#### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 5, 2011)

# Tiger Natural Gas, Inc.

# 2013 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS Program in the first complaince period (2011-2013)

## **PUBLIC VERSION**

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# **RPS Compliance Report: 2011 Annual Summary**

	2011 Annual Summary
31-Jul-14	

	2011	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	24,734	n/a
Annual RPS Target	4,947	20.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

## **RPS Procurement Resource Mix**

	2011	
RPS Procurement	MWh	% of Total RPS
N 3 i loculement	1010011	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	

	2011	
Portfolio Content Category	MWh	% of Total RPS
Portiono Content Category	1414411	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

# **RPS Compliance Report: 2012 Annual Summary**

	2012 Annual Summary
31-Jul-14	

	2012	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	32,569	n/a
Annual RPS Target	6,514	20.0%
Total RPS Eligible RECs Procured	5,148	15.8%
Total RPS Eligible RECs Retired for Compliance	5,148	15.8%

## **RPS Procurement Resource Mix**

	2012	
RPS Procurement	MWh	% of Total RPS
Ni 3 i localement	1414411	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	4,048	78.6%
Muni Solid Waste	0	0.0%
Biopower Subtotal	4,048	78.6%
Geothermal	1,100	21.4%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	5,148	

	2012	
Portfolio Content Category	MWh	% of Total RPS
Fortiono content category	1414411	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	4,048	78.6%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	1,100	21.4%
	5,148	

# RPS Compliance Report: 2013 Annual Summary

2013 Annual Summary	
31-Jul-14	

	2013	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	15,869	n/a
Annual RPS Target	3,174	20.0%
Total RPS Eligible RECs Procured	8,720	55.0%
Total RPS Eligible RECs Retired for Compliance	8,720	55.0%

## **RPS Procurement Resource Mix**

	2013	
RPS Procurement	MWh	% of Total RPS
Ni 3 i rocurement	1414411	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	7,720	88.5%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	1,000	11.5%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	8,720	

	2013	
Portfolio Content Category	MWh	% of Total RPS
Fortiono Content Category	IVIVVII	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	5,040	57.8%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	3,680	42.2%
	8,720	

# RPS Compliance Report: 2011-2013 Compliance Period Summary

2011-13 Compliance Period	
31-Jul-14	

	2011	2012	2013	CP TOTAL	
RPS Summary Report	MWh	MWh	MWh	MWh	% of Total Retail Sales
Total Retail Sales	24,734	32,569	15,869	73,172	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	4,947	6,514	3,174	14,634	20.0%
Total RPS Eligible RECs Procured	0	5,148	8,720	13,868	19.0%
Total RPS Eligible RECs Retired	0	5,148	8,720	13,868	19.0%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

## RPS Procurement Resource Mix

	2011	2012	2013	CP TOTAL	
RPS Procurement	MWh	MWh	MWh	MWh	% of Total RPS
n or rotal cinem	1010011	1010011	1010011	1010011	Procurement
Biomass	0	0	0	0	0.0%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	4,048	0	4,048	29.2%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	0	4,048	0	4,048	29.2%
Geothermal	0	1,100	7,720	8,820	63.6%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	1,000	1,000	7.2%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	0	5,148	8,720	13,868	

	2011	2012	2013	CP TOTAL	
Portfolio Content Category	MWh	MWh	MWh	MWh	% of Total RPS
Tortiono content category	1010011	1010011	1010011	1010011	Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	4,048	5,040	9,088	65.5%
RECs Procured from PCC 2 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	1,100	3,680	4,780	34.5%
Total	0	5,148	8,720	13,868	

Data Reported by: Tiger Natural Gas, Inc. July 31, 2014

#### 2011-2020 Compliance Summary and Charts

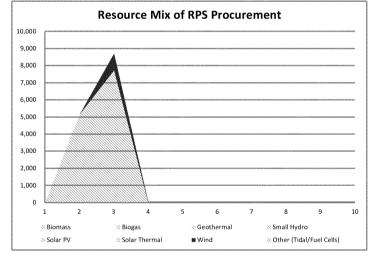
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	24,734	32,569	15,869					12,000	12,000	12,000
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	4,947	6,514	3,174					3,480	3,720	3,960
Procurement Quantity Requirement		14,634	•							

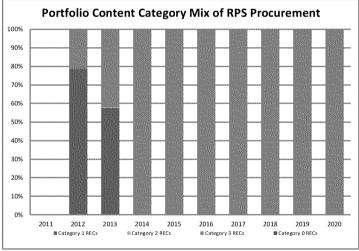
#### Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	0	5,148	8,720	50	50	50	50	50	50	50
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	4,048	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0	4,048	0	0	0	0	0	0	0	0
Geothermal	0	1,100	7,720	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	1,000	50	50	50	50	50	50	50
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

## Portfolio Content Category Mix

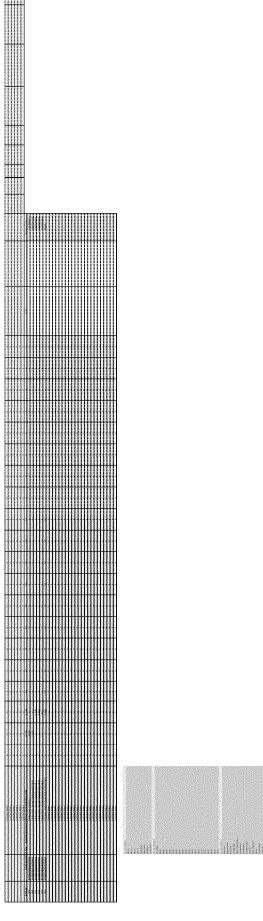
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0	4,048	5,040	0	0	0	0	0	0	0
Category 2 RECs	0	0	0	0	0	0	0	0	0	0
Category 3 RECs	0	1,100	3,680	50	50	50	50	50	50	50





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2	Annual RPS Compliance Report: Compliance Status										
3	Data Reported by:		7								
4	Tiger Natural Gas, Inc.		Input Required								
5	July 31, 2014		Actual Data								
6			Forecasted Data								
7			Information is Ha	ed Codod							
8			11110111101101113110	no cooco							
9	Information from the 20% RPS Compliance Program (MWh)	Ar	tual:	1							
9 10 11 12 13 14 15	Total Retail Sales in 2010		055								
11	Net Surplus/(Deficit) from 20% RPS Closing Report	(6	511)								
12											
14			Compliance Period	1		Compliance Perio	12		Complia	nce Period 3	
15			Actual	-				Forecast			
	Annual RPS Procurement and Percentages (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
18	Annual Retail Sales	24,734	32,569	15,869					12,000	12,000	12,000
19	Annual RPS Procurement	0	5,148	8,720	50	50	50	50	50	50	50
20	Annual Percentage Targets Annual RPS Procurement Percentage	20.0%	20.0% 15.8%	20.0% 55.0%	21.7%	23.3%	25.0%	27.0%	29.0% 0.4%	31.0% 0.4%	33.0% 0.4%
22	Annual RPS Procurement Percentage	0.0%	13.0%	33.0%					0.476	0.476	0.4%
23											
17. 18. 19. 20. 11. 22. 12. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 26. 30. 33. 34. 40. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 50. 51. 55. 56. 56. 57. 55. 56. 57. 55. 56. 60. 61. 62. 63. 64. 65. 66. 66. 66. 66. 66. 66. 66. 66. 66	PATRICA CANADA C		Compliance Period			Compliance Perio		- 10-000-00-00-00-00-00-00-00-00-00-00-00-		ince Period 3	ation outrains and a second
25 26	Procurement Quantity Requirement (MWh)	2011	2012 14,634	2013	2014	2015 8,400	2016	2017	2018	4,400	2020
27	Procurement Quantity Requirement (PQR) PCC 0 RECs Retired (Annual)	0	14,634	0	n/a	8,400 n/a	n/a	n/a	n/a	4,400 n/a	n/a
28	PCC 1 RECs Retired (Annual)	0	4,048	5,040	n/a	n/a	n/a	n/a	n/a		n/a
29	PCC 2 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
30	PCC 3 RECs Retired (Annual)	0	1,100	3,680	n/a	n/a	n/a	n/a	n/a	n/a	n/a
31	Annual Percentage Targets	20.0%	20.0%	20.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
32	RECs Retired as Percentage of Retail Sales Total RECs Retired (Compliance Period)	0.0%	15.8% 13,868	55.0%	n/a	n/a n/a	n/a	n/a	n/a	n/a	n/a
34	Total need near to fearing and the condition	1	,			-,-				.,-	
36											
37	Portfolio Balance Requirements (MWh)	2011	Compliance Period		2014	Compliance Perio		2017	Complia 2018	ince Period 3 2019	
39	PCC 1 RECs Retired (Compliance Period)	2011	9,088	2013	20,14	2015 n/a	2016	2017		n/a	2020
40	PCC 2 RECs Retired (Compliance Period)	<del> </del>	0			n/a		+		n/a	
41	PCC 3 RECs Retired (Compliance Period)		4,780			n/a				n/a	
42	PCC 1 Balance Requirement		6,934			n/a				n/a	
43	Excess/(Shortfall) Retirements from PCC 1 PCC 3 Balance Limitation	<del> </del>	2,154 3,467		<b></b>	n/a n/a		<del>-</del>		n/a n/a	
45	Ineligible Category 3	<del> </del>	1,313			n/a		+		n/a	
46		•						•		•	
47											
48	Excess Procurement Calculation (MWh)	2011	Compliance Period	2013	2014	Compliance Perior 2015	2016	2017	Complia 2018	nnce Period 3	S SS SS SS
50	PCC 0 RECs applied to PQR	2011	0	2013	2014	n/a	2016	2017	2018	n/a	2020
51	Long-Term PCC 1 RECs applied to PQR		0			n/a				n/a	
52	Short-Term PCC 1 RECs applied to PQR		9,088			n/a				n/a	
53	Long-Term PCC 2 RECs applied to PQR Short-Term PCC 2 RECs applied to PQR	<del> </del>	0		<b></b>	n/a n/a		<del>-</del>		n/a n/a	
55	Long-Term PCC 3 RECs applied to PQR		1,000			n/a				n/a	
56	Short-Term PCC 3 RECs applied to PQR		3,780			n/a				n/a	
57	Excess RECs Eligible for Banking		0			n/a				n/a	
58	Excess PCC 0 RECs		0			n/a				n/a n/a	
59 60	Excess PCC 1 RECs Excess PCC 2 RECs	+	0			n/a n/a				n/a n/a	
61	Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			n/a				n/a	
62											
63			C			Compliance Perio			· · · · · · · · · · · · · · · · · · ·		
65	Excess Procurement Bank (MWh)	2011	Compliance Period 2012	2013	2014	Compliance Perior 2015	2016	2017	Complia 2018	nce Period 3 2019	2020
66	PCC 0 Bank		0			n/a				n/a	
67	PCC 1 Bank	4	0			n/a				n/a	
66	PCC 2 Bank	Basely and the second	0	december 1	ļ	n/a n/a		<del> </del>		n/a n/a	
70	Application of PCC 0 Banked RECs Application of PCC 1 Banked RECs	+	0		<b> </b>	n/a n/a		+		n/a n/a	
70 71	Application of PCC 2 Banked RECs		0		l	n/a		<b>†</b>		n/a	
	Cumulative PCC 0 Bank		0			n/a				n/a	
73	Cumulative PCC 1 Bank	<b></b>	0			n/a		<u> </u>		n/a	
75	Cumulative PCC 2 Bank	1	0		ı	n/a				n/a	
76											
77	- Company Comp		Compliance Period			Compliance Perio		V-CV-CV-CV-CV-CV-CV-CV-CV-CV-CV-CV-CV-CV		nce Period 3	The state of the s
78 70	RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement	2011	2012 2,079	2013	2014	2015 n/a	2016	2017	2018	n/a	2020
80	Additional ALCS Needed to meet Arts frocurement Quantity Requirement	1	2,013			-1/4				.,, u	
81					_						
82	Provisional 20% Closing Report	2011	2012	2013							
83	Deficit from Provisional 20% RPS Closing Report	1	(611)								
84 85	PCC 0 RECs applied to PQR Long-Term PCC 1 RECs applied to PQR	+	0		1						
U.S	Short-Term PCC 1 RECs applied to PQR	<del> </del>	9,088		1						
86			0		1						
86 87	Long-Term PCC 2 RECs applied to PQR		1,000		1						
86 87 88	Short-Term PCC 2 RECs applied to PQR		1,000		1						
86 87 88 89 90	Short-Term PCC 2 RECs applied to PQR Long-Term PCC 3 RECs applied to PQR	+	3,780								
86 87 88 89 90	Short-Term PCC 2 RECs applied to PQR		3,780 0		1						
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#### Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by: Tiger Natural Gas, Inc. July 31, 2014

Input Required
Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and RECretirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
							Property of the contract of	
							7.7	

#### Annual RPS Compliance Report: (2012) 36 Month Retirement

Data Reported by: Tiger Natural Gas, Inc. July 31, 2014

Input Required
Information is Hard Coded (No Input Require

Note: Please create one line per combination of REC vintage and REC/retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired

#### Annual RPS Compliance Report: (2013) 36 Month Retirement

Data Reported by: Tiger Natural Gas, Inc. July 31, 2014

Input Required
Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintage (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
N/A	60006A	W1567	Geysers - Calpine Unit 16A Onsite Load	Oct-11	10/16/2013	Sep-2014	PASS	1,100
N/A	61064F	W1809	Pastoria Energy Facility - Lebec	Jan-12	11/19/2019	Dec-2014	PASS	4,048
N/A	60008A	W1568	Geysers - Calpine Unit 18A Onsite Load	Dec-12	11/13/2013	Nov-2015	PA5S	2,061
N/A	60006A	W1567	Geysers - Calpine Unit 16A Onsite Load	Jan-13	7/1/2014	Dec-2015	PASS	619
N/A	60009A	W126	Geysers - Calpine Unit 20	Jul-13	7/1/2014	Jun-2016	PASS	5,040
N/A	60923A	W1884	Prigrim Stage Station Wind Park	Peb-13	7/1/2014	Jan-2016	PASS	1.000

# Tiger Natural Gas, Inc. 2013 Preliminary Annual 33% RPS Compliance Report Narrative Reporting Requirements

- 1. To date, TNG has not entered into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commercial on-line dates.
- 2. In 2013, TNG procured the following RECs produced by RPS-eligible facilities located outside of California but within the WECC:

Facility Name	<u>Location</u>	<u>Amount</u>
Pilgrim Stage Station Wind Park	Hagerman, ID	1,000
	TOTAL	1,100

3. In 2013, TNG procured the following unbundled RECs:

Fa	acility Name	<u>Location</u>	<u>Amount</u>
Р	lgrim Stage Station Wind Park	Hagerman, ID	1,000
C	alpine Geothermal Unit 16A	Middletown, CA	619
C	alpine Geothermal Unit 18A	Middletown, CA	2,061
		TOTAL	3,680

4. TNG has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

#### OFFICER VERIFICATION FORM

I, R. F. "Bob" Smith, P.E., am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 31, 2014 at Tulsa, Oklahoma.

RIST. Sel

**Executive Vice President**