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July 28, 2014

ADVICE LETTER 2632-E
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: REVISIONS TO SAN DIEGO GAS & ELECTRIC COMPANY'S ELECTRIC
TRANSMISSION RATES EFFECTIVE AUGUST 1, 2014**

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed Attachment B.

PURPOSE

This filing revises SDG&E's electric transmission rates, effective August 1, 2014, pursuant to *Order Granting Request for Waiver and Accepting Out-of-Cycle Informational Filing (Order)* that the Federal Energy Regulatory Commission (FERC) issued on July 23, 2014.¹ The *Order*, pertaining to SDG&E's Fourth Transmission Owner Formula (TO4 Formula) rate mechanism, permits SDG&E to effectuate a reduction to retail transmission rates effective August 1, 2014.

BACKGROUND

On June 23, 2014, in FERC Docket No. ER14-2248, SDG&E filed a Petition for a one-time, limited waiver of the timing provision² of its FERC-approved Settlement Agreement (Settlement),³ embodying SDG&E's TO4 Formula, applicable to over-collections⁴ associated with end-use retail rates. In the Petition, SDG&E requested the waiver to permit it to initiate the return of over-collections of approximately \$108 million through reduced retail transmission rates for end-use retail customers over a 17-month period, commencing August 1, 2014 and ending December 31, 2015.

On June 24, 2014, in FERC Docket No. ER14-2252, SDG&E filed its TO4 Formula Out-of-Cycle Informational Filing setting forth the methodology to effectuate the lower retail transmission rates, effective August 1, 2014.

¹ *San Diego Gas & Electric Company*, 148 FERC ¶61,061 (2014).

² Article III, Section 3.2 (Retail End Use Refunds) states in pertinent part, "Retail End Use Refunds shall be effectuated in the True-Up Adjustment following the Rate Effective Period to which they apply."

³ The FERC issued an order approving the TO4 Settlement in *San Diego Gas & Electric Company*, 147 FERC ¶61,150 (2014).

⁴ The term "over-collections" refers to the difference between the retail Base Transmission Revenue Requirement (BTRR) the FERC permitted SDG&E to begin collecting September 1, 2013, subject to refund, and the Settlement BTRR.

As noted, the *Order* granted the requested waiver and accepted the Out-of-Cycle Informational Filing allowing SDG&E to commence return of over-collections through reduction in transmission rates, effective August 1, 2014.

Commission Resolution E-3930, approved on May 26, 2005, established a new process for review by the Commission of FERC-jurisdictional rate changes. Page 7 of the Resolution states the following:

The Commission recognizes that under the filed rate doctrine, the Commission should allow a pass through of these transmission rates that are filed with and become effective at the FERC.

Therefore, in compliance with the process outlined in Resolution E-3930, SDG&E is filing to revise its electric transmission rates effective August 1, 2014, concurrent with the date they became effective at the FERC.

Consequently, this Advice Letter implements the changes in SDG&E's electric rates commencing, August 1, 2014. August 1 electric rates will include the consolidated impact of: (1) the implementation of this transmission rate decrease, (2) AL 2613-E for implementation of 2014 ERRA Forecast pursuant to D.14-05-022,⁵ (3) AL 2617-E for the implementation of Summer 2014 Residential Rate Reform pursuant to D.14-06-029,⁶ and (4) AL 2623-E to implement modifications to small business greenhouse gas climate credit pursuant to D.13-12-002 and D.13-12-041.⁷ The combined impact results in a total system average electric increase of approximately 1.065 cents/kWh or 5.59% (5.46% without the California Climate Credit) when compared to current.

A table summarizing the rate impacts by customer class for both the transmission-only rate adjustment (presented in this Advice Letter) and the combined rate impact that will occur on August 1, 2014, is included herein as Attachment A.

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on August 1, 2014, subject to review by the Commission's Energy Division.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received by August 17, 2014, which is 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

⁵ SDG&E Advice Letter 2613-E, submitted on June 26, 2014.

⁶ SDG&E Advice Letter 2617-E, submitted on June 27, 2014.

⁷ SDG&E Advice Letter 2623-E, submitted on July 18, 2014.

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division at EDTariffUnit@cpuc.ca.gov. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1879
E-mail: mcaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.12-06-013, R.11-03-012 and A.13-08-002 by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail at SDG&ETariffs@semprautilities.com.

CLAY FABER
Director – Regulatory Affairs

Attachment

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2632-E

Subject of AL: Revisions to SDG&E Company's Electric Transmission Rates Effective August 1, 2014

Keywords (choose from CPUC listing): Transmission Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: August 1, 2014

No. of tariff sheets: 58

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): 5.59%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and EDTariffUnit@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
D. Lafrenz
M. Salinas

CA. Energy Commission

B. Helft
B. Pennington

Alcantar & Kahl LLP

K. Cameron

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynergy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell

M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg

J. Heather Patrick

J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark

M. Huffman

S. Lawrie

E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

San Diego Regional Energy Office

S. Freedman

J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Hawiger

UCAN

D. Kelly

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

R.12-06-013

R.11-03-012

A.13-08-002

*

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
ERRA + Rate Reform + GHG + Transmission Refund

CLASS AVERAGE RATES

	Rates Effective 5/1/14 in AL 2595-E			Proposed Rates effective 8/1/14 in AL 2632-E (Trans only)					Proposed Rates effective 8/1/14 in AL 2613-E + AL 2617-E + AL 2623-E(GHG) + AL 2632-E(Trans)				
	Current Total UDC Rate (¢/KWhr)	Current Avg. Commodity + DWR Credit (¢/KWhr)	Current Total Rate (¢/KWhr)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity + DWR Credit (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity + DWR Credit (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)
Residential ¹	9.826	9.625	19.451	9.457	9.625	19.082	(0.369)	-1.90%	9.340	11.175	20.515	1.064	5.47%
Small Commercial	13.204	9.630	22.834	12.807	9.630	22.437	(0.397)	-1.74%	12.632	11.183	23.815	0.981	4.30%
Med&Lg C&I	8.665	9.413	18.078	8.343	9.413	17.756	(0.322)	-1.78%	8.243	10.919	19.162	1.084	6.00%
Agriculture	10.569	8.200	18.769	10.127	8.200	18.327	(0.442)	-2.35%	10.059	9.519	19.578	0.809	4.31%
Lighting	10.670	6.031	16.701	10.423	6.031	16.454	(0.247)	-1.48%	10.441	7.013	17.454	0.753	4.51%
System Total	9.569	9.488	19.057	9.221	9.488	18.709	(0.348)	-1.83%	9.109	11.013	20.122	1.065	5.59%

CLASS AVERAGE RATES
EXCLUDING CALIFORNIA CLIMATE CREDIT

	Current			Proposed					Proposed				
	Total UDC Rate (¢/KWhr)	Avg. Commodity + DWR Credit (¢/KWhr)	Total Rate (¢/KWhr)	Total UDC Rate (¢/KWhr)	Avg. Commodity + DWR Credit (¢/KWhr)	Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)	Total UDC Rate (¢/KWhr)	Avg. Commodity + DWR Credit (¢/KWhr)	Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)
Residential ²	10.958	9.625	20.583	10.589	9.625	20.214	(0.369)	-1.79%	10.472	11.175	21.647	1.064	5.17%
System Total	9.996	9.488	19.484	9.648	9.488	19.136	(0.348)	-1.79%	9.535	11.013	20.548	1.064	5.46%

DWR-BC rate is reflected in the Average UDC rate.

¹UDC includes residential California Climate Credit which is received semi-annually

ATTACHMENT B
ADVICE LETTER 2632-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 25298-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 1	Revised 25180-E
Revised 25299-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 2	Revised 25181-E
Revised 25300-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 3	Revised 25182-E
Revised 25301-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 1	Revised 25183-E
Revised 25302-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 2	Revised 25184-E
Revised 25303-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 3	Revised 25185-E
Revised 25304-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 4	Revised 25186-E
Revised 25305-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 5	Revised 25187-E
Revised 25306-E	SCHEDULE DR-SES, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM, Sheet 1	Revised 25080-E
Revised 25307-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 1	Revised 25189-E
Revised 25308-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 2	Revised 25190-E
Revised 25309-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 3	Revised 25191-E
Revised 25310-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 1	Revised 25192-E
Revised 25311-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 2	Revised 25193-E
Revised 25312-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 3	Revised 25194-E
Revised 25313-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 1	Revised 25195-E
Revised 25314-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 2	Revised 25196-E
Revised 25315-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, Sheet 3	Revised 25197-E

ATTACHMENT B
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Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 25316-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 1	Revised 25198-E
Revised 25317-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 2	Revised 25199-E
Revised 25318-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 3	Revised 25200-E
Revised 25319-E	SCHEDULE EV-TOU, DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING, Sheet 1	Revised 25098-E
Revised 25320-E	SCHEDULE EV-TOU-2, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, Sheet 1	Revised 25100-E
Revised 25321-E	SCHEDULE EPEV-X, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP , Sheet 1	Revised 25102-E
Revised 25322-E	SCHEDULE EPEV-Y, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP , Sheet 1	Revised 25104-E
Revised 25323-E	SCHEDULE EPEV-Z, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP , Sheet 1	Revised 25106-E
Revised 25324-E	SCHEDULE A, GENERAL SERVICE, Sheet 1	Revised 25254-E
Revised 25325-E	SCHEDULE TOU-A, GENERAL SERVICE - TIME OF USE SERVICE, Sheet 1	Revised 25255-E
Revised 25326-E	SCHEDULE A-TC, TRAFFIC CONTROL SERVICE, Sheet 1	Revised 25257-E
Revised 25327-E	SCHEDULE AD, GENERAL SERVICE - DEMAND METERED, (Closed Schedule), Sheet 1	Revised 25258-E
Revised 25328-E	SCHEDULE A-TOU, GENERAL SERVICE - SMALL - TIME METERED, (Closed Schedule), Sheet 1	Revised 25259-E

ATTACHMENT B
ADVICE LETTER 2632-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 25329-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 2	Revised 25118-E
Revised 25330-E	SCHEDULE AY-TOU, GENERAL SERVICE - TIME METERED - OPTIONAL, (Closed Schedule), Sheet 1	Revised 25261-E
Revised 25331-E	SCHEDULE A6-TOU, GENERAL SERVICE - TIME METERED OPTIONAL, Sheet 1	Revised 25123-E
Revised 25332-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 2	Revised 25126-E
Revised 25333-E	SCHEDULE OL-TOU, OUTDOOR LIGHTING - TIME METERED, Sheet 1	Revised 25129-E
Revised 25334-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 1	Revised 25131-E
Revised 25335-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 2	Revised 25132-E
Revised 25336-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 3	Revised 25133-E
Revised 25337-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 1	Revised 25134-E
Revised 25338-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 2	Revised 25135-E
Revised 25339-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 3	Revised 25136-E
Revised 25340-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 4	Revised 25137-E
Revised 25341-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 5	Revised 25138-E
Revised 25342-E	SCHEDULE LS-3, LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, (Closed Schedule), Sheet 1	Revised 25140-E
Revised 25343-E	SCHEDULE OL-1, OUTDOOR AREA LIGHTING SERVICE, Sheet 1	Revised 25141-E

ATTACHMENT B
ADVICE LETTER 2632-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 25344-E	SCHEDULE OL-2, OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS, Sheet 1	Revised 25143-E
Revised 25345-E	SCHEDULE DWL, RESIDENTIAL WALKWAY LIGHTING, Sheet 1	Revised 25144-E
Revised 25346-E	SCHEDULE PA, Power - Agricultural, Sheet 1	Revised 25263-E
Revised 25347-E	SCHEDULE TOU-PA, POWER - AGRICULTURAL TIME OF USE SERVICE, Sheet 1	Revised 25264-E
Revised 25348-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 2	Revised 25149-E
Revised 25349-E	SCHEDULE S, STANDBY SERVICE, Sheet 1	Revised 25151-E
Revised 25350-E	SCHEDULE UM, UNMETERED ELECTRIC SERVICE, Sheet 1	Revised 25154-E
Revised 25351-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 2	Revised 25203-E
Revised 25352-E	TABLE OF CONTENTS, Sheet 1	Revised 25294-E
Revised 25353-E	TABLE OF CONTENTS, Sheet 4	Revised 25269-E
Revised 25354-E	TABLE OF CONTENTS, Sheet 5	Revised 25295-E
Revised 25355-E	TABLE OF CONTENTS, Sheet 6	Revised 25271-E



SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.01149 R	0.00513	0.14812 I	0.16474 I
101% to 130% of Baseline	0.03531 R	0.00513	0.14812 I	0.18856 I
131% - 200% of Baseline	0.21571 R	0.00513	0.14812 I	0.36896 I
Above 200% of Baseline	0.23571 R	0.00513	0.14812 I	0.38896 I
Winter				
Baseline Energy (\$/kWh)	0.08476 I	0.00513	0.07485 I	0.16474 I
101% to 130% of Baseline	0.10858 I	0.00513	0.07485 I	0.18856 I
131% - 200% of Baseline	0.25373 I	0.00513	0.07485 I	0.33371 I
Above 200% of Baseline	0.27373 I	0.00513	0.07485 I	0.35371 I
Minimum Bill (\$/day)	0.170			0.170

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer - CARE Rates				
Baseline Energy (\$/kWh)	(0.01066) R	0.00000	0.14812 I	0.13746 I
101% to 130% of Baseline	0.01175 R	0.00000	0.14812 I	0.15987 I
131% - 200% of Baseline	0.09151 R	0.00000	0.14812 I	0.23963 I
Above 200% of Baseline	0.09151 R	0.00000	0.14812 I	0.23963 I
Winter - CARE Rates				
Baseline Energy (\$/kWh)	0.06261 R	0.00000	0.07485 I	0.13746 I
101% to 130% of Baseline	0.08502 R	0.00000	0.07485 I	0.15987 I
131% - 200% of Baseline	0.14943 I	0.00000	0.07485 I	0.22428 I
Above 200% of Baseline	0.14943 I	0.00000	0.07485 I	0.22428 I
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1P8

Issued by

Date Filed

Jul 28, 2014

Advice Ltr. No. 2632-E

Lee Schavrien

Effective

Senior Vice President
Regulatory Affairs

Resolution No. _____

Decision No. _____



SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
Baseline Energy (\$/kWh)	(0.00774) R	0.00000	0.14812 I	0.14038 I
101% to 130% of Baseline	0.01365 R	0.00000	0.14812 I	0.16177 I
131% - 200% of Baseline	0.08606 R	0.00000	0.14812 I	0.23418 I
Above 200% of Baseline	0.08606 R	0.00000	0.14812 I	0.23418 I
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.06553 R	0.00000	0.07485 I	0.14038 I
101% to 130% of Baseline	0.08692 R	0.00000	0.07485 I	0.16177 I
131% - 200% of Baseline	0.14508 R	0.00000	0.07485 I	0.21993 I
Above 200% of Baseline	0.14508 R	0.00000	0.07485 I	0.21993 I
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer										
Baseline Energy (\$/kWh)	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.10599) R	0.01149 R	
101% - 130% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.08217) R	0.03531 R	
131% - 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.09823 R	0.21571 R	
Above 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.11823 R	0.23571 R	
Winter										
Baseline Energy (\$/kWh)	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.03272) I	0.08476 I	
101% - 130% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.00890) I	0.10858 I	
131% - 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.13625 I	0.25373 I	
Above 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.15625 I	0.27373 I	
Minimum Bill (\$/day)		0.170							0.170	

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SCHEDULE DR

Sheet 3

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
Summer – CARE Rates											
Baseline Energy (\$/kWh)	0.01861	R	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12617) R (0.01066) R
101% - 130% of Baseline	0.01861	R	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.10376) R 0.01175 R
131% - 200% of Baseline	0.01861	R	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02400) I 0.09151 R
Above 200% of Baseline	0.01861	R	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02400) I 0.09151 R
Winter – CARE Rates											
Baseline Energy (\$/kWh)	0.01861	R	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05290) I 0.06261 R
101% - 130% of Baseline	0.01861	R	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03049) I 0.08502 R
131% - 200% of Baseline	0.01861	R	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03392 I 0.14943 I
Above 200% of Baseline	0.01861	R	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03392 I 0.14943 I
Minimum Bill (\$/day)			0.170								0.170

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
Summer – MB Rates											
Baseline Energy (\$/kWh)	0.01861	R	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12522) R (0.00774) R
101% to 130% of Baseline	0.01861	R	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.10383) R 0.01365 R
131% - 200% of Baseline	0.01861	R	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03142) R 0.08606 R
Above 200% of Baseline	0.01861	R	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03142) R 0.08606 R
Winter – MB Rates											
Baseline Energy (\$/kWh)	0.01861	R	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05195) I 0.06553 R
101% to 130% of Baseline	0.01861	R	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03056) I 0.08692 R
131% - 200% of Baseline	0.01861	R	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.02760 I 0.14508 R
Above 200% of Baseline	0.01861	R	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.02760 I 0.14508 R
Minimum Bill (\$/day)			0.170								0.170

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SCHEDULE DR-TOU

Sheet 1

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

APPLICABILITY

Optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, along with service used in common for residential purposes by tenants in multi-family dwellings described under Special Condition 13, where the customer is separately metered by the utility. Qualifying California Alternative Rates For Energy (CARE) and or Medical Baseline customers are eligible for service on this schedule, as further described under Special Condition 10 of this schedule. The utility reserves the right to limit the number of customers receiving service under the terms of this schedule, as described in Special Condition 8. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-TOU-CARE and DR-TOU-MB rates.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description – DR-TOU Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer Energy				
On-Peak: Baseline Energy (\$/kWh)	(0.20178) R	0.00513	0.37981 I	0.18316 I
101% to 130% of Baseline	(0.18936) R	0.00513	0.37981 I	0.19558 I
131% - 200% of Baseline	0.21571 R	0.00513	0.37981 I	0.60065 I
Above 200% of Baseline	0.23571 R	0.00513	0.37981 I	0.62065 I
Off-Peak: Baseline Energy (\$/kWh)	0.06402 R	0.00513	0.09252 I	0.16167 I
101% to 130% of Baseline	0.07644 R	0.00513	0.09252 I	0.17409 I
131% - 200% of Baseline	0.21571 R	0.00513	0.09252 I	0.31336 I
Above 200% of Baseline	0.23571 R	0.00513	0.09252 I	0.33336 I
Winter Energy				
On-Peak: Baseline Energy	0.06324 R	0.00513	0.09581 I	0.16418 I
101% to 130% of Baseline	0.07566 R	0.00513	0.09581 I	0.17660 I
131% - 200% of Baseline	0.21571 R	0.00513	0.09581 I	0.31665 I
Above 200% of Baseline	0.23571 R	0.00513	0.09581 I	0.33665 I
Off-Peak: Baseline Energy	0.07662 R	0.00513	0.07992 I	0.16167 I
101% to 130% of Baseline	0.08904 R	0.00513	0.07992 I	0.17409 I
131% - 200% of Baseline	0.21571 R	0.00513	0.07992 I	0.30076 I
Above 200% of Baseline	0.23571 R	0.00513	0.07992 I	0.32076 I
Minimum Bill (\$/Day)	0.170			0.170

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SCHEDULE DR-TOU

Sheet 2

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Description – DR-TOU-CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates				
On-Peak: Baseline Energy (\$/kWh)	(0.23052) R	0.00000	0.37981 I	0.14929 I
101% to 130% of Baseline	(0.21918) R	0.00000	0.37981 I	0.16063 I
131% - 200% of Baseline	(0.11553) R	0.00000	0.37981 I	0.26428 I
Above 200% of Baseline	(0.11553) R	0.00000	0.37981 I	0.26428 I
Off-Peak: Baseline Energy (\$/kWh)	0.03032 R	0.00000	0.09252 I	0.12284 I
101% to 130% of Baseline	0.05201 R	0.00000	0.09252 I	0.14453 I
131% - 200% of Baseline	0.15337 I	0.00000	0.09252 I	0.24589 I
Above 200% of Baseline	0.15337 I	0.00000	0.09252 I	0.24589 I
Winter – CARE Rates				
On-Peak: Baseline Energy	0.02924 R	0.00000	0.09581 I	0.12505 I
101% to 130% of Baseline	0.04862 R	0.00000	0.09581 I	0.14443 I
131% - 200% of Baseline	0.10946 I	0.00000	0.09581 I	0.20527 I
Above 200% of Baseline	0.10946 I	0.00000	0.09581 I	0.20527 I
Off-Peak: Baseline Energy	0.04292 R	0.00000	0.07992 I	0.12284 I
101% to 130% of Baseline	0.06461 R	0.00000	0.07992 I	0.14453 I
131% - 200% of Baseline	0.12349 I	0.00000	0.07992 I	0.20341 I
Above 200% of Baseline	0.12349 I	0.00000	0.07992 I	0.20341 I
Minimum Bill (\$/Day)	0.170			0.170

Description – DR-TOU-MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
On-Peak: Baseline Energy (\$/kWh)	(0.22733) R	0.00000	0.37981 I	0.15248 I
101% to 130% of Baseline	(0.21651) R	0.00000	0.37981 I	0.16330 I
131% - 200% of Baseline	(0.09103) R	0.00000	0.37981 I	0.28878 I
Above 200% of Baseline	(0.09103) R	0.00000	0.37981 I	0.28878 I
Off-Peak: Baseline Energy (\$/kWh)	0.03490 R	0.00000	0.09252 I	0.12742 I
101% to 130% of Baseline	0.05364 R	0.00000	0.09252 I	0.14616 I
131% - 200% of Baseline	0.13986 R	0.00000	0.09252 I	0.23238 I
Above 200% of Baseline	0.13986 R	0.00000	0.09252 I	0.23238 I
Winter – MB Rates				
On-Peak: Baseline Energy	0.03191 R	0.00000	0.09581 I	0.12772 I
101% to 130% of Baseline	0.05041 R	0.00000	0.09581 I	0.14622 I
131% - 200% of Baseline	0.09932 R	0.00000	0.09581 I	0.19513 I
Above 200% of Baseline	0.09932 R	0.00000	0.09581 I	0.19513 I
Off-Peak: Baseline Energy	0.04554 R	0.00000	0.07992 I	0.12546 I
101% to 130% of Baseline	0.06624 R	0.00000	0.07992 I	0.14616 I
131% - 200% of Baseline	0.11131 R	0.00000	0.07992 I	0.19123 I
Above 200% of Baseline	0.11131 R	0.00000	0.07992 I	0.19123 I
Minimum Bill (\$/Day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

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SCHEDULE DR-TOU

Sheet 3

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

UDC Rates:

Description – DR-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Minimum Bill (\$/Day)		0.170								0.170
Metering Charge (\$/Mo)										
Summer										
On-Peak Baseline Energy	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.31926)	R	(0.20178) R
On-Peak: 101%-130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.30684)	R	(0.18936) R
On-Peak: 131%-200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.09823	R	0.21571 R
On-Peak: Above 200% Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.11823	R	0.23571 R
Off-Peak Baseline Energy	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.05346)	I	0.06402 R
Off-Peak: 101%-130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.04104)	I	0.07644 R
Off-Peak: 131%-200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.09823	R	0.21571 R
Off-Peak: Above 200% Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.11823	R	0.23571 R
Winter										
On-Peak Baseline Energy	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.05424)	I	0.06324 R
On-Peak: 101%-130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.04182)	I	0.07566 R
On-Peak: 131%-200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.09823	R	0.21571 R
On-Peak: Above 200% Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.11823	R	0.23571 R
Off-Peak Baseline Energy	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.04086)	I	0.07662 R
Off-Peak: 101%-130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.02844)	I	0.08904 R
Off-Peak: 131%-200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.09823	R	0.21571 R
Off-Peak: Above 200% Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.11823	R	0.23571 R

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SCHEDULE DR-TOU
EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

Sheet 4

RATES (Continued)

Description – DR-TOU CARE Rates	Transm	Distr	PPP	ND	CTC	LGC N	RS	TRAC	UDC Total
Minimum Bill. (\$/Day)		0.170							0.170
Metering Charge (\$/Mo)									
Summer - CARE									
On-Peak Baseline Energy	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.34603) R	(0.23052) R
On-Peak: 101% to 130% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.33469) R	(0.21918) R
On-Peak: 131% to 200% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.23104) R	(0.11553) R
On-Peak: Above 200% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.23104) R	(0.11553) R
Off-Peak Baseline Energy	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.08519) R	0.03032 R
Off-Peak: 101% to 130% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.06350) R	0.05201 R
Off-Peak: 131% to 200% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.03786 I	0.15337 I
Off-Peak: Above 200% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.03786 I	0.15337 I
Winter - CARE									
On-Peak Baseline Energy	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.08627) R	0.02924 R
On-Peak: 101% to 130% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.06689) R	0.04862 R
On-Peak: 131% to 200% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.00605) I	0.10946 I
On-Peak: Above 200% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.00605) I	0.10946 I
Off-Peak Baseline Energy	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.07259) R	0.04292 R
Off-Peak: 101% to 130% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.05090) I	0.06461 R
Off-Peak: 131% to 200% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.00798 I	0.12349 I
Off-Peak: Above 200% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.00798 I	0.12349 I

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SCHEDULE DR-TOU

Sheet 5

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Description – DR-TOU MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Minimum Bill (\$/Day)		0.170								0.170
Metering Charge (\$/Mo)										
Summer Energy – Medical Baseline										
On-Peak Baseline Energy	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.34481) R	(0.22733) R
On-Peak: 101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.33399) R	(0.21651) R
On-Peak: 131% to 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.20851) R	(0.09103) R
On-Peak: Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.20851) R	(0.09103) R
Off-Peak Baseline Energy	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.08258) I	0.03490 R
Off-Peak: 101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.06384) R	0.05364 R
Off-Peak: 131% to 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.02238	R	0.13986 R
Off-Peak: Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.02238	R	0.13986 R
Winter Energy – Medical Baseline										
On-Peak Baseline Energy	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.08557) R	0.03191 R
On-Peak: 101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.06707) R	0.05041 R
On-Peak: 131% to 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.01816) R	0.09932 R
On-Peak: Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.01816) R	0.09932 R
Off-Peak Baseline Energy	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.07194) R	0.04554 R
Off-Peak: 101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.05124) R	0.06624 R
Off-Peak: 131% to 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.00617) R	0.11131 R
Off-Peak: Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.00617) R	0.11131 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

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SCHEDULE DR-SES

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

APPLICABILITY

Service under this schedule is available on a voluntary basis for individually metered residential customers with Solar Energy Systems. Service is limited to individually metered residential customers with a Solar Energy System with domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings and flats. Qualifying California Alternative Rates for Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 7 of this schedule.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24)per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description – DR-SES Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Minimum Bill (\$/day)	0.170			0.170
<u>Energy Charges (\$/kWh)</u>				
On-Peak – Summer	0.10966 R	0.00513	0.37916 I	0.49395 I
Semi-Peak– Summer	0.10966 R	0.00513	0.10856 I	0.22335 I
Off-Peak – Summer	0.10966 R	0.00513	0.08323 I	0.19802 I
Semi-Peak – Winter	0.10966 R	0.00513	0.09277 I	0.20756 I
Off-Peak – Winter	0.10966 R	0.00513	0.07741 I	0.19220 I

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates

Description-DR-SES	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Minimum Bill (\$/day)		0.170								0.170
<u>Energy Charges (\$/kWh)</u>										
On-Peak – Summer	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
Semi-Peak – Summer	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
Off-Peak - Summer	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
Semi-Peak - Winter	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
Off-Peak - Winter	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.00782)per kWh for customers eligible for Schedule GHG-ARR.

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SCHEDULE DM

Sheet 1

**MULTI-FAMILY SERVICE
(CLOSED SCHEDULE)**

APPLICABILITY *

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Multi-family accommodations built prior to June 13, 1978 and served under this Schedule may also be eligible for service under Schedule DS. If an eligible multi-family accommodation or residential hotel served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met. Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

The rates for CARE and Medical Baseline customers are identified in the rates tables below as DM-CARE and DM-MB rates, respectively.

TERRITORY

Within the entire territory served by the utility.

Total Rates:

Description - DM Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.01149 R	0.00513	0.14812 I	0.16474 I
101% to 130% of Baseline	0.03531 R	0.00513	0.14812 I	0.18856 I
131% - 200% of Baseline	0.21571 R	0.00513	0.14812 I	0.36896 I
Above 200% of Baseline	0.23571 R	0.00513	0.14812 I	0.38896 I
Winter				
Baseline Energy (\$/kWh)	0.08476 I	0.00513	0.07485 I	0.16474 I
101% to 130% of Baseline	0.10858 I	0.00513	0.07485 I	0.18856 I
131% - 200% of Baseline	0.25373 I	0.00513	0.07485 I	0.33371 I
Above 200% of Baseline	0.27373 I	0.00513	0.07485 I	0.35371 I
Minimum Bill (\$/day)	0.170			0.170

Description -DM-CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer - CARE Rates				
Baseline Energy (\$/kWh)	(0.01066) R	0.00000	0.14812 I	0.13746 I
101% to 130% of Baseline	0.01175 R	0.00000	0.14812 I	0.15987 I
131% - 200% of Baseline	0.09151 R	0.00000	0.14812 I	0.23963 I
Above 200% of Baseline	0.09151 R	0.00000	0.14812 I	0.23963 I
Winter - CARE Rates				
Baseline Energy (\$/kWh)	0.06261 R	0.00000	0.07485 I	0.13746 I
101% to 130% of Baseline	0.08502 R	0.00000	0.07485 I	0.15987 I
131% - 200% of Baseline	0.14943 I	0.00000	0.07485 I	0.22428 I
Above 200% of Baseline	0.14943 I	0.00000	0.07485 I	0.22428 I
Minimum Bill (\$/day)	0.170			0.170

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SCHEDULE DM

Sheet 2

**MULTI-FAMILY SERVICE
(CLOSED SCHEDULE)**

RATES (Continued)

Description – DM MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
Baseline Energy (\$/kWh)	(0.00774) R	0.00000	0.14812 I	0.14038 I
101% to 130% of Baseline	0.01365 R	0.00000	0.14812 I	0.16177 I
131% - 200% of Baseline	0.08606 R	0.00000	0.14812 I	0.23418 I
Above 200% of Baseline	0.08606 R	0.00000	0.14812 I	0.23418 I
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.06553 R	0.00000	0.07485 I	0.14038 I
101% to 130% of Baseline	0.08692 R	0.00000	0.07485 I	0.16177 I
131% - 200% of Baseline	0.14508 R	0.00000	0.07485 I	0.21993 I
Above 200% of Baseline	0.14508 R	0.00000	0.07485 I	0.21993 I
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description – DM	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer:										
Baseline Energy (\$/kWh)	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.10599) R	0.01149 R	
101% - 130% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.08217) R	0.03531 R	
131% - 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.09823 R	0.21571 R	
Above 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.11823 R	0.23571 R	
Winter:										
Baseline Energy (\$/kWh)	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.03272) I	0.08476 I	
101% - 130% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.00890) I	0.10858 I	
131% - 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.13625 I	0.25373 I	
Above 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.15625 I	0.27373 I	
DM - CARE Rates										
Summer:										
Baseline Energy (\$/kWh)	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.12617) R	(0.01066) R	
101% - 130% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.10376) R	0.01175 R	
131% - 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.02400) I	0.09151 R	
Above 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.02400) I	0.09151 R	
Winter:										
Baseline Energy (BL)	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.05290) I	0.06261 R	
101% - 130% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.03049) I	0.08502 R	
131% - 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.03392 I	0.14943 I	
Above 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.03392 I	0.14943 I	
Minimum Bill (\$/day)		0.170							0.170	

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SCHEDULE DM

Sheet 3

MULTI-FAMILY SERVICE
(CLOSED SCHEDULE)

RATES (Continued)

Description – DM MB Rate	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer – MB Rates										
Baseline Energy (\$/kWh)	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.12522) R	(0.00774) R
101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.10383) R	0.01365 R
131% - 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.03142) R	0.08606 R
Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.03142) R	0.08606 R
Winter – MB Rates										
Baseline Energy (\$/kWh)	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.05195) I	0.06553 R
101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		(0.03056) I	0.08692 R
131% - 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		0.02760 I	0.14508 R
Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029		0.02760 I	0.14508 R
Minimum Bill (\$/day)		0.170								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

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SCHEDULE DS

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Pursuant to D.05-05-026, dated May 26, 2005, any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DS-CARE and DS-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DS Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.01149 R	0.00513	0.14812 I	0.16474 I
101% to 130% of Baseline	0.03531 R	0.00513	0.14812 I	0.18856 I
131% - 200% of Baseline	0.21571 R	0.00513	0.14812 I	0.36896 I
Above 200% of Baseline	0.23571 R	0.00513	0.14812 I	0.38896 I
Winter				
Baseline Energy (\$/kWh)	0.08476 I	0.00513	0.07485 I	0.16474 I
101% to 130% of Baseline	0.10858 I	0.00513	0.07485 I	0.18856 I
131% - 200% of Baseline	0.25373 I	0.00513	0.07485 I	0.33371 I
Above 200% of Baseline	0.27373 I	0.00513	0.07485 I	0.35371 I
Unit Discount (\$/day)	(0.130)			(0.130)
Minimum Bill (\$/day)	0.170			0.170

Description - DS CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer - CARE Rates				
Baseline Energy (\$/kWh)	(0.01066) R	0.00000	0.14812 I	0.13746 I
101% to 130% of Baseline	0.01175 R	0.00000	0.14812 I	0.15987 I
131% - 200% of Baseline	0.09151 R	0.00000	0.14812 I	0.23963 I
Above 200% of Baseline	0.09151 R	0.00000	0.14812 I	0.23963 I
Winter - CARE Rates				
Baseline Energy (\$/kWh)	0.06261 R	0.00000	0.07485 I	0.13746 I
101% to 130% of Baseline	0.08502 R	0.00000	0.07485 I	0.15987 I
131% - 200% of Baseline	0.14943 I	0.00000	0.07485 I	0.22428 I
Above 200% of Baseline	0.14943 I	0.00000	0.07485 I	0.22428 I
Unit Discount (\$/day)	(0.130)			(0.130)
Minimum Bill (\$/day)	0.170			0.170

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SCHEDULE DS
SUBMETERED MULTI-FAMILY SERVICE

Sheet 2

RATES (Continued)

Description – DS MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
Baseline Energy (\$/kWh)	(0.00774) R	0.00000	0.14812 I	0.14038 I
101% to 130% of Baseline	0.01365 R	0.00000	0.14812 I	0.16177 I
131% - 200% of Baseline	0.08606 R	0.00000	0.14812 I	0.23418 I
Above 200% of Baseline	0.08606 R	0.00000	0.14812 I	0.23418 I
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.06553 R	0.00000	0.07485 I	0.14038 I
101% to 130% of Baseline	0.08692 R	0.00000	0.07485 I	0.16177 I
131% - 200% of Baseline	0.14508 R	0.00000	0.07485 I	0.21993 I
Above 200% of Baseline	0.14508 R	0.00000	0.07485 I	0.21993 I
Unit Discount (\$/day)	(0.130)			(0.130)
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description – DS Rates	Trans	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer										
Baseline Energy	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.10599) R		0.01149 R
101% -130% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.08217) R		0.03531 R
131% - 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.09823 R		0.21571 R
Above 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.11823 R		0.23571 R
Winter										
Baseline Energy	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.03272) I		0.08476 I
101% - 130% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.00890) I		0.10858 I
131% - 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.13625 I		0.25373 I
Above 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.15625 I		0.27373 I
DS – CARE Rates										
Summer										
Baseline Energy CARE*	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.12617) R		(0.01066) R
101% - 130% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.10376) R		0.01175 R
131% - 200% of Baseline –	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.02400) I		0.09151 R
Above 200% of Baseline –	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.02400) I		0.09151 R
Winter										
Baseline Energy CARE*	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.05290) I		0.06261 R
101% -130% of Baseline **	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.03049) I		0.08502 R
131% - 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.03392 I		0.14943 I
Above 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.03392 I		0.14943 I
Unit Discount (\$/day)		(0.130)								(0.130)
Minimum Bill (\$/day)		0.170								0.170

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SCHEDULE DS
SUBMETERED MULTI-FAMILY SERVICE

Sheet 3

RATES (Continued)

Description –DS MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer – MB Rates										
Baseline Energy (\$/kWh)	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.12522)	R	(0.00774) R
101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.10383)	R	0.01365 R
131% - 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03142)	R	0.08606 R
Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03142)	R	0.08606 R
Winter – MB Rates										
Baseline Energy (\$/kWh)	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.05195)	I	0.06553 R
101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03056)	I	0.08692 R
131% - 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.02760	I	0.14508 R
Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.02760	I	0.14508 R
Unit Discount (\$/Day)		(0.130)								(0.130)
Minimum Bill (\$/day)		0.170								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

*Applicable to the baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

**Applicable to the non-baseline quantities determined from the residential dwelling units that are low-income households.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

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SCHEDULE DT

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK
(Closed Schedule)

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DT-CARE and DT-MB rates.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description - DT Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.01149 R	0.00513	0.14812 I	0.16474 I
101% to 130% of Baseline	0.03531 R	0.00513	0.14812 I	0.18856 I
131% - 200% of Baseline	0.21571 R	0.00513	0.14812 I	0.36896 I
Above 200% of Baseline	0.23571 R	0.00513	0.14812 I	0.38896 I
Winter				
Baseline Energy (\$/kWh)	0.08476 I	0.00513	0.07485 I	0.16474 I
101% to 130% of Baseline	0.10858 I	0.00513	0.07485 I	0.18856 I
131% - 200% of Baseline	0.25373 I	0.00513	0.07485 I	0.33371 I
Above 200% of Baseline	0.27373 I	0.00513	0.07485 I	0.35371 I
Space Discount (\$/day)	(0.272)			(0.272)
Minimum Bill (\$/day)	0.170			0.170

Description - DT-CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer - CARE Rates				
Baseline Energy (\$/kWh)	(0.01066) R	0.00000	0.14812 I	0.13746 I
101% to 130% of Baseline	0.01175 R	0.00000	0.14812 I	0.15987 I
131% - 200% of Baseline	0.09151 R	0.00000	0.14812 I	0.23963 I
Above 200% of Baseline	0.09151 R	0.00000	0.14812 I	0.23963 I
Winter - CARE Rates				
Baseline Energy (\$/kWh)	0.06261 R	0.00000	0.07485 I	0.13746 I
101% to 130% of Baseline	0.08502 R	0.00000	0.07485 I	0.15987 I
131% - 200% of Baseline	0.14943 I	0.00000	0.07485 I	0.22428 I
Above 200% of Baseline	0.14943 I	0.00000	0.07485 I	0.22428 I
Space Discount (\$/day)	(0.272)			(0.272)
Minimum Bill (\$/day)	0.170			0.170

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SCHEDULE DT

Sheet 2

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK
(Closed Schedule)

Description – DT MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer–MB Rates				
Baseline Energy (\$/kWh)	(0.00774) R	0.00000	0.14812 I	0.14038 I
101% to 130% of Baseline	0.01365 R	0.00000	0.14812 I	0.16177 I
131% - 200% of Baseline	0.08606 R	0.00000	0.14812 I	0.23418 I
Above 200% of Baseline	0.08606 R	0.00000	0.14812 I	0.23418 I
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.06553 R	0.00000	0.07485 I	0.14038 I
101% to 130% of Baseline	0.08692 R	0.00000	0.07485 I	0.16177 I
131% - 200% of Baseline	0.14508 R	0.00000	0.07485 I	0.21993 I
Above 200% of Baseline	0.14508 R	0.00000	0.07485 I	0.21993 I
Space Discount (\$/day)	(0.272)			(0.272)
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description – DT Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer										
Baseline Energy	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.10599) R		0.01149 R
101% to 130% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.08217) R		0.03531 R
131% to 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.09823 R		0.21571 R
Above 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.11823 R		0.23571 R
Winter										
Baseline Energy	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.03272) I		0.08476 I
101% to 130% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.00890) I		0.10858 I
131% to 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.13625 I		0.25373 I
Above 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.15625 I		0.27373 I
DT – CARE Rates										
Summer										
Baseline Energy CARE*	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.12617) R		(0.01066) R
101% to 130% of Baseline**	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.10376) R		0.01175 R
131% to 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.02400) I		0.09151 R
Above 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.02400) I		0.09151 R
Winter										
Baseline Energy CARE*	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.05290) I		0.06261 R
101% to 130% of Baseline**	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.03049) I		0.08502 R
131% to 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.03392 I		0.14943 I
Above 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.03392 I		0.14943 I
Space Discount (\$/day)		(0.272)								(0.272)
Minimum Bill (\$/day)		0.170								0.170

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SCHEDULE DT

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

RATES (Continued)

Description –DT - MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer – MB Rates										
Baseline Energy (\$/kWh)	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.12522)	R	(0.00774) R
101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.10383)	R	0.01365 R
131% - 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03142)	R	0.08606 R
Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03142)	R	0.08606 R
Winter – MB Rates										
Baseline Energy (\$/kWh)	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.05195)	I	0.06553 R
101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03056)	I	0.08692 R
131% - 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.02760	I	0.14508 R
Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.02760	I	0.14508 R
Space Discount (\$/day)		(0.272)								(0.272)
Minimum Bill (\$/day)		0.170								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

*Applicable to the baseline quantities determined from the mobilehome spaces utilizing service that are low-income households.

**Applicable to the non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

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SCHEDULE DT-RV

Sheet 1

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DT-RV-CARE and DT-RV-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description – DT-RV Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.01149 R	0.00513	0.14812 I	0.16474 I
101% to 130% of Baseline	0.03531 R	0.00513	0.14812 I	0.18856 I
131% - 200% of Baseline	0.21571 R	0.00513	0.14812 I	0.36896 I
Above 200% of Baseline	0.23571 R	0.00513	0.14812 I	0.38896 I
Winter				
Baseline Energy (\$/kWh)	0.08476 I	0.00513	0.07485 I	0.16474 I
101% to 130% of Baseline	0.10858 I	0.00513	0.07485 I	0.18856 I
131% - 200% of Baseline	0.25373 I	0.00513	0.07485 I	0.33371 I
Above 200% of Baseline	0.27373 I	0.00513	0.07485 I	0.35371 I
Minimum Bill (\$/day)	0.170			0.170

Description –DT-RV CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates				
Baseline Energy (\$/kWh)	(0.01066) R	0.00000	0.14812 I	0.13746 I
101% to 130% of Baseline	0.01175 R	0.00000	0.14812 I	0.15987 I
131% - 200% of Baseline	0.09151 R	0.00000	0.14812 I	0.23963 I
Above 200% of Baseline	0.09151 R	0.00000	0.14812 I	0.23963 I
Winter – CARE Rates				
Baseline Energy (\$/kWh)	0.06261 R	0.00000	0.07485 I	0.13746 I
101% to 130% of Baseline	0.08502 R	0.00000	0.07485 I	0.15987 I
131% - 200% of Baseline	0.14943 I	0.00000	0.07485 I	0.22428 I
Above 200% of Baseline	0.14943 I	0.00000	0.07485 I	0.22428 I
Minimum Bill (\$/day)	0.170			0.170

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SCHEDULE DT-RV

Sheet 2

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

Description - DT-RV MB Rate	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
Baseline Energy (\$/kWh)	(0.00774) R	0.00000	0.14812 I	0.14038 I
101% to 130% of Baseline	0.01365 R	0.00000	0.14812 I	0.16177 I
131% - 200% of Baseline	0.08606 R	0.00000	0.14812 I	0.23418 I
Above 200% of Baseline	0.08606 R	0.00000	0.14812 I	0.23418 I
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.06553 R	0.00000	0.07485 I	0.14038 I
101% to 130% of Baseline	0.08692 R	0.00000	0.07485 I	0.16177 I
131% - 200% of Baseline	0.14508 R	0.00000	0.07485 I	0.21993 I
Above 200% of Baseline	0.14508 R	0.00000	0.07485 I	0.21993 I
Minimum Bill (\$/day)	0.170			0.170

Note:

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description – DT-RV Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer										
Baseline Energy	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.10599) R	0.01149 R
101% to 130% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.08217) R	0.03531 R
131% to 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.09823 R	0.21571 R
Above 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.11823 R	0.23571 R
Winter										
Baseline Energy	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.03272) I	0.08476 I
101% to 130% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00890) I	0.10858 I
131% to 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.13625 I	0.25373 I
Above 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.15625 I	0.27373 I
DT-RV CARE Rates										
Summer										
Baseline Energy CARE*	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.12617) R	(0.01066) R
101% to 130% of Baseline**	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.10376) R	0.01175 R
131% to 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.02400) I	0.09151 R
Above 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.02400) I	0.09151 R
Winter										
Baseline Energy CARE*	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.05290) I	0.06261 R
101% to 130% of Baseline**	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.03049) I	0.08502 R
131% to 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.03392 I	0.14943 I
Above 200% of Baseline	0.01861 R	0.08272	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	0.03392 I	0.14943 I
Minimum Bill (\$/day)		0.170								0.170

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SCHEDULE DT-RV

Sheet 3

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

RATES (Continued)

Description –DT-RV MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer – MB Rates										
Baseline Energy (\$/kWh)	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.12522)	R	(0.00774) R
101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.10383)	R	0.01365 R
131% - 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03142)	R	0.08606 R
Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03142)	R	0.08606 R
Winter – MB Rates										
Baseline Energy (\$/kWh)	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.05195)	I	0.06553 R
101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03056)	I	0.08692 R
131% - 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.02760	I	0.14508 R
Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.02760	I	0.14508 R
Minimum Bill (\$/day)		0.170								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

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SCHEDULE EV-TOU

Sheet 1

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

APPLICABILITY

Optionally available to domestic service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or, 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description – EV-TOU Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Minimum Bill (\$/day)	0.170			0.170
<u>Energy Charges (\$/kWh)</u>				
On-Peak – Summer	0.10966 R	0.00513	0.37129 I	0.48608 I
Off-Peak – Summer	0.10966 R	0.00513	0.09705 I	0.21184 I
Super Off-Peak – Summer	0.10966 R	0.00513	0.04787 I	0.16266 I
On-Peak – Winter	0.10966 R	0.00513	0.09536 I	0.21015 I
Off-Peak – Winter	0.10966 R	0.00513	0.08375 I	0.19854 I
Super Off-Peak - Winter	0.10966 R	0.00513	0.06059 I	0.17538 I

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description – EV-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Minimum Bill (\$/day)										0.170
<u>Energy Charges (\$/kWh)</u>										
On-Peak – Summer	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
Off-Peak – Summer	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
Super Off-Peak – Summer	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
On-Peak – Winter	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
Off-Peak – Winter	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
Super Off-Peak - Winter	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.00782) per kWh for customers eligible for Schedule GHG-ARR.

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SCHEDULE EV-TOU-2

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

APPLICABILITY

Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description – EV-TOU-2 Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Minimum Bill (\$/day)	0.170			0.170
Energy Charges (\$/kWh)				
On-Peak – Summer	0.10966 R	0.00513	0.37224 I	0.48703 I
Off-Peak – Summer	0.10966 R	0.00513	0.10036 I	0.21515 I
Super Off-Peak – Summer	0.10966 R	0.00513	0.04784 I	0.16263 I
On-Peak – Winter	0.10966 R	0.00513	0.09150 I	0.20629 I
Off-Peak – Winter	0.10966 R	0.00513	0.08702 I	0.20181 I
Super Off-Peak - Winter	0.10966 R	0.00513	0.06057 I	0.17536 I

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates

Description - EV-TOU-2	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Minimum Bill (\$/day)		0.170								0.170
Energy Charges (\$/kWh)										
On-Peak – Summer	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
Off-Peak – Summer	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
Super Off-Peak – Summer	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
On-Peak – Winter	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
Off-Peak – Winter	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R
Super Off-Peak - Winter	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027	N	0.00029	(0.00782)	0.10966 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.00782) per kWh for customers eligible for Schedule GHG-ARR.

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SCHEDULE EPEV-X

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-X	UDC Total (See Chart Below)		EECC Rate + DWR Credit		DWR-BC Rate	Total Rate	
Minimum Bill (\$/day)	0.170					0.170	
Energy Charges (\$/kWh)							
On-Peak – Summer	(0.01229)	R	0.37129	I	0.00513	0.36413	I
Off-Peak – Summer	0.11985	R	0.09705	I	0.00513	0.22203	I
Super Off-Peak – Summer	0.12857	R	0.04787	I	0.00513	0.18157	I
On-Peak – Winter	0.12402	R	0.09536	I	0.00513	0.22451	I
Off-Peak – Winter	0.12700	R	0.08375	I	0.00513	0.21588	I
Super Off-Peak - Winter	0.11534	R	0.06059	I	0.00513	0.18106	I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Minimum Bill (\$/day)		0.170								0.170
Energy Charges (\$/kWh)										
On-Peak – Summer	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.12977)	R	(0.01229) R
Off-Peak - Summer	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.00237	R	0.11985 R
Super Off-Peak – Summer	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.01109	I	0.12857 R
On-Peak – Winter	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.00654	R	0.12402 R
Off-Peak – Winter	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.00952	R	0.12700 R
Super Off-Peak - Winter	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.00214)	I	0.11534 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh and the EECC Rate includes a DWR Credit rate of \$(0.00152) per kWh.

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SCHEDULE EPEV-Y

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-Y	UDC Total (See Chart Below)		EECC Rate + DWR Credit		DWR-BC Rate	Total Rate	
Minimum Bill (\$/day)	0.170					0.170	
Energy Charges (\$/kWh)							
On-Peak – Summer	0.17619	R	0.37129	I	0.00513	0.55261	I
Off-Peak – Summer	0.24537	R	0.09705	I	0.00513	0.34755	I
Super Off-Peak – Summer	0.09128	R	0.04787	I	0.00513	0.14428	I
On-Peak – Winter	0.34721	R	0.09536	I	0.00513	0.44770	I
Off-Peak – Winter	0.20959	R	0.08375	I	0.00513	0.29847	I
Super Off-Peak - Winter	0.08204	R	0.06059	I	0.00513	0.14776	I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Minimum Bill (\$/day)		0.170								0.170
Energy Charges (\$/kWh)										
On-Peak – Summer	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.05871	R 0.17619	R
Off-Peak – Summer	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.12789	I 0.24537	R
Super Off-Peak – Summer	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.02620)	I 0.09128	R
On-Peak – Winter	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.22973	I 0.34721	R
Off-Peak – Winter	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.09211	I 0.20959	R
Super Off-Peak - Winter	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03544)	R 0.08204	R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh and the EECC Rate includes a DWR Credit rate of \$(0.00152) per kWh.

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SCHEDULE EPEV-Z

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description -EPEV-Z	UDC Total (See Chart Below)		EECC Rate + DWR Credit		DWR-BC Rate		Total Rate	
Minimum Bill (\$/day)	0.170						0.170	
Energy Charges (\$/kWh)								
On-Peak – Summer	0.38357	R	0.37129	I	0.00513		0.75999	I
Off-Peak – Summer	0.20182	R	0.09705	I	0.00513		0.30400	I
Super Off-Peak – Summer	0.08010	R	0.04787	I	0.00513		0.13310	I
On-Peak – Winter	0.55396	I	0.09536	I	0.00513		0.65445	I
Off-Peak – Winter	0.17290	R	0.08375	I	0.00513		0.26178	I
Super Off-Peak - Winter	0.06978	R	0.06059	I	0.00513		0.13550	I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Minimum Bill (\$/day)		0.170								0.170
Energy Charges (\$/kWh)										
On-Peak – Summer	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.26609	R	0.38357
Off-Peak – Summer	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.08434	I	0.20182
Super Off-Peak – Summer	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03738)	I	0.08010
On-Peak – Winter	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.43648	I	0.55396
Off-Peak – Winter	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.05542	R	0.17290
Super Off-Peak - Winter	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.04770)	R	0.06978

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh and the EECC Rate includes a DWR Credit rate of \$(0.00152) per kWh.

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SCHEDULE A
GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. When demand metering is not available, the monthly consumption cannot equal or exceed 12,000 kWh per month for 12 consecutive months. This schedule is the utility's standard tariff for commercial customers with a demand less than 20 kW.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00839) per kWh, which will display as a separate line item per Schedule GHG-ARR.

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TERRITORY

Within the entire territory served by the Utility.

RATES

Description - A	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)										
Secondary										
0-5 kW	0.00	7.00								7.00
>5-20 kW	0.00	12.00								12.00
>20-50 kW	0.00	20.00								20.00
>50 kW	0.00	50.00								50.00
Primary										
0-5 kW	0.00	7.00								7.00
>5-20 kW	0.00	12.00								12.00
>20-50 kW	0.00	20.00								20.00
>50 kW	0.00	50.00								50.00
Energy Charge (\$/kWh)										
Secondary – Summer	0.02111	R 0.08203	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.12036 R
Primary – Summer	0.02111	R 0.08162	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.11995 R
Secondary - Winter	0.02111	R 0.08203	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.12036 R
Primary - Winter	0.02111	R 0.08162	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.11995 R

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SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is optionally available to general service including lighting, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$ (0.00839) per kWh, which will display as a separate line item per Schedule GHG-ARR.

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N
N

TERRITORY

Within the entire territory served by the Utility.

RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)										
Secondary										
0-5 kW										
>5-20 kW		7.00								7.00
>20-50 kW		12.00								12.00
>50 kW		20.00								20.00
Primary		50.00								50.00
0-5 kW										
>5-20 kW		7.00								7.00
>20-50 kW		12.00								12.00
>50 kW		20.00								20.00
Energy Charges (\$/kWh)		50.00								50.00
On-Peak - Summer										
Secondary	0.02111	R 0.08203	0.01463	0.00044	0.00159	R	0.00027	N 0.00029		
Primary	0.02111	R 0.08162	0.01463	0.00044	0.00159	R	0.00027	N 0.00029		0.12036 R
Semi-Peak - Summer										0.11995 R
Secondary	0.02111	R 0.08203	0.01463	0.00044	0.00159	R	0.00027	N 0.00029		0.12036 R
Primary	0.02111	R 0.08162	0.01463	0.00044	0.00159	R	0.00027	N 0.00029		0.11995 R
Off-Peak - Summer										
Secondary	0.02111	R 0.08203	0.01463	0.00044	0.00159	R	0.00027	N 0.00029		0.12036 R
Primary	0.02111	R 0.08162	0.01463	0.00044	0.00159	R	0.00027	N 0.00029		0.11995 R
On-Peak - Winter										
Secondary	0.02111	R 0.08203	0.01463	0.00044	0.00159	R	0.00027	N 0.00029		0.12036 R
Primary	0.02111	R 0.08162	0.01463	0.00044	0.00159	R	0.00027	N 0.00029		0.11995 R
Semi-Peak - Winter										
Secondary	0.02111	R 0.08203	0.01463	0.00044	0.00159	R	0.00027	N 0.00029		0.12036 R
Primary	0.02111	R 0.08162	0.01463	0.00044	0.00159	R	0.00027	N 0.00029		0.11995 R
Off-Peak - Winter										
Secondary	0.02111	R 0.08203	0.01463	0.00044	0.00159	R	0.00027	N 0.00029		0.12036 R
Primary	0.02111	R 0.08162	0.01463	0.00044	0.00159	R	0.00027	N 0.00029		0.11995 R

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SCHEDULE A-TC

Sheet 1

TRAFFIC CONTROL SERVICE

APPLICABILITY

Applicable to local, state or other governmental agencies for service to traffic signal systems utilized 24 hours per day, located on streets, highways or other public thoroughfares. This schedule is closed to new customers with non-residential loads that maintain a minimum annual load factor of at least 90 percent, as demonstrated by load sampling, and to customer owned outdoor area lighting furnished from dusk to dawn where photo cells have been installed on all loads. When served in conjunction with traffic signal systems, this service is also applicable to: attached illuminated traffic directional signs; flashing beacons; aircraft warning obstruction lights; other traffic control devices; transit shelters; and energy-only service to street lights. This schedule is not applicable to any customer whose maximum demand equals, exceeds, or is expected to equal or exceed 20 kW for three (3) consecutive months.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00839) per kWh, which will display as a separate line item per Schedule GHG-ARR.

R

TERRITORY

Within the entire territory served by the utility.

RATES

Description – A-TC	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)										
0-5 kW		7.00								7.00
>5 kW		12.00								12.00
Energy Charge (\$/kWh)										
Summer	0.02111 R	0.05832	0.01463	0.00044	0.00159 R	0.00027	N	0.00029		0.09665 R
Winter	0.02111 R	0.05832	0.01463	0.00044	0.00159 R	0.00027	N	0.00029		0.09665 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) of \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) of \$0.00095 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00686 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE AD

Sheet 1

GENERAL SERVICE - DEMAND METERED
(Closed Schedule)

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof to customers who have received service on this schedule on June 30, 1987. This schedule is not applicable to customers who request service after June 30, 1987, or who qualify for a baseline allowance. This schedule is not applicable to customers whose Maximum Monthly Demand has been less than 20 kW for three consecutive months, or whose Maximum Monthly Demand exceeds 500 kW for three consecutive months. Customers who discontinue service under this schedule cannot subsequently return to Schedule AD.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00818) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - AD	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		41.56								41.56
Maximum Demand Charge										
Secondary	9.60 R	17.63 R			0.00			0.05		27.28 R
Primary	9.28 R	16.78			0.00			0.05		26.11 R
Demand Charge - Summer										
Secondary	0.00	0.00			0.00			0.00		0.00
Primary	0.00	0.00			0.00			0.00		0.00
Demand Charge - Winter										
Secondary	0.00	0.00			0.00			0.00		0.00
Primary	0.00	0.00			0.00			0.00		0.00
Power Factor Energy Charge		0.25								0.25
Summer:										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123 R	0.00023	N	0.00013		0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123 R	0.00023	N	0.00013		0.00527 R
Winter:										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123 R	0.00023	N	0.00013		0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123 R	0.00023	N	0.00013		0.00527 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

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SCHEDULE A-TOU

Sheet 1

GENERAL SERVICE - SMALL - TIME METERED
(Closed Schedule)

APPLICABILITY

This schedule is closed to new customers effective October 1, 2002.

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not available to residential service, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00839) per kWh, which will display as a separate line item per Schedule GHG-ARR.

R

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – A-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		14.34								14.34
Energy Charges (\$/kWh)										
Summer										
On-Peak	0.02111 R	0.08203	0.01463	0.00044	0.00159 R	0.00027 N	0.00029			0.12036 R
Semi-Peak	0.02111 R	0.08203	0.01463	0.00044	0.00159 R	0.00027 N	0.00029			0.12036 R
Off-Peak	0.02111 R	0.08203	0.01463	0.00044	0.00159 R	0.00027 N	0.00029			0.12036 R
Winter										
On-Peak	0.02111 R	0.08203	0.01463	0.00044	0.00159 R	0.00027 N	0.00029			0.12036 R
Semi-Peak	0.02111 R	0.08203	0.01463	0.00044	0.00159 R	0.00027 N	0.00029			0.12036 R
Off-Peak	0.02111 R	0.08203	0.01463	0.00044	0.00159 R	0.00027 N	0.00029			0.12036 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047)per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073)per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00095 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00686 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

(Continued)



SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>										
<u>Non-Coincident</u>										
Secondary	8.64	R	12.08		0.00			0.05		20.77 R
Primary	8.35	R	11.89		0.00			0.05		20.29 R
Secondary Substation	8.64	R	0.99		0.45	R		0.05		10.13 R
Primary Substation	8.35	R	0.99		0.45	R		0.05		9.84 R
Transmission	8.26	R	0.99		0.45	R		0.05		9.75 R
<u>Maximum On-Peak</u>										
<u>Summer</u>										
Secondary	1.90	R	7.90		0.00					9.80 R
Primary	1.84	R	7.65		0.00					9.49 R
Secondary Substation	1.90	R	0.00		0.00					1.90 R
Primary Substation	1.84	R	0.00		0.00					1.84 R
Transmission	1.82	R	0.00		0.00					1.82 R
<u>Winter</u>										
Secondary	0.41	R	6.73		0.00					7.14 R
Primary	0.39	R	6.71		0.00					7.10 R
Secondary Substation	0.41	R	0.00		0.00					0.41 R
Primary Substation	0.39	R	0.00		0.00					0.39 R
Transmission	0.39	R	0.00		0.00					0.39 R
<u>Power Factor (\$/kvar)</u>										
Secondary			0.25							0.25
Primary			0.25							0.25
Secondary Substation			0.25							0.25
Primary Substation			0.25							0.25
Transmission										

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SCHEDULE AY-TOU

Sheet 1

GENERAL SERVICE - TIME METERED - OPTIONAL
(Closed Schedule)

APPLICABILITY

This schedule is optionally available to all metered non-residential customers who request service on this schedule and whose maximum annual demand does not exceed 500 kW.

As of September 2, 1999, Schedule AY-TOU is closed to any additional customers. Existing AY-TOU customers who discontinue service under this schedule after September 2, 1999, cannot subsequently return to Schedule AY-TOU.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00818) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AY-TOU	Transm		Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
<u>Basic Service Fees (\$/Mo)</u>												
Secondary			87.34								87.34	
Primary			31.40								31.40	
Transmission			127.01								127.01	
<u>Demand Charges (\$Kw)</u>												
<u>Non-Coincident</u>												
Secondary	8.64	R	13.07						0.05		21.76	R
Primary	8.35	R	12.87						0.05		21.27	R
Transmission	8.26	R							0.05		8.31	R
<u>Maximum On-Peak Summer</u>												
Secondary	1.90	R	7.83			0.00					9.73	R
Primary	1.84	R	7.72			0.00					9.56	R
Transmission	1.82	R	0.00			0.00					1.82	R
<u>Maximum On-Peak Winter</u>												
Secondary	0.41	R	7.83			0.00					8.24	R
Primary	0.39	R	7.72			0.00					8.11	R
Transmission	0.39	R	0.00			0.00					0.39	R
<u>Power Factor</u>												
Secondary			0.25								0.25	
Primary			0.25								0.25	
Transmission												

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SCHEDULE A6-TOU

Sheet 1

GENERAL SERVICE - TIME METERED OPTIONAL

APPLICABILITY

This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, as defined in Rule 1, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period.

TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm		Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
<u>Basic Service Fees</u>												
(\$/month)												
<u>> 500 kW</u>												
Primary			37.35								37.35	
Primary Substation			16,630.12								16,630.12	
Transmission			1,206.96								1,206.96	
<u>> 12 MW</u>												
Primary Substation			28,115.43								28,115.43	
<u>Distance Adjust. Fee</u>												
Distance Adj Fee OH			1.22								1.22	
Distance Adj Fee UG			3.13								3.13	
<u>Demand Charges</u>												
Non-Coincident												
Primary	8.35	R	12.88			0.45	R		0.05		21.73	R
Primary Substation	8.35	R	0.99			0.45	R		0.05		9.84	R
Transmission	8.26	R	0.99			0.45	R		0.05		9.75	R
<u>Maximum Demand at</u>												
<u>Time of System Peak</u>												
<u>Summer</u>												
Primary	2.18	R	8.79			0.00					10.97	R
Primary Substation	2.18	R	0.00			0.00					2.18	R
Transmission	2.16	R	0.00			0.00					2.16	R
<u>Winter</u>												
Primary	0.41	R	7.73			0.00					8.14	R
Primary Substation	0.41	R	0.00			0.00					0.41	R
Transmission	0.41	R	0.00			0.00					0.41	R
<u>Power Factor (\$/kvar)</u>												
Primary			0.25								0.25	
Primary Substation			0.25								0.25	
Transmission			0.00								0.00	

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SCHEDULE DG-R

Sheet 2

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>										
<u>Maximum Demand</u>										
Secondary	8.64	R	1.70	I				0.05		10.39 R
Primary	8.35	R	1.75	I				0.05		10.15 R
Secondary Substation	8.64	R	0.00					0.05		8.69 R
Primary Substation	8.35	R	0.00					0.05		8.40 R
Transmission	8.26	R	0.00					0.05		8.31 R
<u>Maximum On-Peak Summer</u>										
Secondary	1.90	R	0.00							1.90 R
Primary	1.84	R	0.00							1.84 R
Secondary Substation	1.90	R	0.00							1.90 R
Primary Substation	1.84	R	0.00							1.84 R
Transmission	1.82	R	0.00							1.82 R
<u>Winter</u>										
Secondary	0.41	R	0.00							0.41 R
Primary	0.39	R	0.00							0.39 R
Secondary Substation	0.41	R	0.00							0.41 R
Primary Substation	0.39	R	0.00							0.39 R
Transmission	0.39	R	0.00							0.39 R
<u>Power Factor (\$/kvar)</u>										
Secondary			0.25							0.25
Primary			0.25							0.25
Secondary Substation			0.25							0.25
Primary Substation			0.25							0.25
Transmission										

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SCHEDULE OL-TOU
OUTDOOR LIGHTING - TIME METERED

Sheet 1

APPLICABILITY

Applicable to metered outdoor sports and recreation area lighting load and safety and security lighting, not including street or highway lighting, controlled exclusively for nighttime operation. Incidental, non-outdoor area lighting load shall be served under this schedule if the incidental load meets the following conditions: 1) does not exceed 15 percent of the customer's Maximum Monthly Demand and 2) does not exceed 20 kW, regardless of the time such incidental load operates. Service under this schedule is not applicable to any customer whose monthly maximum demand is less than 20 kW and to any customer whose incidental load causes a summer on-peak demand that equals, exceeds, or is expected to equal or exceed 20 kW for three consecutive billing periods.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – OL-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Basic Service Fee</u> (\$/mo)		14.34								14.34
<u>Energy Charges</u> (\$/kWh)										
Summer										
On-Peak	0.02111	R 0.08450	R 0.01177	0.00044	0.00123	R 0.00023	N	0.00029		0.11957 R
Semi-Peak	0.02111	R 0.08450	R 0.01177	0.00044	0.00123	R 0.00023	N	0.00029		0.11957 R
Off-Peak	0.02111	R 0.08450	R 0.01177	0.00044	0.00123	R 0.00023	N	0.00029		0.11957 R
Winter										
On-Peak	0.02111	R 0.08450	R 0.01177	0.00044	0.00123	R 0.00023	N	0.00029		0.11957 R
Semi-Peak	0.02111	R 0.08450	R 0.01177	0.00044	0.00123	R 0.00023	N	0.00029		0.11957 R
Off-Peak	0.02111	R 0.08450	R 0.01177	0.00044	0.00123	R 0.00023	N	0.00029		0.11957 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges

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SCHEDULE LS-1

Sheet 1

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

APPLICABILITY

Applicable to street lighting service on dedicated thoroughfares, on private streets under Special Condition 6 and to individuals under Special Condition 7.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – LS1	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
<u>Watts Lumens</u>											
Mercury Vapor Class A*											
<u>Reactor Ballast</u>											
175	7000	0.58 R	11.03	0.33	0.03	0.00	0.01	N	0.02	12.00	R
<u>Regulator Ballast</u>											
175	7000	0.63 R	11.32	0.36	0.03	0.00	0.01	N	0.02	12.37	R
400	20000	1.38 R	18.03	0.79	0.07	0.00	0.03	N	0.04	20.34	R
<u>Class C</u>											
400	20000	1.38 R	36.39	0.79	0.07	0.00	0.03	N	0.04	38.70	R
<u>HPSV Class A</u>											
70	5800	0.30 R	8.68	0.17	0.02	0.00	0.01	N	0.01	9.19	R
100	9500	0.42 R	9.38	0.24	0.02	0.00	0.01	N	0.01	10.08	R
150	16000	0.58 R	10.26	0.33	0.03	0.00	0.01	N	0.02	11.23	R
200	22000	0.74 R	12.22	0.42	0.04	0.00	0.02	N	0.02	13.46	R
250	30000	0.94 R	13.45	0.53	0.05	0.00	0.02	N	0.03	15.02	R
400	50000	1.43 R	15.93	0.81	0.07	0.00	0.03	N	0.04	18.31	R
<u>Class B, 1 Lamp</u>											
70	5800	0.30 R	11.68	0.17	0.02	0.00	0.01	N	0.01	12.19	R
100	9500	0.42 R	12.19	0.24	0.02	0.00	0.01	N	0.01	12.89	R
150	16000	0.58 R	12.98	0.33	0.03	0.00	0.01	N	0.02	13.95	R
200	22000	0.74 R	14.17	0.42	0.04	0.00	0.02	N	0.02	15.41	R
250	30000	0.94 R	15.42	0.53	0.05	0.00	0.02	N	0.03	16.99	R
400	50000	1.43 R	19.39	0.81	0.07	0.00	0.03	N	0.04	21.77	R
<u>Class B, 2 Lamp</u>											
70	5800	0.30 R	10.56	0.17	0.02	0.00	0.01	N	0.01	11.07	R
100	9500	0.42 R	11.16	0.24	0.02	0.00	0.01	N	0.01	11.86	R
150	16000	0.58 R	11.98	0.33	0.03	0.00	0.01	N	0.02	12.95	R
200	22000	0.74 R	13.04	0.42	0.04	0.00	0.02	N	0.02	14.28	R
250	30000	0.94 R	14.38	0.53	0.05	0.00	0.02	N	0.03	15.95	R
400	50000	1.43 R	18.40	0.81	0.07	0.00	0.03	N	0.04	20.78	R
<u>Class C, 1 Lamp</u>											
70	5800	0.30 R	17.78	0.17	0.02	0.00	0.01	N	0.01	18.29	R
100	9500	0.42 R	18.21	0.24	0.02	0.00	0.01	N	0.01	18.91	R
150	16000	0.58 R	18.97	0.33	0.03	0.00	0.01	N	0.02	19.94	R
200	22000	0.74 R	21.42	0.42	0.04	0.00	0.02	N	0.02	22.66	R
250	30000	0.94 R	22.51	0.53	0.05	0.00	0.02	N	0.03	24.08	R
400	50000	1.43 R	28.66	0.81	0.07	0.00	0.03	N	0.04	31.04	R

*Closed to new installations as of June 10, 1979

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SCHEDULE LS-1

Sheet 2

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description-LS-1	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total		
<u>Class C, 2 Lamp</u>												
70	5800	0.30	R	7.55	0.17	0.02		0.01	N	0.01	8.06	R
100	9500	0.42	R	8.16	0.24	0.02		0.01	N	0.01	8.86	R
150	16000	0.58	R	8.95	0.33	0.03		0.01	N	0.02	9.92	R
200	22000	0.74	R	11.00	0.42	0.04		0.02	N	0.02	12.24	R
250	30000	0.94	R	12.33	0.53	0.05		0.02	N	0.03	13.90	R
400	50000	1.43	R	13.57	0.81	0.07		0.03	N	0.04	15.95	R
<u>LPSV</u>												
<u>Class A</u>												
55	8000	0.26	R	11.29	0.15	0.01		0.01	N	0.01	11.73	R
90	13500	0.43	R	12.58	0.25	0.02		0.01	N	0.01	13.30	R
135	22500	0.62	R	13.84	0.35	0.03		0.01	N	0.02	14.87	R
180	33000	0.70	R	14.92	0.40	0.04		0.02	N	0.02	16.10	R
<u>Class B, 1 Lamp</u>												
55	8000	0.26	R	13.94	0.15	0.01		0.01	N	0.01	14.38	R
90	13500	0.43	R	14.92	0.25	0.02		0.01	N	0.01	15.64	R
135	22500	0.62	R	16.70	0.35	0.03		0.01	N	0.02	17.73	R
180	33000	0.70	R	16.84	0.40	0.04		0.02	N	0.02	18.02	R
<u>Class B, 2 Lamp</u>												
55	8000	0.26	R	13.37	0.15	0.01		0.01	N	0.01	13.81	R
90	13500	0.43	R	14.43	0.25	0.02		0.01	N	0.01	15.15	R
135	22500	0.62	R	16.11	0.35	0.03		0.01	N	0.02	17.14	R
180	33000	0.70	R	16.33	0.40	0.04		0.02	N	0.02	17.51	R
<u>Class C, 1 Lamp</u>												
55	8000	0.26	R	19.91	0.15	0.01		0.01	N	0.01	20.35	R
90	13500	0.43	R	20.83	0.25	0.02		0.01	N	0.01	21.55	R
135	22500	0.62	R	23.68	0.35	0.03		0.01	N	0.02	24.71	R
180	33000	0.70	R	24.83	0.40	0.04		0.02	N	0.02	26.01	R
<u>Class C, 2 Lamp</u>												
55	8000	0.26	R	11.28	0.15	0.01		0.01	N	0.01	11.72	R
90	13500	0.43	R	13.67	0.25	0.02		0.01	N	0.01	14.39	R
135	22500	0.62	R	14.26	0.35	0.03		0.01	N	0.02	15.29	R
180	33000	0.70	R	14.61	0.40	0.04		0.02	N	0.02	15.79	R
<u>Metal Halide</u>												
<u>Class A</u>												
100	8500	0.40	R	8.06	0.23	0.02		0.01	N	0.01	8.73	R
175	12000	0.62	R	9.27	0.35	0.03		0.01	N	0.02	10.30	R
250	18000	0.86	R	10.68	0.49	0.04		0.02	N	0.02	12.11	R
400	32000	1.33	R	13.76	0.76	0.07		0.03	N	0.04	15.99	R
<u>Class B</u>												
100	8500	0.40	R	8.67	0.23	0.02		0.01	N	0.01	9.34	R
175	12000	0.62	R	9.88	0.35	0.03		0.01	N	0.02	10.91	R
250	18000	0.86	R	11.29	0.49	0.04		0.02	N	0.02	12.72	R
400	32000	1.33	R	14.37	0.76	0.07		0.03	N	0.04	16.60	R

(Continued)

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SCHEDULE LS-1

Sheet 3

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-1	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Class C</u>										
100 8500	0.40	R 20.20	0.23	0.02		0.01	N	0.01		20.87 R
175 12000	0.62	R 21.41	0.35	0.03		0.01	N	0.02		22.44 R
250 18000	0.86	R 22.82	0.49	0.04		0.02	N	0.02		24.25 R
400 32000	1.33	R 25.90	0.76	0.07		0.03	N	0.04		28.13 R
Facilities & Rates										
<u>Class A</u>										
Center Suspension										
Non-Standard										
Wood Pole										
30-foot		5.26								5.26
35-foot		5.74								5.74

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00047)per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (0.01073)) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00402 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



SCHEDULE LS-2

Sheet 1

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

Applicable for service to governmental agencies and lighting districts for the lighting of streets, highways and other thoroughfares, and to other corporate agencies for the lighting of non-dedicated streets which are accessible to the public, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities.

TERRITORY

Within the entire territory served by the Utility.

RATES	Descript	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC	Total
<u>ion-LS-2</u>												
<u>Mercury Vapor*</u>												
<u>Rate A Regulator</u>												
<u>Ballast</u>												
175	7000	0.63	R 3.40	0.36	0.03	0.00	0.01	N	0.02		4.45	R
250	10000	0.88	R 4.73	0.50	0.04	0.00	0.02	N	0.03		6.20	R
400	20000	1.38	R 7.45	0.79	0.07	0.00	0.03	N	0.04		9.76	R
700	35000	2.34	R 12.63	1.33	0.12	0.00	0.05	N	0.07		16.54	R
1000	55000	3.30	R 17.84	1.88	0.17	0.00	0.07	N	0.10		23.36	R
<u>Rate A, Reactor</u>												
<u>Ballast</u>												
175	7000	0.58	R 3.11	0.33	0.03	0.00	0.01	N	0.02		4.08	R
<u>Rate A, Series</u>												
<u>Service</u>												
175	7000	0.62	R 4.28	0.35	0.03	0.00	0.01	N	0.02		5.31	R
250	10000	0.75	R 5.17	0.43	0.04	0.00	0.02	N	0.02		6.43	R
400	20000	1.33	R 9.20	0.76	0.07	0.00	0.03	N	0.04		11.43	R
700	35000	2.34	R 16.12	1.33	0.12	0.00	0.05	N	0.07		20.03	R
<u>Rate B, Regulator</u>												
<u>Ballast</u>												
175	7000	0.63	R 4.92	0.36	0.03	0.00	0.01	N	0.02		5.97	R
250	10000	0.88	R 6.25	0.50	0.04	0.00	0.02	N	0.03		7.72	R
400	20000	1.38	R 8.97	0.79	0.07	0.00	0.03	N	0.04		11.28	R
<u>Rate B, Series</u>												
<u>Service</u>												
175	7000	0.62	R 5.80	0.35	0.03	0.00	0.01	N	0.02		6.83	R
<u>HPSV</u>												
<u>Rate A, Regulator</u>												
<u>Ballast</u>												
50	4000	0.17	R 0.94	0.10	0.01	0.00	0.00	N	0.01		1.23	R
70	5800	0.30	R 1.64	0.17	0.02	0.00	0.01	N	0.01		2.15	R
100	9500	0.42	R 2.28	0.24	0.02	0.00	0.01	N	0.01		2.98	R
150	16000	0.58	R 3.13	0.33	0.03	0.00	0.01	N	0.02		4.10	R
200	22000	0.74	R 3.98	0.42	0.04	0.00	0.02	N	0.02		5.22	R
250	30000	0.94	R 5.07	0.53	0.05	0.00	0.02	N	0.03		6.64	R
310	37000	1.15	R 6.20	0.65	0.06	0.00	0.02	N	0.03		8.11	R
400	50000	1.43	R 7.71	0.81	0.07	0.00	0.03	N	0.04		10.09	R
1000	140000	3.30	R 17.84	1.88	0.17	0.00	0.07	N	0.10		23.36	R

*Closed to new installations as of June 10, 1979

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SCHEDULE LS-2

Sheet 2

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>HPSV</u>										
<u>Rate A, Reactor</u>										
<u>Ballast</u>										
50 4000	0.15	R 0.81	0.09	0.01	0.00	0.00	N	0.00		1.06 R
70 5800	0.25	R 1.34	0.14	0.01	0.00	0.01	N	0.01		1.76 R
100 9500	0.35	R 1.89	0.20	0.02	0.00	0.01	N	0.01		2.48 R
150 16000	0.51	R 2.77	0.29	0.03	0.00	0.01	N	0.01		3.62 R
<u>HPSV</u>										
<u>Rate A, Series</u>										
<u>Service</u>										
50 4000	0.19	R 1.32	0.11	0.01	0.00	0.00	N	0.01		1.64 R
70 5800	0.32	R 2.23	0.18	0.02	0.00	0.01	N	0.01		2.77 R
100 9500	0.36	R 2.50	0.21	0.02	0.00	0.01	N	0.01		3.11 R
150 16000	0.52	R 3.60	0.30	0.03	0.00	0.01	N	0.02		4.48 R
200 22000	0.70	R 4.82	0.40	0.04	0.00	0.01	N	0.02		5.99 R
250 30000	0.94	R 6.47	0.53	0.05	0.00	0.02	N	0.03		8.04 R
<u>HPSV</u>										
<u>Rate B, Regulator Ballast</u>										
50 4000	0.17	R 2.46	0.10	0.01	0.00	0.00	N	0.01		2.75 R
70 5800	0.30	R 3.15	0.17	0.02	0.00	0.01	N	0.01		3.66 R
100 9500	0.42	R 3.80	0.24	0.02	0.00	0.01	N	0.01		4.50 R
150 16000	0.58	R 4.64	0.33	0.03	0.00	0.01	N	0.02		5.61 R
200 22000	0.74	R 5.50	0.42	0.04	0.00	0.02	N	0.02		6.74 R
250 30000	0.94	R 6.59	0.53	0.05	0.00	0.02	N	0.03		8.16 R
310 37000	1.15	R 7.72	0.65	0.06	0.00	0.02	N	0.03		9.63 R
400 50000	1.43	R 9.23	0.81	0.07	0.00	0.03	N	0.04		11.61 R
1000 140000	3.30	R 19.36	1.88	0.17	0.00	0.07	N	0.10		24.88 R
<u>Rate B, Reactor Ballast</u>										
50 4000	0.15	R 2.33	0.09	0.01	0.00	0.00	N	0.00		2.58 R
70 5800	0.25	R 2.86	0.14	0.01	0.00	0.01	N	0.01		3.28 R
100 9500	0.35	R 3.41	0.20	0.02	0.00	0.01	N	0.01		4.00 R
150 16000	0.51	R 4.29	0.29	0.03	0.00	0.01	N	0.01		5.14 R
<u>Rate B, Series Service</u>										
50 4000	0.19	R 2.84	0.11	0.01	0.00	0.00	N	0.01		3.16 R
70 5800	0.32	R 3.75	0.18	0.02	0.00	0.01	N	0.01		4.29 R
100 9500	0.36	R 4.02	0.21	0.02	0.00	0.01	N	0.01		4.63 R
150 16000	0.52	R 5.11	0.30	0.03	0.00	0.01	N	0.02		5.99 R
200 22000	0.70	R 6.33	0.40	0.04	0.00	0.01	N	0.02		7.50 R
250 30000	0.94	R 7.99	0.53	0.05	0.00	0.02	N	0.03		9.56 R
<u>LPSV</u>										
<u>Rate A</u>										
35 4800	0.20	R 1.08	0.11	0.01	0.00	0.00	N	0.01		1.41 R
55 8000	0.26	R 1.43	0.15	0.01	0.00	0.01	N	0.01		1.87 R
90 13500	0.43	R 2.35	0.25	0.02	0.00	0.01	N	0.01		3.07 R
135 22500	0.62	R 3.34	0.35	0.03	0.00	0.01	N	0.02		4.37 R
180 33000	0.70	R 3.81	0.40	0.04	0.00	0.02	N	0.02		4.99 R

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SCHEDULE LS-2

Sheet 3

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2		Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Rate A Series Service</u>											
35	4800	0.15	R 1.03	0.09	0.01	0.00	0.00	N	0.00		1.28 R
55	8000	0.22	R 1.49	0.12	0.01	0.00	0.00	N	0.01		1.85 R
90	13500	0.39	R 2.69	0.22	0.02	0.00	0.01	N	0.01		3.34 R
135	22500	0.55	R 3.82	0.32	0.03	0.00	0.01	N	0.02		4.75 R
180	33000	0.66	R 4.53	0.37	0.03	0.00	0.01	N	0.02		5.62 R
<u>Incandescent Lamps</u>											
<u>Rate A (energy only)</u>											
	1000	0.22	R 1.18	0.12	0.01	0.00	0.00	N	0.01		1.54 R
	2500	0.49	R 2.62	0.28	0.02	0.00	0.01	N	0.01		3.43 R
	4000	0.88	R 4.78	0.50	0.05	0.00	0.02	N	0.03		6.26 R
	6000	1.21	R 6.56	0.69	0.06	0.00	0.03	N	0.04		8.59 R
	10000	1.82	R 9.85	1.04	0.09	0.00	0.04	N	0.05		12.89 R
<u>Incandescent Lamps</u>											
<u>Rate B</u>											
	6000	1.21	R 8.08	0.69	0.06	0.00	0.03	N	0.04		10.11 R
<u>Metal Halide - Rate A</u>											
100	8500	0.40	R 2.14	0.23	0.02	0.00	0.01	N	0.01		2.81 R
175	12000	0.62	R 3.35	0.35	0.03	0.00	0.01	N	0.02		4.38 R
250	18000	0.86	R 4.66	0.49	0.04	0.00	0.02	N	0.02		6.09 R
400	32000	1.33	R 7.19	0.76	0.07	0.00	0.03	N	0.04		9.42 R
<u>Rate B</u>											
100	8500	0.40	R 3.66	0.23	0.02	0.00	0.01	N	0.01		4.33 R
175	12000	0.62	R 4.87	0.35	0.03	0.00	0.01	N	0.02		5.90 R
250	18000	0.86	R 6.18	0.49	0.04	0.00	0.02	N	0.02		7.61 R
400	32000	1.33	R 8.71	0.76	0.07	0.00	0.03	N	0.04		10.94 R
<u>Induction</u>											
<u>Rate A - 5-Lamp</u>											
55	3500	0.82	R 4.45	0.47	0.04	0.00	0.02	N	0.02		5.82 R
85	6000	1.30	R 7.04	0.74	0.07	0.00	0.03	N	0.04		9.22 R
<u>Induction</u>											
<u>Rate A - 1-Lamp</u>											
40	3440	0.12	R 0.65	0.07	0.01	0.00	0.00	N	0.00		0.85 R
50	3495	0.15	R 0.81	0.09	0.01	0.00	0.00	N	0.00		1.06 R
55	3500	0.16	R 0.89	0.09	0.01	0.00	0.00	N	0.00		1.15 R
70	5075	0.21	R 1.13	0.12	0.01	0.00	0.00	N	0.01		1.48 R
80	6528	0.24	R 1.30	0.14	0.01	0.00	0.01	N	0.01		1.71 R
85	6000	0.25	R 1.38	0.15	0.01	0.00	0.01	N	0.01		1.81 R
100	8800	0.30	R 1.62	0.17	0.02	0.00	0.01	N	0.01		2.13 R
150	12800	0.45	R 2.43	0.26	0.02	0.00	0.01	N	0.01		3.18 R
165	12000	0.49	R 2.67	0.28	0.03	0.00	0.01	N	0.01		3.49 R
200	16800	0.60	R 3.24	0.34	0.03	0.00	0.01	N	0.02		4.24 R
250	21040	0.75	R 4.05	0.43	0.04	0.00	0.02	N	0.02		5.31 R
300	24480	0.90	R 4.86	0.51	0.05	0.00	0.02	N	0.03		6.37 R
400	32640	1.20	R 6.48	0.68	0.06	0.00	0.03	N	0.03		8.48 R
<u>Non-Standard Lamp</u>											
<u>Energy Charge \$/kWh</u>		0.00864	R 0.04701	0.00492	0.00044	0.00000	0.00018	N	0.00025		0.06144 R

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SCHEDULE LS-2

Sheet 4

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Light Emitting Diode</u>										
<u>Rate A</u>										
0 - 5	0.01	0.05								0.06
5.01 - 10	0.03	0.14	0.01							0.18
10.01 - 15	0.03	R 0.19	0.02							0.24 R
15.01 - 20	0.05	R 0.28	0.03							0.36 R
20.01 - 25	0.07	R 0.38	0.04							0.49 R
25.01 - 30	0.09	R 0.47	0.05							0.61 R
30.01 - 35	0.10	R 0.52	0.05							0.67 R
35.01 - 40	0.11	R 0.61	0.06	0.01						0.79 R
40.01 - 45	0.13	R 0.71	0.07	0.01						0.92 R
45.01 - 50	0.14	R 0.75	0.08	0.01						0.98 R
50.01 - 55	0.16	R 0.85	0.09	0.01						1.11 R
55.01 - 60	0.17	R 0.94	0.10	0.01				0.01		1.23 R
60.01 - 65	0.19	R 1.03	0.11	0.01				0.01		1.35 R
65.01 - 70	0.20	R 1.08	0.11	0.01				0.01		1.41 R
70.01 - 75	0.22	R 1.18	0.12	0.01				0.01		1.54 R
75.01 - 80	0.23	R 1.27	0.13	0.01				0.01		1.65 R
80.01 - 85	0.25	R 1.36	0.14	0.01		0.01	N	0.01		1.78 R
85.01 - 90	0.26	R 1.41	0.15	0.01		0.01	N	0.01		1.85 R
90.01 - 95	0.28	R 1.50	0.16	0.01		0.01	N	0.01		1.97 R
95.01 - 100	0.29	R 1.60	0.17	0.01		0.01	N	0.01		2.09 R
100.01 - 105	0.31	R 1.69	0.18	0.02		0.01	N	0.01		2.22 R
105.01 - 110	0.32	R 1.74	0.18	0.02		0.01	N	0.01		2.28 R
110.01 - 115	0.34	R 1.83	0.19	0.02		0.01	N	0.01		2.40 R
115.01 - 120	0.35	R 1.93	0.20	0.02		0.01	N	0.01		2.52 R
120.01 - 125	0.37	R 2.02	0.21	0.02		0.01	N	0.01		2.64 R
125.01 - 130	0.38	R 2.07	0.22	0.02		0.01	N	0.01		2.71 R
130.01 - 135	0.40	R 2.16	0.23	0.02		0.01	N	0.01		2.83 R
135.01 - 140	0.41	R 2.26	0.24	0.02		0.01	N	0.01		2.95 R
140.01 - 145	0.42	R 2.30	0.24	0.02		0.01	N	0.01		3.00 R
145.01 - 150	0.44	R 2.40	0.25	0.02		0.01	N	0.01		3.13 R
150.01 - 155	0.46	R 2.49	0.26	0.02		0.01	N	0.01		3.25 R
155.01 - 160	0.48	R 2.59	0.27	0.02		0.01	N	0.01		3.38 R
160.01 - 165	0.48	R 2.63	0.28	0.02		0.01	N	0.01		3.43 R
165.01 - 170	0.50	R 2.73	0.29	0.03		0.01	N	0.01		3.57 R
170.01 - 175	0.52	R 2.82	0.30	0.03		0.01	N	0.02		3.70 R
175.01 - 180	0.54	R 2.91	0.31	0.03		0.01	N	0.02		3.82 R
180.01 - 185	0.54	R 2.96	0.31	0.03		0.01	N	0.02		3.87 R
185.01 - 190	0.56	R 3.06	0.32	0.03		0.01	N	0.02		4.00 R
190.01 - 195	0.58	R 3.15	0.33	0.03		0.01	N	0.02		4.12 R
195.01 - 200	0.60	R 3.24	0.34	0.03		0.01	N	0.02		4.24 R
200.01 - 205	0.60	R 3.29	0.34	0.03		0.01	N	0.02		4.29 R
205.01 - 210	0.62	R 3.38	0.35	0.03		0.01	N	0.02		4.41 R
210.01 - 215	0.64	R 3.48	0.36	0.03		0.01	N	0.02		4.54 R

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SCHEDULE LS-2

Sheet 5

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Light Emitting Diode										
Rate A										
215.01 - 220	0.65	R 3.53	0.37	0.03		0.01	N	0.02		4.61 R
220.01 - 225	0.67	R 3.62	0.38	0.03		0.01	N	0.02		4.73 R
225.01 - 230	0.68	R 3.71	0.39	0.03		0.01	N	0.02		4.84 R
230.01 - 235	0.70	R 3.81	0.40	0.04		0.01	N	0.02		4.98 R
235.01 - 240	0.71	R 3.85	0.40	0.04		0.02	N	0.02		5.04 R
240.01 - 245	0.73	R 3.95	0.41	0.04		0.02	N	0.02		5.17 R
245.01 - 250	0.74	R 4.04	0.42	0.04		0.02	N	0.02		5.28 R
250.01 - 255	0.76	R 4.14	0.43	0.04		0.02	N	0.02		5.41 R
255.01 - 260	0.77	R 4.18	0.44	0.04		0.02	N	0.02		5.47 R
260.01 - 265	0.79	R 4.28	0.45	0.04		0.02	N	0.02		5.60 R
265.01 - 270	0.80	R 4.37	0.46	0.04		0.02	N	0.02		5.71 R
270.01 - 275	0.82	R 4.47	0.47	0.04		0.02	N	0.02		5.84 R
275.01 - 280	0.83	R 4.51	0.47	0.04		0.02	N	0.02		5.89 R
280.01 - 285	0.85	R 4.61	0.48	0.04		0.02	N	0.02		6.02 R
285.01 - 290	0.86	R 4.70	0.49	0.04		0.02	N	0.03		6.14 R
290.01 - 295	0.88	R 4.80	0.50	0.04		0.02	N	0.03		6.27 R
295.01 - 300	0.89	R 4.84	0.51	0.05		0.02	N	0.03		6.34 R
300.01 - 305	0.91	R 4.94	0.52	0.05		0.02	N	0.03		6.47 R
305.01 - 310	0.92	R 5.03	0.53	0.05		0.02	N	0.03		6.58 R
310.01 - 315	0.93	R 5.08	0.53	0.05		0.02	N	0.03		6.64 R
315.01 - 320	0.95	R 5.17	0.54	0.05		0.02	N	0.03		6.76 R
320.01 - 325	0.97	R 5.27	0.55	0.05		0.02	N	0.03		6.89 R
325.01 - 330	0.98	R 5.36	0.56	0.05		0.02	N	0.03		7.00 R
330.01 - 335	0.99	R 5.41	0.57	0.05		0.02	N	0.03		7.07 R
335.01 - 340	1.01	R 5.50	0.58	0.05		0.02	N	0.03		7.19 R
340.01 - 345	1.03	R 5.59	0.59	0.05		0.02	N	0.03		7.31 R
345.01 - 350	1.05	R 5.69	0.60	0.05		0.02	N	0.03		7.44 R
350.01 - 355	1.05	R 5.74	0.60	0.05		0.02	N	0.03		7.49 R
355.01 - 360	1.07	R 5.83	0.61	0.05		0.02	N	0.03		7.61 R
360.01 - 365	1.09	R 5.92	0.62	0.06		0.02	N	0.03		7.74 R
365.01 - 370	1.11	R 6.02	0.63	0.06		0.02	N	0.03		7.87 R
370.01 - 375	1.11	R 6.06	0.63	0.06		0.02	N	0.03		7.91 R
375.01 - 380	1.13	R 6.16	0.64	0.06		0.02	N	0.03		8.04 R
380.01 - 385	1.15	R 6.25	0.65	0.06		0.02	N	0.03		8.16 R
385.01 - 390	1.16	R 6.30	0.66	0.06		0.02	N	0.03		8.23 R
390.01 - 395	1.18	R 6.39	0.67	0.06		0.03	N	0.03		8.36 R
395.01 - 400	1.19	R 6.49	0.68	0.06		0.03	N	0.03		8.48 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00402 /kWh. The average lumen values are for informational purposes only and can vary by manufacturer and age of the facility.

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SCHEDULE LS-3

Sheet 1

LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS
(Closed Schedule)

APPLICABILITY

Applicable to local, state or other governmental agencies for service for the lighting of streets, highways, and other public thoroughfares, and to corporate or governmental agencies for the lighting of non-dedicated streets alone or in conjunction with illuminated highway directional signs or aircraft warning obstruction lights, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities. This schedule is closed to new installations as of June 10, 1979.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – LS-3	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Energy Charge (\$/kWh)	0.00864	R 0.04697	0.00492	0.00044		0.00018	N	0.00025		0.06140 R
Minimum Charge (\$/month)		7.58								7.58

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00402 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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SCHEDULE OL-1

Sheet 1

OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY

Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting services are not applicable and can be supplied from existing secondary overhead facilities of the utility of suitable phase and voltage. The utility will install, own, operate and maintain the complete lighting installation, excluding any customer-owned supports. This schedule is also applicable for utility-owned ornamental street lights under Special Condition 3.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-OL-1	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
HPSV										
<u>Rate A</u>										
St.Light Luminaire										
Watts	Lumens									
100	9500	0.42 R	10.64	0.24	0.02	0.01	N	0.01		11.34 R
150	16000	0.58 R	11.52	0.33	0.03	0.01	N	0.02		12.49 R
250	30000	0.94 R	14.91	0.53	0.05	0.02	N	0.03		16.48 R
400	50000	1.43 R	17.35	0.81	0.07	0.03	N	0.04		19.73 R
1000	140000	3.30 R	28.75	1.88	0.17	0.07	N	0.10		34.27 R
<u>Rate B</u>										
Directional Lumin.										
250	30000	0.94 R	15.70	0.53	0.05	0.02	N	0.03		17.27 R
400	50000	1.43 R	18.52	0.81	0.07	0.03	N	0.04		20.90 R
1000	140000	3.30 R	30.80	1.88	0.17	0.07	N	0.10		36.32 R
LPSV										
<u>Rate A</u>										
St.Light Luminaire.										
55	8000	0.26 R	13.06	0.15	0.01	0.01	N	0.01		13.50 R
90	13000	0.43 R	14.43	0.25	0.02	0.01	N	0.01		15.15 R
135	22500	0.62 R	16.48	0.35	0.03	0.01	N	0.02		17.51 R
180	33000	0.70 R	16.21	0.40	0.04	0.02	N	0.02		17.39 R
<u>Poles</u>										
30 ft. wood pole			8.04							8.04
35 ft. wood pole			8.78							8.78

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00402 /kWh.

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SCHEDULE OL-2

Sheet 1

OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

This is an optional schedule provided by the utility. Applicable to metered service of outdoor area lighting load for customer-owned facilities, controlled for dusk to dawn operation and used for the purpose of lighting sports and recreation areas and for safety and security lighting.

TERRITORY

Within the entire territory served by the Utility

RATES

Description – OL-2	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Energy Charge</u> (\$/kWh)	0.00864	R 0.09114	0.00492	0.00044		0.00018	N	0.00025		0.10557 R
<u>Basic Service Fee</u> (\$/month)		11.47								11.47

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00402 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers

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SCHEDULE DWL

Sheet 1

RESIDENTIAL WALKWAY LIGHTING

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative or other residential projects where each single-family accommodation is separately metered by the utility and the facilities can be installed in association with the utility's underground distribution system within the project.

TERRITORY

Within the entire territory served by the utility.

RATES

Description-DWL	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Facilities Charges</u> \$ of Util invest.		0.0120								0.0120
<u>Maintenance Charge</u> 50 Watt HPSV	0.18	R 2.47	0.10	0.01		0.00		0.01		2.77 R
Minimum Charge		61.33								61.33

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00402 /kWh.

Minimum Bill

Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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SCHEDULE PA
Power - Agricultural

Sheet 1

APPLICABILITY

Applicable to customers whose monthly maximum demand does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. When demand metering is not available, consumption cannot equal or exceed 300,000 kWh per month for three (3) consecutive months.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00771) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.
DWR-BC charges do not apply to CARE or Medical Baseline customers.

RATES

Description - PA	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Basic Service Fee</u>										
(\$/month)										
PA < 20 kW		18.23								18.23
PA ≥ 20 kW		21.87								21.87
<u>Energy Charges</u>										
Summer	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027	N	0.00029		0.07920 R
Winter	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027	N	0.00029		0.07920 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh and Non-low Income PPP rate (Non-LI-PPP) \$0.00076 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00612 /kWh.

Minimum Charge

The minimum monthly charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

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SCHEDULE TOU-PA

Sheet 1

POWER - AGRICULTURAL TIME OF USE SERVICE

APPLICABILITY

This Schedule is available to customers whose monthly maximum demand does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00771) per kWh, which will display as a separate line item per Schedule GHG-ARR

N
N
N

TERRITORY

Within the entire territory served by the utility.

RATES

Description - TOU-PA	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
TOU-PA < 20 kW										
<u>Basic Service Fee</u> (\$/month)		18.23								18.23
<u>Energy Charges</u>										
Summer										
On-Peak	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027 N	0.00029			0.07920 R
Semi-Peak	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027 N	0.00029			0.07920 R
Off-Peak	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027 N	0.00029			0.07920 R
Winter										
On-Peak	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027 N	0.00029			0.07920 R
Semi-Peak	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027 N	0.00029			0.07920 R
Off-Peak	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027 N	0.00029			0.07920 R
TOU-PA ≥ 20 kW										
<u>Basic Service Fee</u> (\$/month)		21.87								21.87
<u>Energy Charges</u>										
Summer										
On-Peak	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027 N	0.00029			0.07920 R
Semi-Peak	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027 N	0.00029			0.07920 R
Off-Peak	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027 N	0.00029			0.07920 R
Winter										
On-Peak	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027 N	0.00029			0.07920 R
Semi-Peak	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027 N	0.00029			0.07920 R
Off-Peak	0.02111 R	0.04254	0.01370	0.00044	0.00085 R	0.00027 N	0.00029			0.07920 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 per kWh and Non-low Income PPP rate (Non-LI-PPP) \$0.00076 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00612 per kWh.

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SCHEDULE PA-T-1

Sheet 2

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

RATES (Continued)

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
<u>Option D</u>											
Secondary		0.00			0.00					0.00	
Primary		0.00			0.00					0.00	
Transmission		0.00			0.00					0.00	
<u>Option E</u>											
Secondary		0.00			0.00					0.00	
Primary		0.00			0.00					0.00	
Transmission		0.00			0.00					0.00	
<u>Option F</u>											
Secondary		0.00			0.00					0.00	
Primary		0.00			0.00					0.00	
Transmission		0.00			0.00					0.00	
<u>Demand Semi-Peak</u>											
Secondary	9.60	R	0.00					0.05		9.65 R	
Primary	9.28	R	0.00					0.05		9.33 R	
Transmission	9.18	R	0.00					0.05		9.23 R	
<u>On-Peak Energy: Summer</u>											
Secondary	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Primary	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Transmission	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
<u>Semi-Peak Energy: Summer</u>											
Secondary	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Primary	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Transmission	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
<u>Off-Peak Energy: Summer</u>											
Secondary	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Primary	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Transmission	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
<u>On-Peak Energy: Winter</u>											
Secondary	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Primary	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Transmission	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
<u>Semi-Peak Energy: Winter</u>											
Secondary	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Primary	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Transmission	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
<u>Off-Peak Energy: Winter</u>											
Secondary	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Primary	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R
Transmission	(0.01120)		0.00267	0.01177	0.00044	0.00085	R	0.00023	N	0.00013	0.00489 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

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SCHEDULE S
STANDBY SERVICE

Sheet 1

APPLICABILITY

Applicable for service to any customer with an electric generator that is operated in parallel with the Utility. If another Rate Schedule provides for applicable service to the customer as an option, then this Rate Schedule will become an option to that customer. The service provided on this Rate Schedule is standby or breakdown service where all or part of the customer's electrical requirements are supplied by a generation source, other than the Utility, which is located on the customer's premises. This schedule is not applicable to customers who have chosen, in the generation agreement, to sell power to the Utility on a simultaneous purchase and sale basis.

Solar Customers who are taking service under the Utility's Net Energy Metering tariff are exempt from standby charges. In addition, Solar Customers which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into the Utility's power grid are also exempt from standby charges. Non solar customers taking service under one of SDG&E's Net Energy Metering schedules may be exempt from standby charges pursuant to PU Code Section 2827.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - S	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Contract Demand (\$/kW)</u>										
Secondary	4.35	R 7.79			0.00			0.02		12.16 R
Primary	4.20	R 7.75			0.00			0.02		11.97 R
Secondary Substation	4.35	R 0.00			0.00			0.02		4.37 R
Primary Substation	4.20	R 0.00			0.00			0.02		4.22 R
Transmission	4.15	R 0.00			0.00			0.02		4.17 R

Regular Schedule Charges (to be added to Standby Charge):
The charges as determined under the regularly filed schedule applicable to the service rendered.

Minimum Charge

The monthly minimum charge shall be the standby charge plus the minimum charge provisions of the regularly filed schedule applicable to the service rendered.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) The Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE UM

Sheet 1

UNMETERED ELECTRIC SERVICE

APPLICABILITY

Applicable to unmetered service of industries that require single-phase bundled electric service to operate devices that may be mounted on existing Utility facilities, or other facilities approved by the Utility and are unmetered. Where the Utility determines it is impractical to provide single-phase service under this Schedule, three-phase service will be provided. Customers must execute a contract with the Utility for service under this Schedule, and must execute a Pole Attachment Agreement when devices are attached to Utility-owned facilities.

TERRITORY

Within the entire territory served.

RATES

Description	Transm	Distr	PPP	ND	CTC	LGC	N	RS	DWR BC	UDC Total	EECC + DWR Credit	Total Rate \$/Month
Basic Service Fee (\$/mo/device)			\$6.01									
Fixed Energy Charge - \$/Device/Month												
Tier	kWh/Month/Device											
1	0-50	1.06 R	4.10	0.73	0.02	0.08 R	0.01 N	0.01	0.26	6.01 R	5.24 I	11.51 I
2	51-100	2.11 R	8.20	1.46	0.04	0.16 R	0.03 N	0.03	0.51	12.03 R	10.49 I	23.03 I
3	101-150	3.17 R	12.30	2.19	0.07	0.24 R	0.04 N	0.04	0.77	18.05 R	15.72 I	34.54 I
4	151-200	4.22 R	16.41	2.93	0.09	0.32 R	0.05 N	0.06	1.03	24.08 R	20.97 I	46.08 I
5	201-250	5.28 R	20.51	3.66	0.11	0.40 R	0.07 N	0.07	1.28	30.10 R	26.21 I	57.59 I
6	251-300	6.33 R	24.61	4.39	0.13	0.48 R	0.08 N	0.09	1.54	36.11 R	31.45 I	69.10 I
7	301-350	7.39 R	28.71	5.12	0.15	0.56 R	0.09 N	0.10	1.80	42.12 R	36.70 I	80.62 I
8	351-400	8.44 R	32.81	5.85	0.18	0.64 R	0.11 N	0.12	2.05	48.15 R	41.94 I	92.14 I
9	401-450	9.50 R	36.91	6.58	0.20	0.72 R	0.12 N	0.13	2.31	54.16 R	47.18 I	103.65 I
10	451-500	10.56 R	41.02	7.32	0.22	0.80 R	0.14 N	0.15	2.57	60.21 R	52.42 I	115.20 I
11	501-900	19.00 R	73.83	13.17	0.40	1.43 R	0.24 N	0.26	4.62	108.33 R	94.36 I	207.31 I
12	901-1350	28.50 R	110.74	19.75	0.59	2.15 R	0.36 N	0.39	6.93	162.48 R	141.54 I	310.95 I
13	1351-1800	38.00 R	147.65	26.33	0.79	2.86 R	0.49 N	0.52	9.23	216.64 R	188.71 I	414.58 I
14	1801-2250	47.50 R	184.57	32.92	0.99	3.58 R	0.61 N	0.65	11.54	270.82 R	235.90 I	518.26 I
15	2251-2700	57.00 R	221.48	39.50	1.19	4.29 R	0.73 N	0.78	13.85	324.97 R	283.08 I	621.90 I

Notes: Transmission Energy Charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of Low Income PPP rate of \$0.00682 /kWh; the Non-low Income PPP rate of \$0.00095 /kWh, Procurement Energy Efficiency Surcharge rate of \$0.00686 /kWh and the EECC Rate includes a DWR Credit rate of \$(0.00152) per kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Transm) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), (8) Total Rate Adjustment Component (TRAC), and (9) Department of Water Resources Bond Charge (DWR-BC). The customer's total bill will reflect the UDC Total, the Electric Energy Commodity Cost (EECC), applicable taxes and/or franchise fees, in addition to the Basic Service Fee and applicable audit cost fees.

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SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>	<u>(\$/kWh)</u>	
Summer	0.04915	I
Winter	0.04123	I
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.38133	I
On-Peak: 101% to 130% of Baseline	0.38133	I
On-Peak: 131% - 200% of Baseline	0.38133	I
On-Peak: Above 200% of Baseline	0.38133	I
Off-Peak: Baseline	0.09404	I
Off-Peak: 101% to 130% of Baseline	0.09404	I
Off-Peak: 131% to 200% of Baseline	0.09404	I
Off-Peak: Above 200% of Baseline	0.09404	I
Winter		
On-Peak: Baseline	0.09733	I
On-Peak: 101% to 130% of Baseline	0.09733	I
On-Peak: 131% to 200% of Baseline	0.09733	I
On-Peak: Above 200% of Baseline	0.09733	I
Off-Peak: Baseline	0.08144	I
Off-Peak: 101% - 130% of Baseline	0.08144	I
Off-Peak: 131% - 200% of Baseline	0.08144	I
Off-Peak: 200% of Baseline	0.08144	I
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.38068	I
Summer: Semi-Peak	0.11008	I
Summer: Off-Peak	0.08475	I
Winter: Semi-Peak	0.09429	I
Winter: Off-Peak	0.07893	
<u>Schedule EV-TOU</u>		
Summer		
On-Peak	0.37281	I
Off-Peak	0.09857	I
Super Off-Peak	0.04939	I
Winter		
On-Peak	0.09688	I
Off-Peak	0.08527	I
Super Off-Peak	0.06211	I
<u>Schedule EV-TOU 2</u>		
Summer		
On-Peak	0.37376	I
Off-Peak	0.10188	I
Super Off-Peak	0.04936	I
Winter		
On-Peak	0.09302	I
Off-Peak	0.08854	I
Super Off-Peak	0.06209	I

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