

Clay Faber - Director Regulatory Affairs 8330 Century Park Court San Diego, CA 92123-1548

Tel: 858.654.3563 Fax: 858.654.1788 cfaber@semprautilities.com

July 10, 2014

ADVICE LETTER 2616-E-A / 2305-G-A (U 902-M)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: SUPPLEMENTAL: MODIFCATIONS TO PRELIMINARY STATEMENTS

REGARDING CREDIT, COLLECTION AND DISCONNECTION PRACTICES AND ESTABLISHMENT OF THE RESIDENTIAL DISCONNECT MEMORANDUM

ACCOUNT (RDMA) PURSUANT TO DECISION (D.) 14-06-036

San Diego Gas & Electric Company (SDG&E) hereby submits the following revisions applicable to its electric and gas tariffs, as shown in Attachments A and B.

BACKGROUND

On July 3, 2014, SDG&E filed Advice Letter (AL) 2616-E / 2305-G to incorporate tariff changes and revise its electric and gas Preliminary Statements to establish the Residential Disconnect Memorandum Account (RDMA) to record the incremental costs associated with implementing the programs in this decision, which approves the Residential Disconnection Settlement Agreement (Settlement Agreement), attached to the April 1, 2014 Joint Motion for Approval of Settlement Agreement – filed in Rulemaking (R.) 10-02-005.

DISCUSSION

In SDG&E's AL 2616-E / 2305-G, filed on July 3, 2014, SDG&E inadvertently omitted adding a sentence to its Rule No. 11, Discontinuance of Service, which was part of the Settlement Agreement that was approved by D.14-06-036. A new item 13 was added to Section A of Rule No. 11, Sheet 5 with the following language:

Payments collected at a vulnerable customer's home may be made using the following options: cash, check, or money order.

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B and D.14-06-036. SDG&E respectfully requests that this filing become effective on July 10, 2014, which is the date of this filing.

PROTEST

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than July 30, 2014, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should be sent via e-mail to the attention of the Energy Division at EDTariffUnit@cpuc.ca.gov. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1879
E-mail: MCaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.10-02-005, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail at SDG&ETariffs@semprautilities.com.

CLAY FABER
Director – Regulatory Affairs

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

	tion and			
PLC GAS Phone #: (858) 650-4098 PLC HEAT WATER E-mail: jmorales@semprautilities.com EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC) ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	tion and			
EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC ELC = Electric GAS = Gas PLC = Pipelline HEAT = Heat WATER = Water Advice Letter (AL) #: 2616-E-A/2305-G-A Subject of AL: Supplemental: Modification to Preliminary Statements Regarding Credit, Collect Disconnection Practices and Establishment of the Residential Disconnect Memorandum Account Pursuant to Decision (D.) 14-06-036 Keywords (choose from CPUC listing): Memorandum Account, Tariffs, Disconnection AL filing type: Monthly Quarterly Annual One-Time Other If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.14-06-036 Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: None Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A Does AL request confidential treatment? If so, provide explanation: N/A Resolution Required? Yes No Tier Designation: 0 1 2 3 Requested effective date: 7/10/2014 No. of tariff sheets: 6 8 Estimated system annual revenue effect: (%): N/A When rates are affected by AL, include attachment in AL showing average rate effects on custome	tion and			
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(residential, small commercial, raige on, agricultural, lighting).	When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).			
Tariff schedules affected: Attachment A & B				
Service affected and changes proposed ¹ : N/A				
Pending advice letters that revise the same tariff sheets: None				
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:				
CPUC, Energy Division San Diego Gas & Electric	e date of			
Attention: Tariff Unit 505 Van Ness Ave., Attention: Megan Caulson 8330 Century Park Ct, Room 32C	e date of			
San Francisco, CA 94102 San Diego, CA 92123	e date of			
TariffUnit@cpuc.ca.gov mcaulson@semprautilities.com				
this filing, unless otherwise authorized by the Commission, and shall be sent to: CPUC, Energy Division San Diego Gas & Electric				

General Order No. 96-B ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

V. Gan

W. Chen

A. Friedl

E. O'Neill

J. Pau

CP Kelco

Constellation New Energy

Davis Wright Tremaine, LLP

Public Utilities Commission Dept. of General Services DRA H. Nanjo Y. Schmidt M. Clark W Scott Douglass & Liddell **Energy Division** D. Douglass P. Clanon D. Liddell G. Klatt S. Gallagher H. Gatchalian Duke Energy North America D. Lafrenz M. Gillette M. Salinas Dynegy, Inc. CA. Energy Commission J. Paul Ellison Schneider & Harris LLP F. DeLeon R. Tavares E. Janssen Alcantar & Kahl LLP Energy Policy Initiatives Center (USD) K. Harteloo S. Anders **Energy Price Solutions** American Energy Institute C. King A. Scott Energy Strategies, Inc. APS Energy Services K. Campbell J. Schenk **BP Energy Company** M. Scanlan J. Zaiontz Goodin, MacBride, Squeri, Ritchie & Day B. Cragg Barkovich & Yap, Inc. B. Barkovich J. Heather Patrick **Bartle Wells Associates** J. Squeri R. Schmidt Goodrich Aerostructures Group Braun & Blaising, P.C. M. Harrington Hanna and Morton LLP S. Blaising California Energy Markets N. Pedersen S. O'Donnell Itsa-North America C. Sweet L. Belew California Farm Bureau Federation J.B.S. Energy K. Mills J. Nahigian California Wind Energy Luce, Forward, Hamilton & Scripps LLP N. Rader J. Leslie CCSE Manatt, Phelps & Phillips LLP S. Freedman D. Huard J. Porter R. Keen Matthew V. Brady & Associates Children's Hospital & Health Center M. Brady T. Jacoby City of Chula Vista Modesto Irrigation District M. Meacham C. Mayer Morrison & Foerster LLP E. Hull City of Poway P. Hanschen R. Willcox MRW & Associates City of San Diego D. Richardson J. Cervantes OnGrid Solar G. Lonergan Andy Black M. Valerio Pacific Gas & Electric Co. Commerce Energy Group J. Clark

M. Huffman

Pacific Utility Audit, Inc.

S. Lawrie

E. Lucha

E. Kelly

C. Elder

R. W. Beck, Inc.

Reduction M. Rochman Shute, Mihaly & Weinberger LLP O. Armi Solar Turbines F. Chiang Sutherland Asbill & Brennan LLP K. McCrea Southern California Edison Co. M. Alexander K. Cini K. Gansecki H. Romero TransCanada R. Hunter D. White TURN M. Florio M. Hawiger **UCAN** M. Shames U.S. Dept. of the Navy K. Davoodi N. Furuta L. DeLacruz Utility Specialists, Southwest, Inc. D. Koser Western Manufactured Housing Communities Association S. Dev White & Case LLP L. Cottle Interested Parties in R.10-02-005

School Project for Utility Rate

ATTACHMENT A ADVICE LETTER 2616-E-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 25248-E	RULE 11, DISCONTINUANCE OF SERVICE, Sheet 5	Revised 19694-E
Revised 25249-E	TABLE OF CONTENTS, Sheet 1	Revised 25224-E
Revised 25250-E	TABLE OF CONTENTS, Sheet 7	Revised 24755-E

Canceling Revised

Cal. P.U.C. Sheet No.

19694-E Sheet 5

RULE 11

DISCONTINUANCE OF SERVICE

A. Non-Payment of Bills (Continued)

- 9. <u>Unpaid Bill at a Previous Location.</u> A customer's electric service may be discontinued for non-payment of a bill for service of the same class rendered to the customer at a previous location served by the Utility and provided that the Utility has followed the notice requirements of paragraphs A.2. and A. 9. at the current location for the bill incurred at the previous location.
- Service to Multiple Locations. Any individual, firm or corporation failing to pay bills due for electric service rendered at one or more locations, within the time limits and subject to the procedures specified in this Rule, shall be subject without further notice to discontinuance of electric service at any or all locations where the Utility provides electricity to such individual, firm or corporation, until such bills are paid and credit is re-established. Residential service, however, may not be discontinued because of nonpayment of bills for other classes of service.
- 11. <u>Weekends and Holidays.</u> The Utility shall not, by reason of delinquency in payment for electric service, cause cessation of service on any Saturday, Sunday, legal holiday, or at any time during which the business offices of the Utility are not open to the public.
- 12. <u>Termination in Error.</u> Service terminated in error shall be restored without charge and a notification thereof shall be mailed to the customer at the billing address.
- 13. Payments collected at the customer's home may be made using the following options: cash, check, or money order.

B. Unsafe Equipment

- 1. The Utility may deny or discontinue service to a customer when:
 - a. the Utility determines that the premises' wiring, or other electrical equipment, or the use of either, is unsafe, or
 - b. any governmental agency, authorized to enforce laws, ordinances, or regulations involving electrical facilities and/or the use of electricity, notifies the Utility in writing that the customer's electrical facilities and/or use of electricity is unsafe or not in compliance with such laws, ordinances, or regulations.
- 2. At the time of denial or discontinuance of service, as stated in B.1. above, the Utility will:
 - a. post a written notice, stating the reason for denial or discontinuance and referring to this rule, at or near the metering equipment, or
 - b. give the written notice to the occupant of the premises, and
 - c. within 24 hours of service termination or denial of service, send a copy of the written notice by certified mail to the customer at the address to which billing is made.

(Continued)

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Decision No.

Advice Ltr. No. 2616-E-A

D.14-06-036

Issued by Lee Schavrien

Senior Vice President Regulatory Affairs Date Filed Effective Jul 10, 2014 Jul 10, 2014



San Diego Gas & Electric Company San Diego, California Revised

Cal. P.U.C. Sheet No.

25249-E

Canceling Revised

Cal. P.U.C. Sheet No.

Cal. P.U.C. Sheet No.

25224-E

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Advice Ltr. No. 2616-E-A

Decision No. D.14-06-036

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jul 10, 2014



San Diego Gas & Electric Company San Diego, California

Decision No.

D.14-06-036

Revised Cal. P.U.C. Sheet No.

25250-E

Canceling

Revised

Cal. P.U.C. Sheet No.

24755-E

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Senior Vice President

Regulatory Affairs

ATTACHMENT B ADVICE LETTER 2305-G-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 20668-G	RULE 11, DISCONTINUANCE OF SERVICE, Sheet 5	Revised 15922-G
Revised 20669-G	TABLE OF CONTENTS, Sheet 1	Revised 20666-G
Revised 20670-G	TABLE OF CONTENTS, Sheet 5	Revised 20473-G

Canceling Revised Cal. P.U.C. Sheet No.

15922-G Sheet 5

RULE 11

DISCONTINUANCE OF SERVICE

Non-Payment of Bills (Continued) Α.

- 9. Unpaid Bill at a Previous Location. A customer's gas service may be discontinued for nonpayment of a bill for service of the same class rendered to the customer at a previous location served by the Utility and provided that the Utility has followed the notice requirements of paragraphs A.2. and A.9. at the current location for the bill incurred at the previous location.
- 10. Service to Multiple Locations. Any individual, firm or corporation failing to pay bills due for gas service rendered at one or more locations, within the time limits and subject to the procedures specified in this Rule, shall be subject without further notice to discontinuance of gas service at any or all locations where the Utility provides gas to such individual, firm or corporation, until such bills are paid and credit is re-established. Residential service, however, may not be discontinued because of nonpayment of bills for other classes of service.
- 11. Weekends and Holidays. The Utility shall not, by reason of delinquency in payment for gas service, cause cessation of service on any Saturday, Sunday, legal holiday, or at any time during which the business offices of the Utility are not open to the public.
- Termination in Error. Service terminated in error shall be restored without charge and a 12. notification thereof shall be mailed to the customer at the billing address.
- 13. Payments collected at the customer's home may be made using the following options: cash, check, or money order.

B. Unsafe Equipment

- 1. The Utility may deny or discontinue service to a customer when:
 - a. the Utility determines that the premises' facilities, appliances or other gas equipment, or the use of either, is unsafe, or
 - b. any governmental agency, authorized to enforce laws, ordinances, or regulations involving gas facilities and/or the use of gas, notifies the Utility in writing that the customer's gas facilities and/or use of gas is unsafe or not in compliance with such laws, ordinances, or regulations.
- 2. At the time of denial or discontinuance of service, as stated in B.1. above, the Utility will:
 - a. post a written notice, stating the reason for denial or discontinuance and referring to this rule, at or near the metering equipment, or
 - b. give the written notice to the occupant of the premises, and
 - c. within 24 hours of service termination or denial of service, send a copy of the written notice by certified mail to the customer at the address to which billing is made.

(Continued)

5C5 Advice Ltr. No. 2305-G-A

D.14-06-036

Decision No.

Issued by Lee Schavrien Senior Vice President Regulatory Affairs

Date Filed Jul 10, 2014 Effective Jul 10, 2014

Resolution No.

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Revised

Cal. P.U.C. Sheet No.

20669-G

Canceling

Revised

Cal. P.U.C. Sheet No.

20666-G Sheet 1

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1C5 Advice Ltr. No. 2305-G-A D.14-06-036 Decision No.

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San Diego Gas & Electric Company San Diego, California Revised

Cal. P.U.C. Sheet No.

20670-G

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Senior Vice President

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