Product</u>
More than 100 percent of Nominated Load Reduction for such Product	Payment equal to 100 percent of Unadjusted Event Capacity Payment Amount for such Product
75 – 100 percent of Nominated Load Reduction for such Product	Payment calculated by prorating between 75 and 100 percent of Unadjusted Event Capacity Payment Amount for such Product
50 – 74.99 percent of Nominated Load Reduction for such Product	Zero (0)
Less than 50 percent of Nominated Load Reduction for such Product	Penalty equal to (.50 minus Actual Reduction divided by Nominated Load reduction) multiplied by the Unadjusted Event Capacity Payment Amount.

If the Load Reduction Incentive Payment amount as calculated above yields an amount less than zero (i.e. a penalty amount), then such penalty amount shall be payable by Participant to the Utility in accordance with the Disbursement of Payments Special Condition 6.c. below.

b. Energy Usage Reduction Incentive Payment:

- i. If the Utility does not call an Event in respect of a Product during an operational month, no monthly Energy Usage Reduction Incentive Payment in respect of such Product is payable for such operational month.

(Continued)

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Issued by

Date Filed

Jul 3, 2014

Advice Ltr. No. 2621-E

Lee Schavrien

Effective

Decision No. 14-05-025

Senior Vice President

Resolution No.