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July 15, 2014

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

**RE: Substitute for San Diego Gas & Electric (SDG&E) Advice Letter 2617-E,
Implementation of SDG&E Summer 2014 Rate Reform Pursuant to Decision (D.)
14-06-029 on Phase 2 Rate Change Proposal**

Enclosed, please find a substitute for Attachment A and B, in regards to SDG&E's Advice Letter (AL) 2617-E to implement the summer 2014 Rate Reform Pursuant to Decision (D.) 14-06-029 on Phase 2 Rate Change Proposal.

Subsequent to filing, the Office of Ratepayer Advocates (ORA) requested that additional information be included in Attachment A and B which is provided in the attached.

An asterisk has been reflected in the upper right corner of Attachment A and B.

The attached substitute sheets are being served to interested parties in R.12-06-013.

Sincerely,

JOFF MORALES
Regulatory Affairs

ATTACHMENT A

CLASS AVERAGE RATES

Advice Letter 2617-E

Rates Effective 5/1/14
In AL 2595-E

Proposed Rates effective 8/1/14
in AL 2617-E

Proposed Rates effective 8/1/14
in AL 2613-E + AL 2617-E

	Rates Effective 5/1/14 In AL 2595-E			Proposed Rates effective 8/1/14 in AL 2617-E					Proposed Rates effective 8/1/14 in AL 2613-E + AL 2617-E				
	Current Total UDC Rate (¢/KWhr)	Current Avg. Commodity + DWR Credit (¢/KWhr)	Current Total Rate (¢/KWhr)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity + DWR Credit (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity + DWR Credit (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)
Residential ¹	9.826	9.625	19.451	9.826	9.625	19.451	0.000	0.00%	9.709	11.175	20.884	1.433	7.37%
Small Commercial	13.204	9.630	22.834	13.204	9.630	22.834	0.000	0.00%	13.066	11.183	24.249	1.415	6.20%
Med&Lg C&I	8.665	9.413	18.078	8.665	9.413	18.078	0.000	0.00%	8.566	10.919	19.485	1.407	7.78%
Agriculture	10.569	8.200	18.769	10.569	8.200	18.769	0.000	0.00%	10.505	9.519	20.024	1.255	6.69%
Lighting	10.670	6.031	16.701	10.670	6.031	16.701	0.000	0.00%	10.688	7.013	17.701	1.000	5.99%
System Total	9.569	9.488	19.057	9.569	9.488	19.057	0.000	0.00%	9.461	11.013	20.474	1.417	7.44%

CLASS AVERAGE RATES
EXCLUDING CALIFORNIA CLIMATE CREDIT

	Rates Effective 5/1/14 In AL 2595-E			Proposed Rates effective 8/1/14 in AL 2617-E					Proposed Rates effective 8/1/14 in AL 2613-E + AL 2617-E				
	Current Total UDC Rate (¢/KWhr)	Current Avg. Commodity + DWR Credit (¢/KWhr)	Current Total Rate (¢/KWhr)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity + DWR Credit (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity + DWR Credit (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)
Residential ²	10.958	9.625	20.583	10.958	9.625	20.583	0.000	0.00%	10.841	11.175	22.016	1.433	6.96%
System Total	9.996	9.488	19.484	9.996	9.488	19.484	0.000	0.00%	9.888	11.013	20.901	1.417	7.27%

DWR-BC rate is reflected in the Average UDC rate.

¹UDC includes residential California Climate Credit which is received semi-annually

²UDC excludes residential California Climate Credit which is received semi-annually

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
Phase 2 Interim Residential Rate Design Changes
Proposed 8/1/14
ADVICE LETTER 2617-E
ATTACHMENT B

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LINE NO.	DESCRIPTION (A)	UNITS (B)	2/1/2014 TOTAL RATE (C)	PROPOSED 8/1/2014 TOTAL RATE (D)	\$ CHANGE (E)	% CHANGE (F)	LINE NO.
1	Residential Average Rate (Excluding California Climate Credit)	\$/kWh	0.21064	0.22016	0.00952	4.52%	1
2							2
3	System Average Rate (Excluding California Climate Credit)	\$/kWh	0.18130	0.20901	0.02771	15.28%	3
4							4
5	SCHEDULE DR (Non-CARE)						5
6	Summer Energy						6
7	Tier 1 (Baseline Energy)	\$/kWh	0.15396	0.16474	0.01078	7.00%	7
8	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.17778	0.18856	0.01078	6.06%	8
9	Winter Energy						9
10	Tier 1 (Baseline Energy)	\$/kWh	0.15396	0.16474	0.01078	7.00%	10
11	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.17778	0.18856	0.01078	6.06%	11
12							12
13	SCHEDULE DR-LI (CARE)						13
14	Summer Energy						14
15	Tier 1 (Baseline Energy)	\$/kWh	0.13120	0.13975	0.00855	6.52%	15
16	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.15259	0.16254	0.00995	6.52%	16
17	Tier 3 (131% to 200% of Baseline)	\$/kWh	0.22236	0.24353	0.02117	9.52%	17
18	Winter Energy						18
19	Tier 1 (Baseline Energy)	\$/kWh	0.13120	0.13975	0.00855	6.52%	19
20	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.15259	0.16254	0.00995	6.52%	20
21	Tier 3 (131% to 200% of Baseline)	\$/kWh	0.20811	0.22792	0.01981	9.52%	21
22							22
23	SCHEDULE DR-LI (CARE effective rates adjusted to include CARE Discount and CARE Surcharge Exemption)						23
24	Summer Energy						24
25	Tier 1 (Baseline Energy)	\$/kWh	0.10265	0.10682	0.00417	4.06%	25
26	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.11976	0.12506	0.00530	4.43%	26
27	Tier 3 (131% to 200% of Baseline)	\$/kWh	0.17558	0.18985	0.01427	8.13%	27
28	Winter Energy						28
29	Tier 1 (Baseline Energy)	\$/kWh	0.10265	0.10682	0.00417	4.06%	29
30	Tier 2 (101% to 130% of Baseline)	\$/kWh	0.11976	0.12506	0.00530	4.43%	30
31	Tier 3 (131% to 200% of Baseline)	\$/kWh	0.16418	0.17736	0.01318	8.03%	31